## STATE OF KANSAS STATE CORPORATION COMMISSION

Give All information Completely Make Required Affidavit Med or Deliver Report to:

## WELL PLUGGING RECORD

## FORMATION PLUGGING RECORD Strike out upper line when reporting plugging off formations.

Conservation Division State Corporation Commission		- 001		7.0		<b>7.</b>
800 Bitting Building Wichita, Kansas						
NORTH			_		•	
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<u>                                     </u>	Character of W	ell (completed a	as Oil, Gas or	Dry Hole)	Dry Hole	
	Date well compl	eted	***************************************		August 20	J 19 50
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<del> </del>	Reason for aba	ndonment of we			•	
	Tf a maduaina	wall in shandan				
Locate well correctly on above						
Section Plat Name of Conservation Agent who supe						
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•						NOTE DECORD
OIL, GAS OR WATER RECORDS			<del></del>			MSING RECORD
Formation	Content	From	То	Size		Pulled Out
				8-5/8"	3751	None
	***************************************					
			1			· ·
	•			i		
See Harmans  NORTH  Lease Owner. Cities. Service. Oil. Company  Lease Name. Shell "R". Well No. 2.  Office Address. Bartlesville, Oklahoma  Character of Well (completed as Oil, Gas or Dry Hole).  Date well completed. August. 20. 19. 50  Application for plugging approved. August. 20. 19. 50  Application for plugging approved. August. 20. 19. 50  Plugging commenced. August. 20. 19. 50  Plugging completed. August. 20. 19. 50  Reason for abandonment of well or producing formation. Dry. Hole  Hf a producing well is abandoned, date of last production. Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes  Name of Conservation Agent who supervised plugging of this well. C. D. Stough  Producing formation. Kansas. City. Depth to top. 3598! Bottom. 3887! Total Depth of Well. 3887. Feet  Show depth and thickness of all water, oil and gas formations.  OIL, GAS OR WATER RECORDS  CASING RECORD  Formation  Content From To Size Fut in Fulled Out  8-5/8" 375! None						
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Correspondence regarding this we						
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SUBSCRIBED AND SWORN TO before	me this	day of	<u>, , , , , , , , , , , , , , , , , , , </u>	148436		<u>'</u> / ^
			Thu	llis (	Da Saci	Eurssol
My commission expires March 31.	1954.	-		Lerius.	_ ,	Notary Public
-	,	Plug(	MNG			`

BOOK PAGE ZZLINES 7

## WELL RECORD

Company	Cities Service Oil Co.	Well No. 2 Farm Shell "B"	2 Farm Shell "B"				
Location	990' North and 990' West o	f 3/4 Corner Sec. 12 T. 24 R.	148				
Elevation	1917 (1914 Gr.) County	Stafford State Kensas					
Drlg. Comm	August 9, 1950	Contractor Holm Drilling Company	ber man per se				
Drlg. Comp.	August 20, 1950	Acid					
	3887 Initial Prod. Non	e - Dry Hole; P. & A. 6-20-50					
FORMA surfa- shale red b- anhyd- shale line broke line shale line shale shale	### ##################################	Drill stem test 3715-3730 recovered 7' slightly oil and gas cut and in 30 mins., EHP mero.  Drill stem test 3791-3772 recovered 66' salt water, no oil, in 30 mins., EHP 840%.  Drill stem test 3794-3801 recovered 30' salt water with few spots oil in 30 mins., EHP mero.					

PLUGGING
FILE SEC AT 2/2 LINE 38.