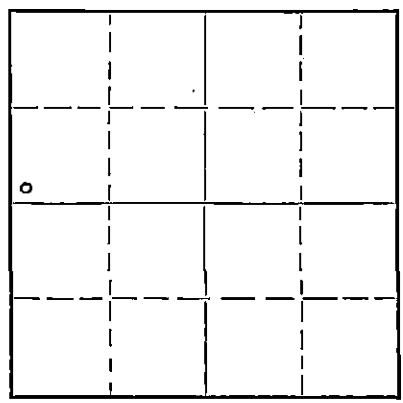


STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bitting Building  
Wichita, Kansas

Reno County. Sec. 27 Twp. 24 Rge. 5 (W)  
Location as "NE/CNW 1/4 SW 1/4" or footage from lines SW SW NW  
Lease Owner Drillers Production Company  
Lease Name S. S. Schrock Well No. 1  
Office Address Insurance Bldg., 212 N. Market, Wichita 2, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) Gas  
Date well completed May 30 19 36  
Application for plugging filed May 14 19 51  
Application for plugging approved May 16 19 51  
Plugging commenced June 13 19 51  
Plugging completed June 24 19 51  
Reason for abandonment of well or producing formation depleted



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production April 13, 19 51  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Ruhl Durkee  
Producing formation Mississippian Depth to top 3367 Bottom Total Depth of Well 3926 Feet  
PB 3460  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Mississippian	Gas	3383	3409	15 1/2"	130'	None
Arbuckle		3870		7"	3411'	2324

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Filled with coarse sand 3460 to 3380  
Ran 6 sacks cement. Recovered 2324' of 7" casing.  
Mudded hole to 300'. Set 10' Rock Bridge and  
Ran 35 sacks cement. Mudded to 20'  
Set rock bridge and ran ten sacks cement.

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CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Drillers Production Company  
Address Insurance Bldg., 212 No. Market, Wichita 2, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.  
C. R. Bickford, Jr. (employee of owner) or (owner or operator) of the above-described well,  
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *C. R. Bickford, Jr.*  
Insurance Bldg., 212 N. Market, Wichita, Kansas  
(Address)

SUBSCRIBED AND SWORN to before me this 2nd day of July, 19 51

*Bertha L. Wilson*  
Notary Public.

My commission expires August 13, 1951  
28-5091-s 8-50-10M

PLUGGING  
FILE SEC 27 T 24 R 5  
BOOK PAGE 82 LINE 17

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY  
 Union National Bldg, Wichita, Kansas

THE MCPHERSON DRUG CO-DERBY OIL CO.  
 S.S. Schrock No. 1.

SEC. 27 T. 24 R. 5W  
 SWc NW

Total Depth. 3926 P.B. 3500'  
 Comm. 2-12-36 Comp. 5-30-36  
 Shot or Treated. 60 qts 3418-3433. 2000 gal acid.  
 Contractor. McPherson Drugg Co.  
 Issued. 7-18-36  
 CASING.

County. Reno



15 1/2" 130'  
 7" 3411'  
 53/16" 283' liner set 3832

Elevation.

Production. 4,200,000 gas

Figures Indicate Bottom of Formations.

surface	30	limo	2598
sand and clay	50	shale	2701
clay and shells	130	limo	2900
broken limo	220	limo Porous	2910
shale and shells	495	limo	3098
broken limo	510	shale	3176
shale	540	limo	3186
shells	600	shale	3193
lime	645	limo	3223
broken limo	706	shale	3235
broken limo	812	broken limo	3248
shale and shells	850	shale	3323
broken limo	920	shale Var. col	3372
shale	1030	chat	3411
broken limo	1100	chat (Gas 3420-3424)	3424
shale and shells	1154	chat	3443
broken limo	1200	chat	3487
shale	1216	limo	3542
broken limo	1300	shale	3545
shale	1340	limo	3591
broken limo	1500	shale	3780
shale	1520	limo	3802
limo	1540	shale green	3804
shale and shells	1560	sand	3836
lime	1575	sand and shale	3840
shale	1590	shale	3860
limo	1600	limo sdy	3870
shale	1630	Top Siliceous limo	3897
lime shells	1648	lime and sand shale	3926
sand	1658	Total Depth.	
broken limo	1675		
shale	1695	plugged back with cement and	
broken limo	1913	chat to 3500. filled with cement 3460	
shale	1921		
broken limo	1958		
shale	1980		
broken limo	2016		
limo	2040		
limo shells	2076		
broken limo	2108		
shale	2126		
broken limo	2230		
limo	2275		
broken limo	2298		
limo	2325		
lime and shale	2433		
lime	2470		
broken limo	2535		
sdv shale	2582		
shale	2593		

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 WICHITA, KANSAS

PLUGGING  
 FILE SEC 27 T 24 R 5W  
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