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5-14

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 185-22,959-0000
NW SW NE, SEC. 9, T. 24 S, R. 13 W. 4E
1650 feet from N & section line
2310 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 6141
Operator: Coronado Oil & Gas, Inc.
Name & Address: P.O. Box 1285
Great Bend, KS 67530

Lease Name Smith Well # 1-9
County Stafford 133.25
Well Total Depth 4100 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 247

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X
Other well as hereinafter indicated _____

Plugging Contractor L.D. Drilling, Inc. License Number 6039
Address RR 1, Box 183B, Great Bend, KS 67530

Company to plug at: Hour: 6 a.m. Day: 14 Month: 5 Year: 19 94

Plugging proposal received from Greg Davison
(company name) L.D. Drilling, Inc. (phone) 316-793-3051

was: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 764-781'
1st plug at 780' with 50 sx cement, 2nd plug at 280' with 40 sx cement,
3rd plug at 40' with 10 sx cement,
4th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Steve Pfeifer (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X
Operations Completed: Hour: 8:30 a.m. Day: 14 Month: 5 Year: 19 94

ACTUAL PLUGGING REPORT 1st plug at 780' with 50 sx cement,
2nd plug at 280' with 40 sx cement,
3rd plug at 40' with 10 sx cement,
4th plug to circulate rathole with 15 sx cement.

RECEIVED
STATE CORPORATION COMMISSION
MAY 17 1994
5-17-94
WICHITA, KANSAS

Remarks: Used 60/40 Pozmix 6% gel by Allied.
(If additional description is necessary, use BACK of this form.)

INVOICED (XXXX) observe this plugging.

DATE 5-26-94
INV. NO. 40492
5-14

Signed: Stephen J. Pfeifer (TECHNICIAN)

EFFECTIVE DATE: 5-3-94
DISTRICT # 1
SEAT Yes No

State of Kansas
NOTICE OF INTENTION TO DRILL 185-22,959

FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 5 1 94
month day year

Spot NW SW NE Sec 9 Twp 24 S. Rg 13 East West

OPERATOR: License # 6141
Name: Coronado Oil & Gas, Inc.
Address: P.O. Box 1285
City/State/Zip: Great Bend, KS, 67530
Contact Person: Lee Roy A. Legleiter
Phone: 316-792-6702

1650 feet from South / North line of Section
2310 feet from East / West line of Section
IS SECTION X REGULAR IRREGULAR

(NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License # 6039 316793
Name: L.D. Drilling, Inc. 3051

County: Stafford
Lease Name: Smith Well #: 1-9
Field Name:

Well Drilled For: Well Class: Type Equipment:
... Oil ... Enh Rec ... Infield X Mud Rotary
X Gas ... Storage ... Pool Ext. ... Air Rotary
... OWMO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes ... Other
... Other

Is this a Prorated/Spaced Field? ... yes X no
Target Formation(s): Arbuckle
Nearest lease or unit boundary: 330'

Ground Surface Elevation: NA. M.D. 1912 feet MSL
Water well within one-quarter mile: ? yes X no
Public water supply well within one mile: X yes no

If OWMO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Depth to bottom of fresh water: 100'
Depth to bottom of usable water: 1130' (180) 225'
Surface Pipe by Alternate: X 1 2

Length of Surface Pipe Planned to be set: (290') 200'
Length of Conductor pipe required: NA

Projected Total Depth: 4150'
Formation at Total Depth: 4100'

Water Source for Drilling Operations:
X well ... farm pond ... other

Directional, Deviated or Horizontal wellbore? ... yes X no
If yes, true vertical depth:
Bottom Hole Location:

DNR Permit #:
Will Cores Be Taken? ... yes X no
If yes, proposed zone:

Exp. 10/28/94

AFFIDAVIT

200' Alt. I Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101

Pusher Greg D INIT. CA
SPUD DATE 5-5-94
LENGTH SURFACE PLANNED 237
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 2 1/2" CONDUCTOR
ANHYDRITE T- 764 B- 781 ELEVATION
(3900)
TD 4100 FORMATION
RAN PIPE @ SX DV TOOL SX ALT II DONE Y N
1 Arbuckle Plug @ IF need Ft. W/ 40 SX
2 Hug./Council @ Ft. W/ SX
2 Anhydrite Base @ 780 Ft. W/ 50 SX
1 1/2 Base Anhy. @ Ft. W/ SX
1 1/2, 1/2 Plug @ Ft. W/ SX
3 Bottom Surface @ 280 Ft. W/ 40 SX
4 40' Plug @ 40 Ft. W/ 10 SX
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ SX
WATER WELL 5 P. (Irr. Well Pond Hauling)
TECHNICIAN 5 P. DATE 5-12-94
TYPE OF CEMENT 60/40, 602 600
STARTING TIME 6:00 (AM/PM) DATE 5-14-94
COMPLETION TIME 8:30 (AM/PM) DATE 5-14-94
CEMENT COMPANY Allied

RECEIVED
STATE CORPORATION COMMISSION
MAY 17 1994
CONSERVATION DIVISION
Whita, Kansas