Kansas Corporation Commission One Point Stabilized Open Flow or Deliverability Test

Type Test	t:				(See Instruci	tions on Rev	rerse Side	?)						
□ Ор	en Flo	w	X Shut-In	Pressure	Total Bods				4.01	N 45					
De	liverat	ilty			Test Date 10/29/2					No. 15 011-23624 -	-0000				
Company		s Pe	etroleum, In	c.			Lease Stewart					0-5	Vell Nu	mber	
County Bourbon	l		Locati SE NW	-	Section 5		TWP 24S		RNG (E/ 22E	W)			Acres A	Attributed	
Field					Reservoir Weir/Ex	r cello/Little	Osage			hering Conn n County Pi		······································			
Completic 7/28/20		te				k Total Dept			Packer S		·				
Casing Si 4-1/2"	ize	<u> </u>	Weigh		Internal Diameter Set at Perforations To		To 436'-4	.40'							
Tubing Si 2-3/8"	ize		Weigh 4.5#	-	Internal [Internal Diameter		Set at 650'		Perforations			То		
Type Con Multipl					Type Flui Water	d Production		<u> </u>		nit or Traveling ping Unit	Plunger?	Yes .	/ No		
Producing	Thru		nulus / Tubing	3)	% C	arbon Dioxi	de		% Nitrog			Gas Gra	vity - (3 ,	
Tubing Vertical D		٦١			Nil	Droo	sure Taps		Nil			 (Motor D	un\ /D	rover) Size	
646'	epuili	') 				ries:	sure raps					2"	iun) (P	rover) Size	
Pressure	Buildu	ıp:	Shut in 28	Oct 2	0 15 at 2	:35 PM	(AM) (PM)	Taken 29	Oct	20	15 at 3	3:35 PI	<u>vi</u> ((AM) (PM)	
Well on Li	ine:		Started	2	0 at		(AM) (PM)	Taken		20	at _		((AM) (PM)	
						OBSERVE	D SURFACE	DATA			Duration	of Shut-i	n	Hours	
Static / Dynamic Property	Orif Siz (inch	e	Circle one: Meter Prover Pressu	1	Flowing Temperature t	Well Head Temperature t	Casii Wellhead F (P _w) or (P _t	ressure) or (P _c)	Wellhe (P _w) o	Tubing ad Pressure r (P ₁) or (P _c)	Durat (Hou			id Produced Barrels)	
Shut-In	_		psig (Pm)	Inches H ₂ 0			psig 40	psia	psig	psia	24+				
Flow	_														
		1				FLOW STR	EAM ATTRI	BUTES							
Plate Coeffieci (F _b) (F Mcfd	ient p)	Pro	Circle one: Meter or over Pressure psia	Press Extension √ P _m x h	Grav Fact	tor 3	Flowing Femperature Factor F _{ft}	Fa	iation ctor _{pv}	Metered Flow R (Mcfd)		GOR Cubic Fee Barrel)	ot/	Flowing Fluid Gravity G _m	
(P _c) ² =		:	(P _w) ² =	· <u>·</u>	(OPEN FLO		ERABILITY)	CALCUL 14.4) +		•		(P _a)² (P _d)²	= 0.2 =	07	
(P _c) ² - (F		(F	P _c) ² - (P _w) ²	Choose formula 1 or 2 1. P _c ² - P _a ² 2. P _c ² - P _d ²	LOG of formula 1, or 2, and divide		Backpres Slop 	sure Curve e = "n" or	n x	LOG	Antil	_	Op Del Equals	pen Flow iverability R x Antilog	
				divided by: P_c^2 - P_w	2 by:		Standa	ard Slope						(Mcfd)	
Open Flo	w			Mcfd @ 14.	.65 psia	<u>-</u>	Deliverabi	lity			Mcfd @ 1	4.65 psia	a		
The i	unders	signe	d authority, o	n behalf of the	Company, s	states that h	e is duly au	thorized to		-	ort and the	at he ha:	s know	ledge of	
the facts s	tated	therei	in, and that sa	aid report is true	e and correc	t. Executed	this the 2	nd	day of	December		 	,	20 <u>15</u> .	
			Witness (if any)	Kyneve u	Receive of the corporation of th	- COMMISSION	-50		Ford	7 Company				
			For Comn	nîssion			_	<i>U</i>	0	Che	cked by				
					1 !!	EC 072	/III')			-110					

CONSERVATION DIVISION WICHITA, KS

exempt status un	der penalty of perjury under the laws of the state of Kansas that I am authorized to request der Rule K.A.R. 82-3-304 on behalf of the operator Running Foxes Petroleum, Inc.
	st of my knowledge and belief based upon available production summaries and lease records
of equipment inst	tallation and/or upon type of completion or upon use being made of the gas well herein named. uest a one-year exemption from open flow testing for the Stewart 6-5
	rounds that said well:
(Chec	k one) is a coalbed methane producer is cycled on plunger lift due to water is a source of natural gas for injection into an oil reservoir undergoing ER
√	is on vacuum at the present time; KCC approval Docket No is not capable of producing at a daily rate in excess of 250 mcf/D
_	ee to supply to the best of my ability any and all supporting documents deemed by Commissio ry to corroborate this claim for exemption from testing.
KAN:	Received SAS CORPORATION COMMISSION Signature: DEC 0 7 2015 Title:

Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.