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FEB 5 1987

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-185-22,410-0000
E G NE NW, SEC. 12, T 24 S, R 14 W/E
4820 feet from S section line
3140 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 9740

Lease Name Bookstore Well # 1-12

Operator: Petro-Locators, Inc.
Name & Address P.O. Box 77
Pratt, KS 67124

County Stafford 131.50
Well Total Depth 4200 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 378

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Kelso Casing Pulling, Inc. License Number 6050

Address P.O. Box 347, Chase, KS 67524

Company to plug at: Hour: 11 a.m. Day: 5 Month: 2 Year: 19 87

Plugging proposal received from Mark McCabe

(company name) Kelso Casing Pulling, Inc. (phone) 6050

were: 4 1/2" at 3827' PBDT 3810' Perfs at 3715-18' Elevation 1916'GL

1st plug sand back to 3660' and dump 4 sx cement on top of sand through bailer,

2nd plug pump 50 sx cement at 820', 3rd plug pump 50 sx cement at 410',

4th plug pump 10 sx cement at 40'.

Plugging Proposal Received by Paul Luthi and Richard Lacey
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 11:40 a.m. Day: 5 Month: 2 Year: 19 87

ACTUAL PLUGGING REPORT 1st plug sanded back to 3660' and dumped 4 sx cement on top of sand through bailer,

2nd plug pumped 2 sx hulls, 10 sx gel, 50 sx cement, 10 sx gel, 1 sx hulls, released 8 5/8" wiper plug and pumped 125 sx cement.

Maximum pressure 600 psi and shut in 400 psi.

Remarks: Used 60/40 Pozmix 6% gel by Allied. Recovered 2000' of 4 1/2" casing.
(If additional description is necessary, use BACK of this STATE CORPORATION COMMISSION

observe this plugging.

Signed Jack R. Luthi FEB 9 1987
(TECHNICIAN) CONSERVATION DIVISION
Wichita, Kansas

INVOICED
DATE 2-10-87
INV. NO. 16107
2-5