KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test:	:			(See Instruc	ctions on Rev	erse Side)			
	en Flow			Test Date	۵۰			API	No. 15		
Del	liverabilty	24Hr.Shu	ct In Tes	10/23/20	015				057-20286 -	0000	
Company Americar	,					Lease BOGER				C-1	Well Number
County Location FORD SW-SW-NW				Section 18		TWP 27S			W)	Acres Attributed	
Field KONDA SOUTHEAST					Reservoir MISSISSIPPIAN			Gas Gathering Connection Oneoke			
Completion Date 11/09/82				Plug Back Total Depth 5082			Packer 5	Set at			
Casing Size Weight 4 1/2 10.5#			Internal E 4.052	Diameter		Set at 5124		rations 4	To 4999		
Tubing Size Weight 4.70			Internal I 1.995	Diameter		Set at 5078		rations	То		
Type Completion (Describe) oil and gas				Type Fluid Production Formation water&oil				Pump Unit or Traveling Plunger? Yes / No Yes			
Producing Thru (Annulus / Tubing) Annulus				% C	% Carbon Dioxide				% Nitrogen Gas Gravity - G _g		
Vertical D					Pre	ssure Taps				(Meter I	Run) (Prover) Size
Pressure	Buildup:	Shut in 10/2	23 20	15 at 9	:00 AM	(AM) (PM)	Taken_10)/24	20	15 _{at} 9:00 A	M (AM) (PM)
Well on Li	ine:	Started	20) at		_ (AM) (PM)	Taken	<u></u>	20	at	(AM) (PM)
					OBSERV	ED SURFACE	DATA			Duration of Shut-	inHours
Static / Dynamic Property	Orifice Size (inches	Meter Prover Pressu	Pressure Differential ire in Inches H ₂ 0	Flowing Temperature t Well Head Temperature		Wellhead Pressure (P _w) or (P _t) or (P _c)		Tubing Wellhead Pressure (P _w) or (P ₁) or (P _c)		Duration (Hours)	Liquid Produced (Barrels)
Shut-In		psig (i iii)	monds 11 ₂ 0			150	psia	psig	psia	KANSAS	(Barrels) Received CORPORATION COMMIS
Flow						40				D	ER 2 8 2015
			1		FLOW ST	REAM ATTRI	BUTES	1			RVATION TUV
Plate Coeffiecient (F _b) (F _p) Mcfd		Circle one: Meter or Prover Pressure psia	Press Extension ✓ P _m x h	Gravity Factor F _g		Flowing Deviatio Temperature Factor F ₁₁ ,		ctor	Metered Flow R (Mcfd)	GOR (Cubic Fe Barrel)	Gravity
P _c) ² =		: (P _w) ² =		(OPEN FL		VERABILITY) % (P	CALCUL - 14.4) +			(P _a) (P _d)	² = 0.207
(P _c) ² - (F or (P _c) ² - (F	P _a) ²	(P _c) ² - (P _w) ²	Choose formula 1 or 2: 1. $P_c^2 - P_c^2$ 2. $P_c^2 - P_d^2$ divided by: $P_c^2 - P_w^2$	LOG of formula 1. or 2. and divide		Backpres Slop Ass	sure Curve e = "n" or igned ard Slope	n x	LOG	Antilog	Open Flow Deliverability Equals R x Antilog (Mcfd)
								_			
Open Flow		Mcfd @ 14.65 psia				Deliverability		Me		cfd @ 14.65 psia	
•		and north-care			nana - 1t		-				
	•	rein, and that sa				-			OVEMBER	rt and that he ha	, 20 15
		Witness (i	fany)			_		Sue	Hey (asl ompany	
		For Comm	ission			_		<u> </u>	rest	Otma ked by	
		FOI COLLIN	11001011						Ç∩ec	ver nà	

exempt sta	are under penalty of perjury under the laws of the state of Kansas that I am authorized to request							
	tus under Rule K.A.R. 82-3-304 on behalf of the operator American Warrior Inc.							
	e foregoing pressure information and statements contained on this application form are true and							
	he best of my knowledge and belief based upon available production summaries and lease records							
	ent installation and/or upon type of completion or upon use being made of the gas well herein named.							
	by request a one-year exemption from open flow testing for the Boger #C-1							
gas well or	n the grounds that said well:							
	(Check one)							
	is a coalbed methane producer							
	is cycled on plunger lift due to water							
	is a source of natural gas for injection into an oil reservoir undergoing ER							
	is on vacuum at the present time; KCC approval Docket No							
	is not capable of producing at a daily rate in excess of 250 mcf/D							
I furthe	er agree to supply to the best of my ability any and all supporting documents deemed by Commission							
	cessary to corroborate this claim for exemption from testing.							
Date: 11/1	1/2015							
Date.								
	Signature:							
	Title: WELL OPERATIONS ASSISTANT							

Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption IS denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.