

**STATE OF KANSAS**  
**STATE CORPORATION COMMISSION**

**Give All Information Completely**  
**Make Required Affidavit**  
**Mail or Deliver Report to:**  
**Conservation Division**  
**State Corporation Commission**  
**800 Bitting Building**  
**Wichita, Kansas**

**WELL PLUGGING RECORD**  
**OR**  
**FORMATION PLUGGING RECORD**

**Strike out upper line when reporting plugging off formations.**

NORTH R-12-W

T  
24  
S

(25)

Locate well correctly on above  
Section Plat

Stafford County. Sec. 25 Twp. 24S Rge. (E) 12 (W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines 2310' E & 1980' N of SWc - SW/4

Lease Owner. Stanolind Oil and Gas Company

Lease Name.....Flora A. Black

Well No. 1

Office Address Box No. 591 Tulsa, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole)..... Dry Hole

Date, well completed..... July 21, 1941

Application for plugging filed..... July 25, 1941

Application for plugging approved Verbal Approval..... July 23, 1941

Plugging Commenced.....4:00 PM.....July 23,.....1941

Plugging Completed..... 3:00 AM ..... July 24 ..... 1941

Reason for abandonment of well or producing formation.....Dry Hole.....

If a producing well is abandoned, date of last production.....193.....

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. C. T. Alexander

Producing formation Arbuckle Depth to top 4098 Bottom 4140 Total Depth of Well 4140 Feet

Show depth and thickness of all water, oil and gas formations.

## OIL, GAS OR WATER RECORDS

### CASING RECORD

[illegible]

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from.....feet to .....feet for each plug set.

Heavy mud 4140' -- 262'

15 sacks of cement 262' -- 217'

Heavy mud	217'	-- 51'
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15 sacks of cement 51' -- 6'

Mud and sand 6' -- surface

(If additional description is necessary, use **BACK** of this sheet)

Correspondence regarding this well should be addressed to Stanolind Oil and Gas Company

Address P. O. Box No. 591 Tulsa, Oklahoma

STATE OF Kansas, COUNTY OF Stafford

..... (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) G. J. [Signature] Ass't Field Sup't.

.....  
(Address)

SUBSCRIBED AND SWORN to before me this 25<sup>th</sup> day of July, 1941

My commission expires, September 14, 1942

18-357

7-39-8M

.....  
*Notary Public.*

640 Acres

N

R-12-W

## STANOLIND OIL AND GAS COMPANY

## WELL RECORD

T  
24  
S

	160					160
	160					160

Locate Well Correctly

COUNTY Stafford, SEC. 25, TWP. 24S, RGE. 12W  
COMPANY OPERATING Stanolind Oil and Gas Company  
OFFICE ADDRESS P. O. Box No. 591 Tulsa, Oklahoma  
FARM NAME Flora A. Black WELL NO. 1  
DRILLING STARTED 7-2-1941, DRILLING FINISHED 7-21-41  
WELL LOCATED 1/4 SW 1/4 SW 1/4 1980 ft. North of South  
Line and 2310 ft. East of West Line of Quarter Section.  
ELEVATION (Relative to sea level) DERRICK FLR. 1853 GROUND 1850  
CHARACTER OF WELL (Oil, gas or dry hole) Dry Hole

## OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 <u>Lansing Lime</u>	<u>3503</u>	<u>3929</u>	4 <u>Arbuckle</u>	<u>4098</u>	<u>4140</u>
2 <u>Viola Lime</u>	<u>3929</u>	<u>4029</u>	5		
3 <u>Simpson</u>	<u>4029</u>	<u>4098</u>	6		

## WATER SANDS

Name	From	To	Water Level	Name	From	To	Water Level
1				4			
2				5			
3				6			

## CASING RECORD

Amount Set				Amount Pulled				Packer Record			
Size	Wt.	Thds.	Make	Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
<u>U.D.</u>											
<u>8 5/8</u>	<u>28#</u>	<u>8-vt</u>	<u>Used</u>	<u>255'</u>	<u>5'</u>	<u>thds.</u>	<u>off</u>		<u>landed</u>	<u>262' 0"</u>	

Liner Record: Amount Kind Top Bottom

## CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method Cementing	Amount	Mudding Method	Results (See Note)
	Feet	In.		Gal.	Make				
<u>U.D.</u>									
<u>8 5/8</u>	<u>259'</u>	<u>0"</u>	<u>130</u>		<u>High Early</u>	<u>Howco</u>			

NOTE: What method was used to protect sands when outer strings were pulled?

NOTE Were bottom hole plugs used? Yes If so, state kind, depth set and results obtained

## TOOLS USED

Rotary tools were used from 0 feet to 4140 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_  
Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_  
Type Rig 94' steel

## PRODUCTION DATA

Production first 24 hours \_\_\_\_\_ bbls. Gravity \_\_\_\_\_, Emulsion \_\_\_\_\_ per cent., Water \_\_\_\_\_ per cent  
Production second 24 hours \_\_\_\_\_ bbls. Gravity \_\_\_\_\_, Emulsion \_\_\_\_\_ per cent., Water \_\_\_\_\_ per cent  
If gas well, cubic feet per 24 hours \_\_\_\_\_ Rock Pressure, lbs. per square inch \_\_\_\_\_

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

GB Snyder Ass't Field Sup't.  
Name and Title

Subscribed and sworn to before me this the 28<sup>th</sup> day of July, 19 41.

My commission expires September 14, 1942

[Signature]  
Notary Public.

1498

# FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
cellar	0'	6'	Plugged as follows:		
sand	6	160			
shale	160	250	Heavy mud	4140	262
shale and red rock	250	274	15 sacks of cement	262	217
red rock	274	645	Heavy mud	217	51
anhydrite	645	670	15 sacks of cement	51	6
red rock and shale	670	990	Sand and mud	6	surface
shale	990	1180			
salt	1180	1500	Date of first work	6-23-41	
shale	1500	1570	Date drilling started	7- 2-41	
broken lime	1570	1733	Date drilling completed	7-21-41	
shale and lime	1733	1913	Date temporarily abandoned	7-22-41	
anhydrite	1913	1943	Date plugged and abandoned	7-24-41	
lime and shale	1943	1974	Date D. & A.	7-24-41	
broken lime	1974	2078			
shale and lime	2078	2163			
broken lime and shale	2163	2287			
lime	2287	2357			
sandy lime	2357	2371			
shale	2371	2393			
sand and lime	2393	2430			
shale and lime	2430	2485			
shale	2485	2500			
broken lime and shale	2500	2587			
broken lime	2587	2695			
lime	2695	2715			
shale	2715	2740			
sand	2740	2752			
shale and shells	2752	2770			
lime	2770	2814			
shale	2814	2820			
lime	2820	2822			
shale and lime	2822	2872			
sandy lime	2872	2903			
lime	2903	2946			
shale and lime	2946	2997			
shale and lime shells	2997	3051			
lime	3051	3376			
sand and shale	3376	3431			
lime	3431	3435			
shale	3435	3503			
lime	3503	3585			
shale	3585	3598			
lime	3598	3607			
chert	3607	3619			
lime	3619	3822			
broken lime and shale	3822	3885			
broken lime	3885	3932			
chert and lime	3932	3950			
chert	3950	3953			
chert and lime	3953	4001			
lime	4001	4029			
shale and sand	4029	4077			
lime	4077	4098			
sand and lime	4098	4104			
lime	4104	4120			
lime	4120	4140			
<u>Total Depth</u>	4140				

