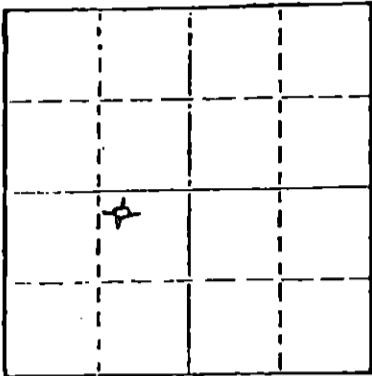


STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202



Locate well correctly on above
Section Plat

RENO County. Sec. 13 Twp. 22s Rge. 10 ~~W~~
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines
NW-NE-SW
Lease Owner PYRON EXPLORATION & DRILLING CORP.
Lease Name SANKEY Well No. C-1
Office Address P.O. BOX 236, ROCKWALL, TEXAS 75087
Character of Well (Completed as ~~Oil, Gas or~~ Dry Hole)

Date Well completed 5/30 1978
Application for plugging filed 5/30 1978
Application for plugging approved 5/30 1978
Plugging commenced 5/30 1978
Plugging completed 5/30 1978
Reason for abandonment of well or producing formation
DRY HOLE - NO COMMERCIAL OIL OR GAS
If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or
its agents before plugging was commenced? YES

Name of Conservation Agent who supervised plugging of this well GILBERT TOMAN
Producing formation NONE Depth to top Bottom Total Depth of Well
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Hole filled with drilling mud by pump.
1st. plug set at 500 feet with 40 sacks COMMON A CEMENT
2nd. plug set at 195 feet with 25 sacks COMMON A CEMENT
3rd. plug set at 40 feet with 10 sacks COMMON A CEMENT
2 sacks in rat hole.

6-26-78

JUN 26 1978

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Halliburton

STATE OF TEXAS COUNTY OF ROCKWALL, ss.
JEFF BENTLEY (employee of owner) or (owner or operator)
of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God

(Signature) Jeff Bentley, Engineer
P.O. Box 236 - Rockwall, Texas 75087
(Address)

SUBSCRIBED AND SWORN TO before me this 21st day of June, 1978

Sharon Morley
SHARON MORLEY - Notary Public.

My commission expires 3/31/79

15-155-20513-0000

IMPORTANT
Kans. Geo. Survey request
samples on this well.

KANSAS DRILLERS LOG

API No. 15 — 155 — 20,513
County Number

Operator

Pyron Exploration and Drilling Corp.

Address

P. O. Box 236 Rockwall, Texas 75087

Well No.

#C-1

Lease Name

Sankey

Footage Location

330

feet from (S) line

990

feet from (E) line

Principal Contractor

Trans-America

Geologist

Ed Porter

Spud Date

5-21-78

Total Depth

3732

P.B.T.D.

Date Completed

5-30-78

Oil Purchaser

N/A

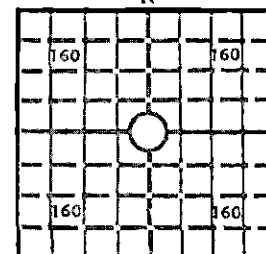
S. 13 T. 22 R. 10 $\frac{8}{W}$

Loc. NWN E SW

County Reno

640 Acres

N



Locate well correctly

1739

Elev.: Gr.

1744

DF

KB

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 $\frac{1}{4}$ "	8 5/8	24	203	Class H	200	2% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

RECEIVED

STATE CORPORATION COMMISSION

Depth interval treated

OCT 16 1978

CONSERVATION DIVISION
Wichita, Kansas

INITIAL PRODUCTION

Date of first production

NONE

Producing method (flowing, pumping, gas lift, etc.)

RATE OF PRODUCTION
PER 24 HOURS

Oil

bbls.

Gas

MCF

Water

Gas-oil ratio

bbls.

CFPB

Disposition of gas (vented, used on lease or sold)

Producing interval(s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator PYRON EXPLORATION AND DRILLING CORP.		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:	
Well No. C-1	Lease Name SANKEY	DRY HOLE	
S <u>13</u> T <u>22</u> R <u>10</u> E W NW-NE-SW			
WELL LOG		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME DEPTH
Radiation Guard-Compensated Sonic-Compensated Density			
White Chalky Dolomitic Limestone	1482	1519	Winfield +262
White Chalky Dolomitic Limestone	1600	1645	Ft. Riley +144
White Chalky Dolomitic Limestone	1645	1690	Florence +99
White Chalky Fossiliferous Limestone	2054	2064	Red Eagle -310
White Oolitic Limestone	2180	2188	Falls City -436
Dark Gray Sl. Calcareous Siltstone	2202	2208	Indian Cave -458
Gray Sl. Calcareous Silty Sandstone	2220	2288	Woodsiding -476
Buff Dense Oolitic Limey dolomite	2341	2360	Stotler -597
White Dense Limestone	2410	2522	Tarkio -666
White Dense Micritic Limey Dolomite	2568	2624	Howard -824
Gray Med. Sybangular Sli Calcareous Sandstone	2636	2666	Severy -892
Lt. Gray Dense Micritic Limestone	2672	2777	Topeka -928
Black Fissile Shale	2969	2976	Heebner -1225
Tan to Brown, Oolitic Sparry Limestone	3112	3126	Brown Lime -1368
Lt. Gray Dense Micritic Limestone	3168	3214	Wyandotte -1424
White Oolitic Sparry Limestone	3238	3296	Iola -1494
	----	3424	B/Kansas City -----
Red & Tan Concoidal Chert & Well Randed Quartz Grains	3478	3492	Cherokee Cong. -1734
Buff Chert w/Black Spicules + Lt. Gray Micritic Limestone + White Xtln. Dolomite + White Chert	3554	3650	Viola -1810
Lt. Green Smooth Soft Shale	3650	3657	Simpson Sh. -1906
Med. Gray Silty Fine Rounded Dolomite Sandstone	3657	3663	Simpson Snd. -1913
White Coarsely Xtln. Dolomite + Buff Fine Xtln. Dolomite	3710	TD	Arbuckle -1966
PLUGGING RECORD			
1st. 40 Sacks Type A @ 500 feet			
2nd. 25 Sacks Type A @ 195 feet			
3rd. 10 Sacks Type A @ 40 feet			
2 Sacks in Rat Hole			
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.			
Date Received	<div style="text-align: center;"> Ed Porter Vice-President October 13, 1978 </div>		
	<div style="text-align: right;">Signature</div> <div style="text-align: right;">Title</div> <div style="text-align: right;">Date</div>		