

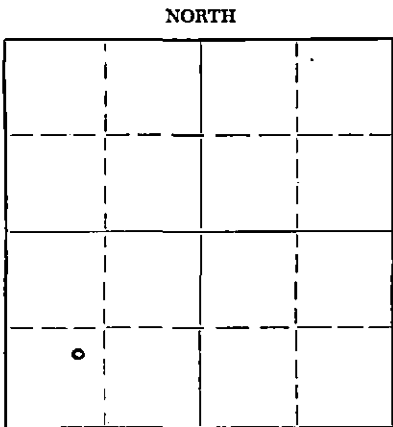
STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

Reno County, Sec. 27 Twp. 24 Rge. (E) 5 (W)

Location as "NE/CNW/SW" or footage from lines NE SW SW
Lease Owner Drillers Production Co., Inc.
Lease Name C. Yoder "B" Well No. 1
Office Address Insurance Bldg., 212 N. Market, Wichita 2, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed February 5, 19 53
Application for plugging filed February 6 19 53
Application for plugging approved February 7 19 53
Plugging commenced February 5 19 53
Plugging completed February 7 19 53
Reason for abandonment of well or producing formation Non-Productive



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Ruhl Durkee
Producing formation Depth to top Bottom Total Depth of Well 1838 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				12 1/2"	97' 6"	97' 6"
				10-3/4"	480	480
				8-5/8"	1436	1436
				7"	1597	1597
				5 1/2"	1750	1750

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Pulled 5 1/2" OD, 7" OD, 8-5/8" OD Casing Strings & Started 10-3/4" OD Casing put in 30 barrels mud, pulled 10-3/4" string of casing set Bridge Plug @ 225'. Dumped 30 sacks cement w/ paper bags on top of cement, filled to 120' w/ mud, set bridge plug and dumped 5 sacks cement, pulled 12 1/2" casing, filled hole w/ mud, 10 sacks cement on top 6', earth 5' to surface

RECEIVED
STATE CORPORATION COMMISSION
FEB 26 1953
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Drillers Production Co., Inc.
Address Insurance Bldg., 212 N. Market Street, Wichita 2, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss. G. R. Bickford, Jr. employee of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) G. R. Bickford, Jr.
Insurance Bldg., 212 N. Market, Wichita 2, Ks.
(Address)

SUBSCRIBED AND SWORN TO before me this 25th day of February, 19 53

Bertha L. Wilson
Notary Public.

My commission expires August 13, 1955

PLUGGING
FILE SEC 227-24-R 53
BOOK PAGE 28 LINE 2

Drillers Production Co. Inc.
#1 C. Yoder "B"

NE SW SW 27-24-5W

County. Reno Kansas

Elev 1541 D^m
Contractor O - 1439 K. O. Whitscotton
1439 - 1838 Springer & Harper

Commenced: 12-2-52
Completed: 2-8-53

Casing:
12 1/2" 97' 6"
10 3/4" 480'
8 5/8" 1436'
7" 1597'
5 1/2" 1750'

Production : Dry and
Abandoned

Cable Tool Hole - Figures Indicate Bottom of Formations

Yellow clay & Sandy loam	0 to 40	lime	825
yellow clay	65	shale broken	
sand	75	shells	845
red bed drove 12 1/2" to 97 1/2"	117	shale	850
shale dark	135	lime	855
lime broken	150	shale	890
shale dark	162	lime	895
shale blue	195	shale black	910
shale & shells	207	red bed	915
blue shale & shells HFW 195-225	225	shale dark	920
shale	235	red bed	935
lime shells	240	lime	975
shale & lime shells	260	shale	978
shale	270	lime	984
shale & lime	280	shale	988
light shale	285	lime	991
shale	290	shale light	1000
Run 10" ceng @ 290		lime	1020
shale dry hole	325	shale	1050
lime	339	shale & lime	1061
shale dark	400	lime	1078
shale light	435	shale	1084
sand	440	red bed	1090
salt	450	lime	1100
pull 10" ceng. & ream hole to 450		shale dark	1110
run 10" ceng. @ 450		shale	1125
salt	460	lime	1130
shale 473	473	shale	1135
salt	500	lime	1158
shale	510	shale black-wtr	1160
salt & shale	515	lime	1175
salt	615	shale light	1185
shale & salt	625	red bed	1200
salt	650	shale LBWPH	1220
shale dark	665	lime	1228
lime	670	shale	1240
shale	675	red bed	1247
lime shells	680	lime	1250
water broke in around 10" ceng		red bed	1255
work 10" down to 480		shale gray	1275
lime	700	lime shells	1280
lime & shale	715	shale	1285
shale	730	lime	1287
lime	755	shale	1292
shale black	757	lime	1297
lime	760	shale	1343
shale	765	lime	1348
shale dark	773	shale	1350
lime hard	790	lime	1354
shale gray	795		
shale light	805	Reduced hole	
shale red	807	lime	1357
shale light	824	shale	1361
		lime & shale	1376

PLUGGING
FILE REC-271-24-R-324
BOOK PAGE 78 LINE 2

DIVISION
sas

Ream hole 1354 to 1376

shale	1400
lime	1439
HFW	1430 - 1439
SLM	1439 - 1436

Run 8 5/8" @ 1436

lime	1440
shale blue	1450
lime	1460
lime & shale breaks	1510
shale light	1520
shale	1525
lime	1533
shale	1545

Reduced hole @ 1538. Hole caving

Ream hole 1538 - 1545

lime shells & blue shale	1575
shale & shells	1580
sand	1597

8 BWPH @ 1580

Run 7" csng @ 1597

shale	1598
lime	1628
shale	1640
shale & lime	1657
sand HFW	1664
lime shell	1666
sand & shale	1675
shale	1690
red rock	1692
shale	1700
lime	1702
shale	1716
shale blue	1730
shale	1736
red rock	1742
shale blue	1750

Run 5 1/2" csng. @ 1750

shale	1753
lime	1764
shale	1765
lime	1768
shale	1780
lime	1787
shale & shells	1795
shale	1800
lime	1830
shale	1838
Total Depth	