

To: 121061 8-27 API NUMBER 15-185-23,007-0000
STATE CORPORATION COMMISSION
Wichita State Office Bldg. **PLUGGING SECTION** NW SW SW, SEC. 31, T 24 S, R 11 W/EX
130 S. Market, Room 2078
Wichita, KS 67202

TECHNICIAN'S PLUGGING REPORT

Operator License # 5123
Operator: Pickrell Drilling Company, Inc.
Name & Address 110 N. Market, Ste. 205
Wichita, KS 67202

990 feet from S section line
330 feet from W & section line
Lease Name Humphrey B Well # 1
County Stafford 129.19
Well Total Depth 3975 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 269

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X
Other well as hereinafter indicated _____

Plugging Contractor Pickrell Drilling Company, Inc. License Number 5123
Address 110 N. Market, Ste. 205, Wichita, KS 67202

Company to plug at: Hour: 11 a.m. Day: 27 Month: 8 Year: 1995
Plugging proposal received from Ed Mondero

(company name) Pickrell Drilling Co., Inc. (phone) 316-262-8427

Work: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 630'

- 1st plug at 630' with 50 sx cement,
- 2nd plug at 300' with 50 sx cement,
- 3rd plug at 40' with 10 sx cement,
- 4th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Duane Rankin
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 12:30 p.m. Day: 27 Month: _____ Year: 1995

ACTUAL PLUGGING REPORT 1st plug at 630' with 50 sx cement,

2nd plug at 300' with 50 sx cement,

3rd plug at 40' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement,

Water well filled with cement.

Remarks: Used 60/40 Pozmix 6% gel by Allied.
(if additional description is necessary, use BACK of this form.)

INVOICED observe this plugging.

DATE 9-6-95
INV. NO. 43420

Signed Duane Rankin
(TECHNICIAN)

RECEIVED
STATE CORPORATION COMMISSION
8-29-95
AUG 29 1995
COMMUNICATIONS
WICHITA, KANSAS

FOR KCC USE:

FORM C-1 7/91

EFFECTIVE DATE: 8-7-95

State of Kansas

FORM MUST BE TYPED

DISTRICT # 1

NOTICE OF INTENTION TO DRILL 185-23,007

FORM MUST BE SIGNED

SEA? Yes... No

Must be approved by the K.C.C. five (5) days prior to commencing well

ALL BLANKS MUST BE FILLED

Expected Spud Date 8 - 20 - 95 month day year

Spot NW SW SW Sec 31 Twp 24 S, Rg 11 East West

OPERATOR: License # 5123 Name: Pickrell Drilling Company, Inc. Address: 110 N. Market, Suite 205 City/State/Zip: Wichita, Kansas 67202 Contact Person: Don W. Beauchamp Phone: 316-262-8427

990 feet from South/West line of Section 330 feet from East/West line of Section IS SECTION X REGULAR IRREGULAR?

CONTRACTOR: License #: 5123 Name: Company Tools

(NOTE: Locate well on the Section Plat on Reverse Side) County: Stafford

Well Drilled For: Well Class: Type Equipment: X Oil ... Enh Rec ... Infield X Mud Rotary X Gas ... Storage ... Pool Ext. ... Air Rotary ... CWKO ... Disposal X Wildcat ... Cable ... Seismic; ... # of Holes ... Other

Lease Name: Humphrey "B" Well #: 1 Field Name: Wildcat

Is this a Prorated/Spaced Field? yes X no Target Formation(s): Lansing-Kind-Viola

If CWKO: old well information as follows: Operator: Well Name: Comp. Date: Old Total Depth

Nearest lease or unit boundary: 330 Ground Surface Elevation: 1834 feet MSL

Water well within one-quarter mile: yes X no Public water supply well within one mile: yes X no

Directional, Deviated or Horizontal wellbore? yes X no If yes, true vertical depth: Bottom Hole Location:

Depth to bottom of fresh water: 140 Depth to bottom of usable water: 180

Surface Pipe by Alternate: X 1 2 250 Length of Surface Pipe Planned to be set: 3900 Length of Conductor pipe required: None

Projected Total Depth: 3900 Formation at Total Depth: Viola

Water Source for Drilling Operations: well farm pond X other

DWR Permit #: Will Cores Be Taken?: yes X no If yes, proposed zone:

200' Alt. I Req.

AFFIDAVIT

RECEIVED

Exp. 2/2/96

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 59-101, et. seq.

KANSAS CORPORATION COMMISSION

Pusher Ed Meardor SPUD DATE 8-17-95 INIT. R.C LENGTH SURFACE PLANNED 250 or 65% RESERVE PIT STATUS- REMOVE FLUID LINED after salt sect. bbls. when done bbls. RATHOLED AHEAD? Y N SIZE HOLE SURFACE PIPE 8 1/2" @ 269 CONDUCTOR ANHYDRITE T- B- 630 ELEVATION TD 3975 FORMATION RAN PIPE @ DV TOOL ALT II DONE SX Y N Arbuckle Plug @ Ft. W/ SX Hug./Council @ Ft. W/ SX Anhydrite Base @ 680 Ft. W/ 50 SX 1/2 Base Anyh. @ Ft. W/ SX 1/2, 1/2 Plug @ Ft. W/ SX Bottom Surface @ 370 Ft. W/ 50 SX 40' Plug @ 400 Ft. W/ 10 SX RAT HOLE CIRC/W B SX MOUSE HOLE W/ SX WATER WELL Filled with brine Well Bond Handling TECHNICIAN DATE 8-23-95 DATE DATE DATE TYPE OF CEMENT bbls bbls STARTING TIME 11:00 (AM/PM) DATE 8-27-95 COMPLETION TIME 12:30 (AM/PM) DATE 8-27-95 CEMENT COMPANY Allied - 601-40-6%

RECEIVED STATE CORPORATION COMMISSION

AUG 27 1995