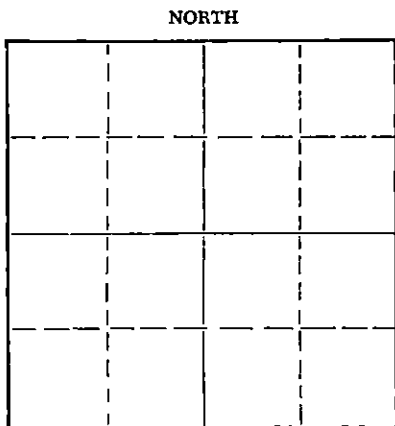


STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

WELL PLUGGING RECORD



Locate well correctly on above
Section Plat

Stafford County, Sec. 12 Twp. 24 Rge. (E) 14 (W)
Location as "NE/CNW/SW" or footage from lines 330' N. & 990' E. of SW Cor.
Lease Owner Cities Service Oil Company
Lease Name Shell "B" Well No. 1
Office Address Great Bend, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil Well
Date well completed December 11, 1949
Application for plugging filed May 25, 1955
Application for plugging approved May 27, 1955
Plugging commenced June 28, 1955
Plugging completed July 2, 1955
Reason for abandonment of well or producing formation Depleted formation.

If a producing well is abandoned, date of last production May 25, 1955
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Warren H. Horner
Producing formation Lansing Depth to top 3584 Bottom 3875 Total Depth of Well 3875 Feet
Show depth and thickness of all water, oil and gas formations. P. B. T. D. 3702'

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	370'	None
				5-1/2"	3875'	2419'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

3702-3635', sand.
3635-3619', 2 sacks cement.
3619- 300', mud.
300' to base of cellar, 20 sacks mud and 100 sacks cement (pumped in by Halliburton Oil Well Cementing Company).

RECEIVED
STATE CORPORATION COMMISSION
7-20-55
JUL 20 1955

CONSERVATION DIVISION
WICHITA, KANSAS

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Walker Drilling, Inc. - Chas. D. Wilson, Operator
Address 2921 Bonita, Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
V. M. Conover (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) V. M. Conover
Box 751, Great Bend, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 19th day of July, 19 55

W. G. Smith
Notary Public.

My commission expires March 12, 1959.

PLUGGING
FILE SEC 12 T 24 R 14W
BOOK PAGE 122 LINE 34

WELL RECORD

Company Cities Service Oil Co. Well No. 1 Farm Shell #Bⁿ
 Location 330' North and 990' East of SW Corner Sec. 12 T. 24 R. 14W
 Elevation 1920 (1918 Gr.) County Stafford State Kansas
 Drlg. Comm. November 28, 1949 Contractor Lehmann-Johnson Drlg. Co., Inc.
 Drlg. Comp. December 11, 1949 Acid 5500 gals. (see below)
 T.D. 3875' Initial Prod. Physical Potential: 226 oil, 22 water, 24 hrs. (1-18-50)
 P.B.T.D. 3702'

CASING RECORD:

8-5/8" @ 370' cem. 250 sz cement,
 3 sz C. C. & 125# Flcoco Perf.
 4-1/2" @ 3875' cem. 125 sz cement

FORMATION RECORD:

sand & shale	0-194
shale & red bed	373
red bed	790
anhydrite	820
shale & shells	1051
shale, shells & salt	1390
shale & broken lime	1610
broken lime & shale	1790
lime	2036
broken lime & shale	2135
lime	2205
broken lime & shale	2258
lime & shale	2607
shale	2758
shale & lime	2866
lime & shale	2923
shale & lime	3051
lime & shale	3206
lime	3420
lime & shale	3478
shale	3555
lime	3699
lime & chert	3721
lime	3875

3875 BTD = 3875 SLM

Top Lansing 3584'
 Penetration 291'
 Total Depth 3875'

PLUGGING

FILE SEC. 12 T. 24 R. 14W
 BOOK PAGE 122 34

Drilled cement to 3864 SLM.

Perf. 37 shots 3806-16
 56 shots 3770-84
 16 shots 3826-30

6 gals. oil, 34 gals. muddy water in 7 hrs.

Acidizing Record 12-16-49

500 gals. 3826-30
 1000 gals. 3806-16
 1000 gals. 2770-84

Swabbed 1 bbl. wtr. w/ show oil per hr. for 7 hrs.

Set Baker plug at 3769; dumped 1/3 sack cement on plug; top of cement 3767 SLM.

Perf. 68 shots 3733-53
 2-1/3 bailers fluid (10% oil) in 1 hr.

12-20-49 Acidized 1000 gals. at 3733-53
 12-22-49 Swabbed 9 oil, 52 water, 24 hrs.

Set Baker plug at 3703; dumped cement on plug; top of cement 3702 SLM.

Perf. 31 shots 3646-54
 22 shots 3664-70

185' fluid (mostly oil) in 3 hrs. 35 mins.

12-23-49 Acidized 2000 gals. 3646-70.
 12-24-49 Swabbed 94 oil, no water, 16 hrs.

SYFO: 320' 1°
 500' 1°
 1000' 2°
 1500' 1°
 2000' 0°
 2500' 1°
 3000' 2°
 3500' 1°

RECEIVED

OIL & GAS CORPORATION COMMISSION

MAY 27 1955

OBSERVATION DIVISION
 Wichita, Kansas