

To: 1 090723
STATE CORPORATION COMMISSION
Wichita State Office Bldg. - PLUGGING SECTION S/2 S/2 NW, SEC. 35, T 24 S, R 15 W/8
130 S. Market, Room 2078
Wichita, KS 67202

API NUMBER 15- 185-23,031-0000

TECHNICIAN'S PLUGGING REPORT **8-22**

Operator License # 5056

2970 feet from S section line
3960 feet from E section line

Operator: F.G. Holl Company, LLC
Name & Address: P.O. Box 780167
Wichita, KS 67278-0167

Lease Name Scott Well # 1-35
County Stafford **144.98**

Well Total Depth 4461 feet

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 230

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ O&A

Other well as hereinafter indicated _____

Plugging Contractor Sterling Drilling Company License Number 5142

Address P.O. Box 1006, Pratt, KS 67124-1006

Company to plug at: Hour: 3 a.m. Day: 22 Month: 8 Year: 1996

Plugging proposal received from Vaughn Thompson

(company name) Sterling Drilling Co. (phone) 316-672-9508

was: to fill hole with heavy mud and spot cement through drill pipe

1st plug at 980' with 50 sx cement,

2nd plug at 260' with 40 sx cement, 3rd plug at 40' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement,

5th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Steve Middleton
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None

Operations Completed: Hour: 5 a.m. Day: 22 Month: 8 Year: 1996

ACTUAL PLUGGING REPORT 1st plug at 980' with 50 sx cement,

2nd plug at 260' with 40 sx cement,

3rd plug at 40' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement,

5th plug to circulate mousehole with 10 sx cement.

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 26 1996
8-26-96

CONSERVATION DIVISION
WICHITA, KS

Remarks: Used 60/40 Pozmix 6% gel by Halliburton.
(if additional description is necessary, use BACK of this form.)

INVOICED
I (did/did not) observe this plugging.

DATE AUG 28 1996

INV. NO. 43668

Signed [Signature]
(TECHNICIAN)

EFFECTIVE DATE: 8-11-96

State of Kansas 185-23,031

FORM MUST BE TYPED

DISTRICT #

NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED

SSA7: X Yes... Mo

Must be approved by the K.C.C. five (5) days prior to commencing well

ALL BLANKS MUST BE FILLED

Expected Spud Date August 12 1996

Spot S/2 S/2 NW Sec 35 Twp 24 S, Rg 15 West

OPERATOR: License # 5056
Name: F. G. Holl Company, L.L.C.
Address: 6427 E. Kellogg P.O. Box 780167
City/State/Zip: Wichita, Kansas 67278-0167
Contact Person: Elwyn H. Nagel
Phone: (316) 684-8481

2970 feet from South North line of Section
3960 feet from East West line of Section
IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Stafford

CONTRACTOR: License #: 5142
Name: Sterling Drilling Company

Lease Name: Scott Well #: 1-35

Field Name: Farmington

Is this a Prorated/Spaced Field? yes X no

Target Formation(s): Howard, Lansing, Arbuckle

Nearest lease or unit boundary: 330'

Ground Surface Elevation: 2021 EGL feet MSL

Water well within one-quarter mile: yes X no

Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 300' 180'

Depth to bottom of usable water: 300'

Surface Pipe by Alternate: X 1 2

Length of Surface Pipe Planned to be set: 320'

Length of Conductor pipe required: N/A

Projected Total Depth: 4420'

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:

X well farm pond other

DWR Permit #: (Applied for by Sterling Drilling)

Will Cores Be Taken?: yes X no

If yes, proposed zone:

Table with columns: Well Drilled For, Well Class, Type Equipment. Rows include Oil, Gas, OWWO, Seismic, and other categories.

If OWWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth:

Bottom Hole Location:
Exp. 2/6/97

AFFIDAVIT

200' Alt. I Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

Pusher Hugh Thompson
SPUD DATE 8-13-96 INIT. SD

LENGTH SURFACE PLANNED 230
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.

RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 8 1/2 @ 230 CONDUCTOR
ANHYDRITE T- B- ELEVATION

TD 4461 FORMATION
RAN PIPE @ DV TOOL ALT II DONE
SX Y N

Arbuckle Plug @ Ft. W/ 40 SX
Hug./Council @ Ft. W/ SX
Anhydrite Base @ 980 Ft. W/ 50 SX

1/2 Base Anyh. @ Ft. W/ SX
1/2, 1/2 Plug @ Ft. W/ SX
Bottom Surface @ 260 Ft. W/ 40 SX

40' Plug @ 40 Ft. W/ 10 SX
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/10 SX

WATER WELL SX (Irr. Well Pond
TECHNICIAN SM DATE 8-16-96 Hauling

TYPE OF CEMENT 62/40620
STARTING TIME 3:00 (AM/PM) DATE 8-22-96
COMPLETION TIME 5:00 (AM/PM) DATE 8-22-96

CEMENT COMPANY Halliburton
Hauled after placement