

API NUMBER 15-155-20,311-0000

LEASE NAME Brown "B"

WELL NUMBER 1

660 Ft. from S Section Line

1980 Ft. from E Section Line

SEC. 12 TWP. 22 RGE. 10 ~~XX~~ (W)

COUNTY Reno

Date Well Completed 11-4-75

Plugging Commenced 11-10-98

Plugging Completed 11-13-98

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

EASE OPERATOR Shields Oil Producers, Inc.

ADDRESS Shields Bldg. Russell, Ks. 67665

PHONE(S) (785) 483-3141 OPERATORS LICENSE NO. 5184

Character of Well Oil

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

This plugging proposal was approved on JACK LOTHJ (date)

(KCC District Agent's Name).

Is ACO-1 filed? No If not, is well log attached? With PLUGGING APPLICATION

Producing Formation _____ Depth to Top _____ Bottom T.O. 3163'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS | CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
				8 5/8"	212'	CMTD. w/ 250 SKS
				5 1/2"	3192'	1350'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug material used, state the character of same and depth placed, from feet to feet each set.
Sanded at 3056'. Bailed 5 sks cement. Shot at 1350'. Pulled to 1350'.
Pumped 150# huls and 35 sks. Pulled to 800'. Pumped 5 gel/2 huls and 35 sks.
Pulled to 270'. Circulated cement to surface with 90 sks. Pulled the rest of the pipe. Hole stayed full.

Name of Plugging Contractor Quality Well Service, Inc. License No. 319252

Address 249 Beth Drive Sterling, Ks. 67579-9048

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Shields Oil Producers, Inc.

STATE OF KANSAS COUNTY OF RUSSELL, ss.

JACK P. BEEMAN, SEC-TREAS (Employee of Operator) or (~~Owner~~) of

above-described well, being first duly sworn on oath, says: That I have knowledge of the facts and statements, and matters herein contained and the log of the above-described well as filed and the same are true and correct, so help me God.

(Signature) Jack P. Beeman

(Address) Box 709, RUSSELL, KS 67665

SUBSCRIBED AND SWORN TO before me this 23RD day of NOVEMBER, 1998

Ruth Phillips
Notary Public

My Commission Expires:



15-155-20311-0000

KANSAS DRILLERS LOG

S. 12 T. 22 R. 10 ^W

API No. 15 — 155 — 20,311
County Number

Loc. C NE NW

County Reno

Operator
Shields Oil Producers, Inc.

Address
Shields Building Russell, Kansas 67665

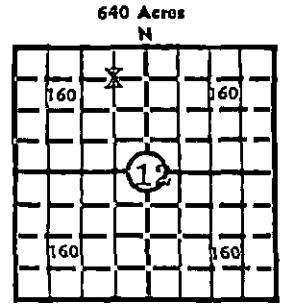
Well No. #1 Lease Name Brown "B"

Footage Location
660 feet from (N) 3/4 line 1980 feet from 3/4 (W) line

Principal Contractor Search Drlg. Co. Geologist M.L.Ratts

Spud Date 10-20-75 Total Depth 3200 P.B.T.D. 3123 3129

Date Completed 10-25-75 Oil Purchaser Peoples Nat. Gas Co.



Elev.: Gr. 1736

DF 1738 KB 1741

CASING RECORD

Report of all strings set—surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	20	212	Common	250	
Production	7 7/8	5 1/2	14	3123	Common	75	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	Jet	3134-3138
					3106-3110

TUBING RECORD

Size	Setting depth	Packer set at
2" EUE	3103	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1500 Gal.	3134-3138
3000 Gal.	3106-3110

INITIAL PRODUCTION

Rec'd 10-1-78

RECEIVED KANSAS CORP. COMM. 11-12

Date of first production Shut In. Producing method (flowing, pumping, gas lift, etc.) Flowing
 (Waiting on gas line)

RATE OF PRODUCTION PER 24 HOURS
 Oil Trace Gas 2,500 MCF Water Trace Gas-oil ratio CFPB

Disposition of gas (vented, used on lease or sold) Sold Producing interval (s) 3106-10 3134-38

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator **Shields Oil Producers, Inc.** DESIGNATE TYPE OF COMPLETION: GAS, DRY HOLE, SWDW, ETC.:

Well No. **1** Lease Name **Brown "B"** Gas

S. 12 T22 R 10 E 5 W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH												
D.S.T. #1 Misrun			Topeka Lm	2622												
D.S.T. #2 3096-3120 Gas to surface in 6 minutes.			Heebner Sh	2912												
			Toronto Lm	2935												
			Douglas Sh	2962												
			Brown Lm.	3052												
			L-Kansas City	3088												
<table border="0"> <tr> <td><u>1st. Opening</u></td> <td><u>2nd. Opening</u></td> </tr> <tr> <td>10min.-241 MCF/O</td> <td>10min.-311MCF/O</td> </tr> <tr> <td>20min.-287 "</td> <td>20min.-341 "</td> </tr> <tr> <td>30min.-326 "</td> <td>30min.-355 "</td> </tr> <tr> <td></td> <td>40min.-355 "</td> </tr> <tr> <td></td> <td>60min.-355 "</td> </tr> </table> <p>I.S.I.P.-1241#/30min. I.F.P.- 131# F.F.P.- 131# F.S.I.P.-1232#/30min.</p>	<u>1st. Opening</u>	<u>2nd. Opening</u>	10min.-241 MCF/O	10min.-311MCF/O	20min.-287 "	20min.-341 "	30min.-326 "	30min.-355 "		40min.-355 "		60min.-355 "				
<u>1st. Opening</u>	<u>2nd. Opening</u>															
10min.-241 MCF/O	10min.-311MCF/O															
20min.-287 "	20min.-341 "															
30min.-326 "	30min.-355 "															
	40min.-355 "															
	60min.-355 "															
D.S.T. #3 3120-3150 Gas to surface in 2 min: too small to guage. Rec. 125' of OCM																
<p>I.S.I.P.-761#/30min. I.F.P.- 59# F.F.P.- 76# F.S.I.P.-588#/30min.</p>																

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

McKatha
Signature

Prod. Engineer
Title

11-25-75
Date