STATE OF KANSAS Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division

WELL PLUGGING RECORD

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Lease Names ROUTE	Wichita, Kansas	***************************************		Cour ' or footage fr	om lines N	E NE NE	<u> </u>
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Office Address - Box 517, Great Bend, Kanasas Character of Well (completed on Oll & Gas op Prible) Oll & Gas as Date well completed - February 2				Knoche		V	Vell No1
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Lects well-corrected a above Management Was permission obtained from the Conservation Zents to defore plugging was commenced? Ye.3. Mr. M. A. Ri Ye.5.					***************************************	·····	
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Name of Plugging Contractor. West Supply Company Chase, Kansas STATE OF Kansas STATE OF Kansas STATE OF Kansas Cemployee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as, filed and that the same are true and correct. So help me God. (Signature) D. R. Berry Box 317, Great Bend, Kansas Subscribed And Sworn to before me this 31 day of March Notary Public. Notary Public.	1eet - lollowed wi	th plug. D	umped 70	BACKS	:emerro - 1		TOP OI HOLE
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My commission expires October 23, 1954 Notary Public. 23-8390-s 6-51—20M		3 7	*****	BOX D	LZ	D.C.I.O.,	nsas
My commission expires October 23, 1954 28-8390-s 6-51—20M	SUBSCRIBED AND SWORN TO before	ne this	day of	Mra.	I Ch	Tilly	
	My commission expires Octo	oer 23, 1954	***************************************	3-51—20M		() () ()	Notary Public.

Contractor: Cooperative Refinery Assn. Great Bend, Kansas Northern Pump Company Knoche "A" #1 NE NE NE of Sec. 8-T245-R12W Stafford County, Kansas Elevation: 1881' D.F.

TOTAL DEPTH:

4041

Commenced: Completed:

Casing:

December 4, 1950 February 2, 1951 8-5/8" at 235' - 200 sacks cement 5-1/2" at 4023' - 150 sacks cement

Figures indicate bottom of formation:

0 160 23540 113649020 113649	to	160 35410 13445550 13445550 13445550 13445550 13469020 13469020 1366250 1366250 14045 14045 14045 14045 14045 14045 14045 14045 1405 140	Sand and Shale Shale and Shells Red Bed and Sand Shale and Shells Salt Shale - Red Bed and Shells Shale and Shells Shale w/streaks Lime Lime and Shale Lime Lime and Shale Shale and Shells Shale and Lime Shells Shale and Lime Shale and Lime Lime Lime Lime Lime Lime Lime Lime
4011		4041 4041	Arbuckle dolomite TOTAL DEPTH

GEOLOGICAL TOPS D.F.

3290
3438
3463
3780
3809
3947
4007



PLUGGING FILE SEC 8 7 24 12 12 11 BOOK PAGE 26 LINE 26