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7-21-88

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-185-21,304-0000
300' W of
C NE NE, SEC. 12, T 24 S, R 14 (W) EX

TECHNICIAN'S PLUGGING REPORT

Operator License # 6050

4620 feet from S section line
960 feet from E section line

Operator: Kelso Casing Pulling, Inc.
Name & Address: Box 347
Chase, KS 67524

Lease Name Bookstore Well # 1
County Stafford 135.95

Well Total Depth 4183 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 408

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Kelso Casing Pulling, Inc. License Number 6050

Address Box 347, Chase, KS 67524

Company to plug at: Hour: 3:15 p.m. Day: 21 Month: 7 Year: 19 88

Plugging proposal received from Milard Kelso

(company name) Kelso Casing Pulling, Inc. (phone) 316-938-2457

were: 4 1/2" at 4160' PBD 3750' Top perms at 3600' (4 sets)

1st plug sand back to 3550' and dump 4 sx cement on top of sand through bailer,

2nd plug pump 4 sx hulls, 10 sx gel, 50 sx cement, 10 sx gel, 1 sx hulls, and 120 sx cement.

Plugging Proposal Received by Paul Luthi (TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 4 p.m. Day: 21 Month: 7 Year: 19 88

ACTUAL PLUGGING REPORT 1st plug sanded back to 3550' and dumped 4 sx cement on top of sand through bailer,

2nd plug pumped down 8 5/8" with 400 lbs. hulls, 10 sx gel, 50 sx cement, 10 sx gel, 100 lbs. hulls and 120 sx cement.

Paul Luthi also saw part of this plugging.

Maximum pressure 600 psi and shut in 200 psi.

Remarks: Used 60/40 Pozmix 6% gel by Allied. Recovered 237' of casing. (If additional description is necessary, use BACK of Form.)

Plugging observe this plugging.

INVOICED
DATE 8-4-88
INV. NO. 21752

Signed Stephen J. Pfeifer (TECHNICIAN)

RECEIVED
STATE CORPORATION COMMISSION
7-28-88
JUL 28 1988

QUADEL ENERGY &
BIG "J" PRODUCTION COMPANY
427 N. ST. FRANCIS
WICHITA, KS 67202

REPLACEMENT CARD
#1 BOOKSTORE

12-24-14W
300'W,
C NE NE

CONTR MERCKLE DRILLING COMPANY CTY STAFFORD

GEOL J. JSEPERSEN & C. GALLOWAY FIELD WC(1/4 W OF RATTLE-
SNAKE EAST; 3/4 FROM PROD)

ELV 1917 KB SPD: 6/1/81 CARD ISSUED 2/4/82 OIL WELL
1909 GL
API 15-185-21,30A MISS 3916-3920



LOG	Top	Depth/Datum
TOP		3096-1179
HEEB		3417-1497
TOR		3433-1516
DOUG		3454-1537
BR LM		3551-1634
LANS		3584-1667
BKC		3837-1920
MISS		3898-1981
VIOLA		3983-2066
SIMP		4082-2165
ARB		4138-2221
RTD		4180-2263
LTD		4183-2266

8 5/8" 40B/300SX; 4 1/2" 4160/200SX
DST (1) 3144-70 (TOP) / 15-45-60-45, REC 300' SGCM, W/SPKS OIL, 1360' GSY SW, W/SPKS OIL, SIP 1148-1134#, FP 261-303 / 487-794#
DST (2) 3323-38 (TOP) / 15-45-60-45, REC 340' GCMW (40% M, 60% W), 500' GSY SW, SIP 1192-1131#, FP 84-110 / 268-344#
DST (3) 3619-44 (LANS) / 15-45-90-45, REC 124' DM, W/FEW SPKS OIL; SIP 899-541#, FP 92-92 / 102-102#
DST (4) 3694-3715 (LANS) / 15-45-60-45, REC 64' SOGC & OCM (10% OIL, 30% W), SIP 181-117#, FP 41-41 / 41-41#

CORRECTION: 11/3/83 - ADDED 300' W TO SPOT LOC; OMITTED FROM 1ST REPLACEMENT CARD

NOTE: CORRECTION & INFO RELEASED: 6/9/83 - WAS TIGHT HOLE; ORIGINALLY FIRST REPORTED IN C NE NE

(over)

INDEPENDENT OIL & GAS SERVICE
WICHITA, KANSAS

QUADEL ENERGY &
BIG "J" PRODUCTION COMPANY

REPLACEMENT CARD
#1 BOOKSTORE

12-24-14W
300'W,
C NE NE

DST (5) 3715-35 (LANS) / 15-45-30-45, REC 30' VSGCM, W/FEW SPKS OIL, SIP 1037-867#, FP 34-34 / 26-26#
DST (6) 3825-65 (LANS, MARM) / 15-45-30-45, REC 30' DM, W/FEW SPTS OIL ON TOP OF TOOL, SIP 60-88#, FP 67-67 / 60-89#
DST (7) 3923-65 (MISS) / MIS-RUN
DST (8) 3825-65 (MISS) / 15-45-60-45, REC 60' HO & GCM (25% OIL, 20% W), 60' HO & GCM (72% OIL, 20% W), CL GSY OIL (AMT NA), SIP 754-686#, FP 422-441 / 618-665#
DST (9) 3984-4005 (VIOLA) / 15-45-15-45, REC 30' DM, SSO, SIP 60-60#, FP 60-60 / 60-60#
DST (10) 4073-4102 (SIMP) / 15-45-15-45, REC 5' DM, SIP 66-179#, FP 66-66 / 66-66#
DST (11) 4139-50 (ARB) / 15-45-60-45, REC 1930' SULPHUR WTR, SIP 1334-1264#, FP 70-235 / 393-783#
MICT - CO, PF (MISS) 8/ 3962-66, SWB DWN, NO FU, AC 500G (BDA), 72 BTL, ONFU 2.1 BF, TR OIL, PF (MISS) 10/ 3945-50, SWB DWN W/TR OIL, AC 500G (XW 35), SWB DWN, W/TR OIL, FRAC 10,000G (WB 30) & 10,000# SD, 435 BTL, SWB 175-200 B/W, NS / 3 HRS, ONFU 2000' FL (25% OIL), SWB 60 BF, TR OIL, ONFU 11.5 BF (23% OIL), SWB 27.5 BF (17% OIL), ONFU 4.2 BF (20% OIL), SET BP AT 3935', PF (MISS) 8/ 3916-20, SWB DWN & REC 1.5 BFP, ALL OIL, ONFU 2000' FL, ALL OIL, AC 500G (XW 35) & OVERFLUSH, SWB LD, W/TR OIL, WKEND FU 900' OIL, NW, AC 500G (DIESEL) & 50 B LEASE OIL FLUSH, SWB 54.5 BO, NW, ONFU 300' OIL, AC 1000G (DIESEL) & 30 B OVERFLUSH, SWB LD & REC ALL OIL, PF (MISS) 12/ 3916-20, SWB 5 BOPH, NW, FRAC 5000# SD, & FRAC FL, ONFU 2700' FL (80% OIL), SWB 1 BFP (65% OIL), ONFU 7.25 BF (20% OIL), AC 2500G (5% HCL) & ALCOHOL, SWB 5.25 BF, ALL OIL, SWB 1 BF (60% OIL) / 1 HR, POP

RECEIVED
STATE CORPORATION COMMISSION

MAR 14 1988

CONSERVATION DIVISION
Wichita, Kansas