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STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

8-12-88
API NUMBER 15-185-22,539-0000
N/2 N/2 SW, SEC. 18, T 24 S, R 15 W/E
2310 feet from S section line
3960 feet from E section line

TECHNICIAN'S PLUGGING REPORT
Operator License # 9408
Operator: Trans Pacific Oil Corporation
Name & Address: 410 One Main Place
Wichita, KS 67202

Lease Name O'Connor Well # 1
County Stafford 143.65
Well Total Depth 4420 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 362

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Trans Pac Drilling, Inc. License Number 5841

Address One Main Place, Suite 410, Wichita, KS 67202

Company to plug at: Hour: 1 a.m. Day: 12 Month: 8 Year: 19 88

Plugging proposal received from Gary Pugh

(company name) Trans Pac Drilling, Inc. (phone) 316-265-0226

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1012-33'

1st plug at Arbuckle with 50 sx cement, 2nd plug at 1040' with 40 sx cement,
3rd plug at 390' with 30 sx cement, 4th plug at 40' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement,
6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by James R. Kapp (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 5 a.m. Day: 12 Month: 8 Year: 19 88

ACTUAL PLUGGING REPORT 1st plug at 4380' with 50 sx cement
2nd plug at 1040' with 40 sx cement,
3rd plug at 390' with 30 sx cement,
4th plug at 40' with 10 sx cement, 6th plug to circulate rathole with 15 sx cement,
7th plug to circulate mousehole with 10 sx cement,

Water well plugged with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Allied.
(If additional description is necessary, use BACK of this form.)

observe this plugging.

INVOICED

Signed James R. Kapp (TECHNICIAN)

DATE 8-17-88

INV. NO. 21872 8-12 SEP 12 1988

RECEIVED
8-16-88
AUG 16 1988
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas

Handwritten initials

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date. 08 02 88 month day year

API Number 15-185-22,539

OPERATOR: License # 09408 Name Trans Pac Oil Corporation Address 410 One Main Place City/State/Zip Wichita, Ks. 67202 Contact Person Alan D. Banta Phone 316-262-3596

N 1/2 N 1/2 SW 18 24 15 East Sec. Twp. S. Rg. West 2310 3960 Ft. from South Line of Section Ft. from East Line of Section

CONTRACTOR: License # 05841 Name Trans Pac Drilling, Inc. City/State Wichita, Ks. 67202

(Note: Locate well on Section Plat on reverse side) Nearest lease or unit boundary line 330 feet County Stafford Lease Name O'Connor Well # 1

Well Drilled For: X Oil Storage Infield X Mud Rotary Gas Inj X Pool Ext Air Rotary OWWO Expl Wildcat Cable

Ground surface elevation 330 feet MSL Domestic well within 930 feet yes X no Municipal well within one mile yes X no

If OWWO: old well info as follows: Operator Well Name Comp Date Old Total Depth

Depth to bottom of fresh water 100 Depth to bottom of usable water 300 Surface pipe by Alternate 1 X 2 Surface pipe planned to be set 320 Conductor pipe required 4450 Projected Total Depth Arbuckle Formation

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications. Date July 29, 1988 Signature of Operator or Agent [Signature] Title Office Manager

For KCC Use: Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt. 1 X This Authorization Expires 1-29-89 Approved By LKM 7-29-89

EFFECTIVE DATE: 8-3-88

8-3-88 2:00 PM (OWO) N 1/2 N 1/2 SW 18 24 15 East Sec. Twp. S. Rg. West

320 8 5/8 +

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

Table with 4 columns: Plug depth, Formation, Formation with, and Material. Rows include 1st plug @ ft. deep (Top of Arb., 40 SX, 60/40 posmix 6% gel), 2nd plug @ ft. deep (Base of Anhy., 50 SX), 3rd plug @ ft. deep (Base of Surface, 40 SX), 4th plug @ ft. deep (40-0, 10 SX), 5th plug @ ft. deep.

(2) Rathole to surface minus 5 feet (b) Mousehole to surface minus 5 feet

Log entries: PUSHED Gary Duke TD 4420' FORMATION Arb. SURFACE PIPE 8 5/8 @ 362' ANHYDRITE 0/12-33 ELEVATION STARTING TIME & DATE 1:00 AM 8-12-88 COMPLETION TIME & DATE 5:00 AM 8-12-88 1st PLUG @ 4380' 15 SX 2nd PLUG @ 1040 FT. W/ 40 SX 3rd PLUG @ 390 FT. W/ 30 SX 4th PLUG @ 40 FT. W/ 10 SX RAT HOLE CIRCULATED W/ 15 SX MOUSE HOLE CIRCULATED W/ 10 SX WATER WELL PLUGGED W/ BOTTOM TO SURF 19 CEMENT COMPANY Orlind TECHNICIAN D.G. 60/40 Posmix 6% gel RECEIVED STATE CORPORATION COMMISSION AUG 16 1988 CONSERVATION DIVISION Wichita, Kansas