

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

WELL PLUGGING RECORD
OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

NORTH

Section Plat grid with 4 columns and 4 rows.

Locate well correctly on above
Section Plat

Stafford County, Sec. 22, Twp. 24S, Rge. (E) 12 (W)

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines 330' S & 660' E of N/4 Cor.

Lease Owner Continental Oil Company

Lease Name T. J. Cooper Well No. One (1)

Office Address Box 1267, Ponca City, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date well completed 1/12/42 19

Application for plugging filed 2/8/42 19

Application for plugging approved 2/8/42 19

Plugging commenced 2/9/42 19

Plugging completed 2/10/42 19

Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production No Production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. C. T. Alexander, Great Bend, Kansas

Producing formation Viola Lime Depth to top 3867' Bottom 3901 1/2' Total Depth of Well 4082' Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Table with 7 columns: Formation, Content, From, To, Size, Put In, Pulled Out. Contains data for 10-3/4" and 6" casing.

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from... feet to... feet for each plug set.

The hole was filled with heavy mud to within 441' of the top a wood plug was set at this depth and cemented with 10 sacks of cement bridging the hole solid to within 421' of the top, the hole was then filled with heavy mud to within 25' of the top a wood plug was set and cemented with 6 sacks of cement and the hole filled to the top with heavy mud and a steel cap welded over the 10-3/4" casing.

PLUGGING
FILE : 22 24 12W
BOOK PAGE 34 15-27

REC'D
2-19-42
FEB 13 1942
STATE CORPORATION COMMISSION
WICHITA, KANSAS

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to E. L. Dunn

Address R.F.D. #4, Lyons, Kansas

STATE OF Kansas, COUNTY OF Rice, ss.

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

E. L. Dunn

R.F.D. #4, Lyons, Kansas

(Address)

SUBSCRIBED AND SWORN to before me this 16th day of February, 19 42

My commission expires

October 21, 1944

Louis M. Givie

Notary Public.



T. J. COOPER NO. 1

Spudded: December 17, 1941
 Drlg. Completed: January 12, 1942
 Date Plugged: February 10, 1942

Loc: 330' S & 660' E of N/4 Corner
 of Sec. 22, Twp. 24S, Rge. 12W,
 Stafford County, Kansas

From	To	Formation	From	To	Formation
0	40	Shale	2865	2995	Shale
40	660	Shale & shells	2995	3025	Lime
660	680	Anhydrite	3025	3185	Broken lime
680	1275	Shale & shells	3185	3350	Lime
1275	1520	Salt	3350	3440	Shale & lime
1520	1575	Shale & shells	3440	3515	Lime & shale
1575	1675	Shale & lime	3515	3575	Lime & sand
1675	1752	Lime	3575	3835	Lime
1752	1795	Shale & shells	3835	3844	Green shale
1795	1830	Lime	3844	3875	Shale & lime
1830	1940	Shale & shells	3875	3890	Lime & shale
1940	1975	Lime	3890	3901	Lime
1975	2000	Shale	3901	4000	Lime & oher
2000	2025	Lime	4000	4008	Lime
2025	2070	Shale & lime	4008	4055	Sand & shale
2070	2240	Lime	4055	4084	Lime & shale
2240	2415	Shale & shells		4082'	Total depth from ground level.
2415	2675	Lime & shale			
2675	2735	Shale & shells			
2735	2865	Lime			

Elevation 1862'

Run 440' of 10-3/4" OD 28# "Armco" spiral weld casing; set at 436'; cemented with 325 sacks of cement.

Top of Lansing Lime 3480'

Top of Marmaton 3798'

Core #1 - 3842' to 3858' - recovering 16' of maroon and green shale.
 Core #2 - 3858' to 3873' - recovering 9' of maroon and green shale and 3' of Viola Lime spotted w/ oil stain and odor of oil.

Top of Viola Lime 3867'

Core #3 - 3875' to 3888' - recovering 2' of Viola Lime w/ odor of gas & oil, few black stains of oil.
 Core #4 - 3888' to 3899' - recovering 7' of Viola Dolomite w/ show of oil.
 Core #5 - 3899' to 3901 1/2' - recovering 1 1/2' of Viola Lime w/ odor of gas.

Top of Arbuckle Lime 4065'

Core #6 - 4075' to 4082' - recovering 3' of Arbuckle Lime w/ odor of sulphur.

Run 3964'4" of 6" OD 15# 8-T "J-55" seamless casing; run 6" OD 8-T DP thread form "Bakblu" male and female float collar and guide shoe; set at 3938'; cemented with 300 sacks of cement.

Perforated casing from 3890' to 3898' with 24 shots with Lane-Wells equipment, bailed 1 1/2 barrels of water with rainbow of oil per hour.

Perforated casing from 3867' to 3883' with 36 shots with Lane-Wells equipment, no show of oil or gas - cemented off perforations with 4 sacks of cement.

Pulled 2910'2" of 6" OD casing.

Plugged and abandoned February 10, 1942.

Total Depth 4082'

22 24 12W
 24 27

Note: All of above footages are calculated from the ground level.

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

F. L. Quinn
Name and title of representative of company

Subscribed and sworn to before me this the 16th day of February, 1942.

My Commission expires October 21, 1944 Lewis M. Lane
Notary Public

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FLD-JL 2/16/42
LPC (3) File (1)

23 24 12W
24 27