

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

FORM CP-1
Rev. 03/92

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM and File ONE Copy)

API # 15-185-20,892-0000 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR A. L. Abercrombie, Inc. KCC LICENSE # 5393
(owner/company name) (operator's)

ADDRESS Rt #1 Box 56 CITY Great Bend

STATE Kansas ZIP CODE 67530 CONTACT PHONE # (316) 793-8186

LEASE Jerel WELL# 1 SEC. 3 T. 24 R. 14W (East/West)

C - NW - NW - SW SPOT LOCATION/0000 COUNTY Stafford

2310 FEET (in exact footage) FROM S (circle one) LINE OF SECTION (NOT Lease Line)

330 FEET (in exact footage) FROM E (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL GAS WELL D&A SWD/ENHR WELL DOCKET#

CONDUCTOR CASING SIZE SET AT CEMENTED WITH SACKS

SURFACE CASING SIZE 8 5/8" SET AT 459' CEMENTED WITH 350 SACKS

PRODUCTION CASING SIZE 4 1/2" SET AT 4248' CEMENTED WITH 250 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: 3798-3804 3837-40

ELEVATION 1965 / 1973 T.D. 4250 PBD 4194 ANHYDRITE DEPTH 867-915
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE

PROPOSED METHOD OF PLUGGING We will plug the well according to the rules and regulations of the State of Kansas.

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? yes IS APPROVED?

If not explain why?

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

E. L. Abercrombie PHONE# (316) 793-8186

ADDRESS Rt 1 Box 56 City/State Great Bend, KS 67530

PLUGGING CONTRACTOR Kelso Casing Pulling, Inc. KCC LICENSE # 6050
(company name) (contractor's)

ADDRESS P.O. Box 347 Chase, KS 67524 PHONE # (316) 938-2943

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) ASAP

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 9-17-93 AUTHORIZED OPERATOR/AGENT: [Signature]
(signature)

Joan Finney
Governor

Jim Robinson
Chairman

F. S. Jack Alexander
Commissioner

Rachel C. Lipman
Commissioner

Judith McConnell
Executive Director

Brian Moline
General Counsel



Kansas Corporation Commission

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION

September 20, 1993

A L Abercrombie Inc
Rt #1 Box 56
Great Bend KS 67530

Jerel #1
API 15-185-20,892
2310 FSL 330 FWL
Sec. 03-24S-14W
Stafford County

Dear E. L. Abercrombie,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging. Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

It has recently come to my attention that the form CP-1 has been filed by operators other than the owner or operator of the well and without the consent of the owner or operator. The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

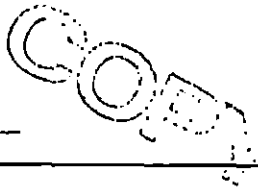
A handwritten signature in cursive script, appearing to read "David P. Williams".

David P. Williams
Production Supervisor

Conservation Division
William R. Bryson
Director
200 Colorado Derby Bldg.
202 W. 1st Street
Wichita, Kansas 67202-1286
Telephone (316) 263-3238

District: #1 304 W. McArtor
Dodge City KS 67801
(316) 225-6760

KANSAS DRILLERS LOG

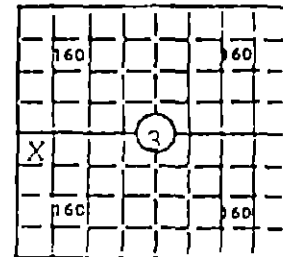


S. 3 T. 24S R. 14W

Loc. C NW NW SW

County Stafford

640 Acres
N



Locate well correctly

Elev.: Gr. 1965'

DF 1971' XB 1973'

API No. 15 — 185 — 20,892
County Number

Operator
A. L. Abercrombie, Inc.

Address
801 Union Center, Wichita, Kansas 67202

Well No. 1 Lease Name Jerel

Footage Location
2310' feet from XX (S) line 330' feet from XX (W) line

Principal Contractor Geologist
Abercrombie Drilling, Inc Greg Cheney

Spud Date Total Depth P.B.T.D.
March 29, 1979 4250' 4194'

Date Completed Oil Purchaser
May 11, 1979 Clear Creek, Inc.

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8-5/8"	28#	459'	common	350	3% Ca. Cl. 2% gel.
Production	7-7/8"	4 1/2"	10 1/2#	4248'	50/50 posmix common	50 200	2% gel., 12 1/2# gils 2% gel., salt sat ^{it}

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		3837' - 3840'
TUBING RECORD			4		3798' - 3804'
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1500 gallons of 15% Non-E	3837' - 3840'
500 gallons of 15% Non-E	3798' - 3804'
1500 gallons of 15% Non-E	3837' - 3840' and 3798' - 3804'

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INITIAL PRODUCTION

SEP 20 1993

Date of first production May 11, 1979 Producing method (flowing, pumping, gas lift, etc.) Pumping

CONSERVATION DIVISION
Wichita, Kansas

RATE OF PRODUCTION PER 24 HOURS
Oil 30 bbls. Gas --- MCF trace bbls. --- CFPB

Disposition of gas (vented, used on lease or sold) --- Producing interval(s) 3837' - 3840' & 3798' - 3804'

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator A. L. Abercrombie, Inc.		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Oil
Well No. 1	Lease Name Jerel	
S 3 T 24S R 14W E W		

WELL LOG

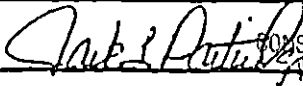
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface soil and sand	0	459	SAMPLE TOPS:	
Red beds and shale	459	867		
Anhydrite	867	915	Anhydrite	897' (+1078)
Shale and red beds	915	1012	B/Anhydrite	914' (+1059)
Red beds, shale and lime	1012	1762	Heebner	3483' (-1510)
Red bed and shale	1762	1992	Toronto	3503' (-1530)
Lime and shale	1992	4250	Brown Lime	3624' (-1651)
Rotary Total Depth		4250	Lansing	3640' (-1667)
			B/KC	3902' (-1929)
			Simp. Shale	4184' (-2211)
DST #1 (3691-3718') 30", 45", 60", 45" Rec. 15' socm, 480' wtr. with scum oil IFP 54-109, IBHP 1105, FFP 152-261, FBHP 1030.			ELECTRIC LOG TOPS:	
DST #2 (3753-3778') 30", 45", 60", 45" Rec. 15' mud with spots of oil IFP 43-33, IBHP 109, FFP 43-43, FBHP 87.			Anhydrite	393' (+1080)
DST #3 (3795-3812') 30", 45", 60", 45" GTS 65". Rec. 80' hocm (35% oil) and 120' clean gassy oil. IFP 43-65, IBHP 1298, FFP 76-87, FBHP 1266.			B/Anhydrite	913' (+1060)
DST #4 (3830-3855') 30", 45", 60", 45" Strong blow. Rec. 660' gip, 180' ho & gcm, 180' mdy gassy oil IFP 65-76, IBHP 1084, FFP 109-120, FBHP 1041.			Heebner	3478' (-1505)
			Brown Lime	3608' (-1635)
			Lansing	3634' (-1661)
			B/KC	3896' (-1923)
			Marmaton	3912' (-1939)
			Viola	4017' (-2044)
			Simp. Shale	4170' (-2197)
			Arbuckle	4224' (-2251)
			T.D.	4245'
			D.T.D.	4250'

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STATE CORPORATION COMMISSION

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD

Date Received	 CONSERVATION DIVISION Oklahoma State Corporation Commission Jack L. Partridge, Asst. Sec.-Treas. Title September 4, 1979 Date
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