

# WELL PLUGGING RECORD

## FORMATION PLUGGING RECORD

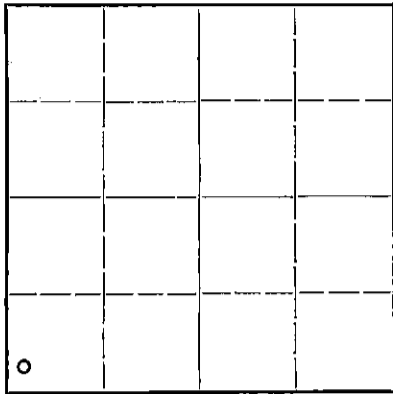
STATE OF KANSAS  
STATE CORPORATION COMMISSION

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bitting Building  
Wichita, Kansas

OR

Strike out upper line  
when reporting plugging  
off formations.

NORTH



Locate well correctly on above  
Section Flat

Reno County. Sec. 27 Twp. 24 Rge. 5 (E) W (W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines SW $\frac{1}{4}$  SW $\frac{1}{4}$  SW $\frac{1}{4}$

Lease Owner The Drillers Gas Company (formerly Derby Oil Co. #5)

Lease Name Schrock Well No. 1

Office Address Insurance Building, 212 No. Market St., Wichita 2, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Gas well

Date well completed March 18 19 36

Application for plugging filed July 21 19 50

Application for plugging approved July 22 19 50

Plugging commenced July 30 19 50

Plugging completed August 19 19 50

Reason for abandonment of well or producing formation Ceased producing commercially.

If a producing well is abandoned, date of last production April 19 50

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Ruel Durkee

Producing formation Mississippi Depth to top 3,389 Bottom Total Depth of Well 3,494 Feet

Show depth and thickness of all water, oil and gas formations.

### OIL, GAS OR WATER RECORDS

### CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Mississippi		3,389	3,494	15 $\frac{1}{8}$ "	118'	0
				12 $\frac{1}{8}$ "	471'	0
				8-5/8"	3,435'	2,813.73'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Crushed rock 3,494 to 3,440

Dumped 8 sacks cement

Mudded hole to 300'

Set 10' rock bridge

Dumped 25 sacks cement

Mudded hole to 20'

Set rock bridge and 10 sacks cement

Rec'd  
9-8-50  
SEP 8 X 1950

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to The Drillers Gas Company  
Address Insurance Building, 212 No. Market Street, Wichita 2, Kansas

STATE OF KANSAS, COUNTY OF SEDGWICK, ss.

M. R. Schwartzkopf (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

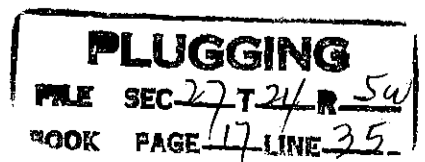
(Signature) *M.R. Schwartzkopf*  
Insurance Building, 212 No. Market, Wichita 2, Ks.  
(Address)

SUBSCRIBED AND SWORN to before me this 5th day of September, 1950

*Betha L. Wilson*

Notary Public.

My commission expires August 13, 1951



WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY.  
 Union National Bk Bldg, Wichita, Kansas.

DERBY OIL COMPANY  
 Schrock No. 5

SEC. 27 T. 24 R. 5W  
 SW Cor SW $\frac{1}{4}$

Total Depth, 3494'  
 Comm. 1-16-36 Comp. 3-18-36  
 Shot or Treated, 1000 gal. acid  
 Contractor, McPherson Drlg. Co.  
 Issued, 4-18-36

County: Reno

CASING.  
 15 $\frac{1}{2}$ " 118'  
 12 $\frac{1}{2}$ " 471'  
 8 5/8" 3435'



Elevation.

Production, Est. <sup>Pot.</sup> 8,000,000  
 gas & 62 Hbls. oil

Figures Indicate Bottom of Formations.

surface clay	40	checked measurements	
sand	75	top of cement	3426
lime shells & shale	130	bottom of cement	3431
sand	135	bottom of hole	3446
shale & shells	150	Estimated 6,000,000 gas	
broken lime	1330	show of oil	
shale	1647	Set 18'-3" 7" O.D. Liner after	
broken lime	2050	dumping 8 sacks of cement	
shale	2090	Drilled out cement	3446
broken lime	2385	chat white soft	3448
lime soft	2478	lime grey medium	3462
broken lime	2600	chat & lime	3476'8"
sandy lime	2662	reduced hole to 5"	
lime	2688	chat & lime	3494
broken lime	2695	run 2" tubing and treated with 1000	
K.C. lime	2863	gal. acid.	
broken lime	2880	State Potential Test 3/18/36 - 62	
lime	2990	bbls.	
shale	2995	Trace of water. Estimate 8,000,000	
lime	3043	gas	
broken lime	3054	Total Depth	3494
lime	3126		
shale	3195		
broken lime	3250		
shale	3350		
variegated shale	3389		
chert & lime	3398		
chat	3445		
Run Schlumberger test			
Top of Cement Std. Tools	3426		
cement	3431		
gas pushed tools up hole 1000'			
killed well - used 15 sacks			
Aquagel Fished out tools			

AUG 21 1950

KANSAS

PLUGGING  
 FILE SEC 27 T 24 R 5W  
 BOOK PAGE 17 LINE 35