

6-30

1 051325

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-151-21,995-00-00
239' SE of
C SE SE, SEC. 16, T 29 S, R 14 W/E
490 feet from S section line
490 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5004
Operator: Vincent Oil Corporation
Name & Address 100 N. Main, Suite 500
Wichita, KS 67202-1308

Lease Name Hirt Farms Well # 1
County Pratt 153.40
Well Total Depth 4720 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 358

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X
Other well as hereinafter indicated _____

Plugging Contractor Brandt Drilling Company, Inc. License Number 5840
Address 200 W. Douglas, #700, Wichita, KS 67202

Company to plug at: Hour: 6 p.m. Day: 30 Month: 6 Year: 19 90

Plugging proposal received from Merlin Freeman
(company name) Brandt Drilling Company, Inc. (phone) 316-267-4335

work: to fill hole with heavy mud and spot cement through drill pipe
1st plug at 830' with 50 sx cement, 2nd plug at 390' with 50 sx cement,
3rd plug at 40' with 10 sx cement,
4th plug to circulate rathole with 15 sx cement,
5th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Richard Lacey
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X
Operations Completed: Hour: 8 p.m. Day: 30 Month: 6 Year: 19 90

ACTUAL PLUGGING REPORT 1st plug at 830' with 50 sx cement,
2nd plug at 390' with 50 sx cement,
3rd plug at 40' with 10 sx cement,
4th plug to circulate rathole with 15 sx cement,
5th plug to circulate mousehole with 10 sx cement.

RECEIVED
STATE CORPORATION COMMISSION
JUL 6 1990
CONSERVATION DIVISION
Wichita, Kansas

Remarks: Used 60/40 Pozmix 6% gel by Allied.
(If additional description is necessary, use BACK of this form.)

INVOICED

DATE 7-10-90
INV. NO. 28574
6-30

Signed Richard W. Lacey
(TECHNICIAN)

FORM MUST BE TYPED
FORM NO. 4-60

State of Kansas
NOTICE OF INTENTION TO DRILL

15-151-21,995-00-00

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date: 6 month, 18 day, 90 year

239' SE of
C. SE. SE. Sec. 16. Twp. 29. S, Rg. 14. X West

OPERATOR: License # 5004
Name: Vincent Oil Corporation
Address: 100 N. Main, Suite 500
City/State/Zip: Wichita, Kansas 67202-1308
Contact Person: Julie Stout
Phone: (316) 262-3573

490 feet from South line of Section
490 feet from East line of Section
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 5840
Name: Brandt Drilling Co., Inc.

County: Pratt
Lease Name: Hirt Farms Well #: 1
Field Name: Wildcat

Well Drilled For: Well Class: Type Equipment:
X Oil ... Inj ... Infield ... Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWMO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes

Is this a Prorated Field? ... yes ..X no
Target Formation(s): Arbuckle
Nearest lease or unit boundary: 490'
Ground Surface Elevation: applied for ... feet MSL
Domestic well within 330 feet: ... yes ..X no
Municipal well within one mile: ... yes ..X no
Depth to bottom of fresh water: 260'
Depth to bottom of usable water: 300'
Surface Pipe by Alternate: X. 1 ... 2
Length of Surface Pipe Planned to be set: 350'
Length of Conductor pipe required: n/a
Projected Total Depth: 4700'
Formation at Total Depth: Arbuckle
Water Source for Drilling Operations:
n/a ... well ... farm pond ... other

If OWMO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

DWR Permit #:
Will Cores Be Taken? 320' Alt: Yes Req. no
If yes, proposed zone:

Directional, Deviated or Horizontal wellbore? ... yes ...X no
If yes, total depth location:

W' C SE SE; 660 FSL & 660 FEL;
NEAREST LEASE - 660 - Exp. 12/12/2010

15: 239' SE W' C SE SE; 490 FSL & 490 FEL;
NEAREST LEASE - 490'

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

RECEIVED
STATE CORPORATION COMMISSION

Pusher: Archie Fuena
SPUD DATE: 6-18-90 INIT. RC
LENGTH SURFACE PLANNED: 350
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 3 1/2" @ 3 1/2" CONDUCTOR
ANHYDRITE T- B- ELEVATION
TD 4720 FORMATION
RAN PIPE @ DV TOOL ALT II DONE
SX SX Y N
Arbuckle Plug @ 820 Ft. W/ 50 SX
Hug./Council @ 390 Ft. W/ 50 SX
Anhydrite Base @ 40 Ft. W/ 10 SX
1/2 Base Anyh. @ Ft. W/ SX
1/2, 1/2 Plug @ Ft. W/ SX
Bottom Surface @ Ft. W/ SX
40' Plug @ Ft. W/ SX
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX
WATER WELL SX (Irr. Well) Pond
Hauling
TECHNICIAN DATE
TYPE OF CEMENT 60/40 620
STARTING TIME 6: 00 (PM) DATE 6-20-90
COMPLETION TIME 8:00 (PM) DATE 6-20-90
CEMENT COMPANY Allied

JUL - 6 1990
CONSERVATION DIVISION
Wichita, Kansas