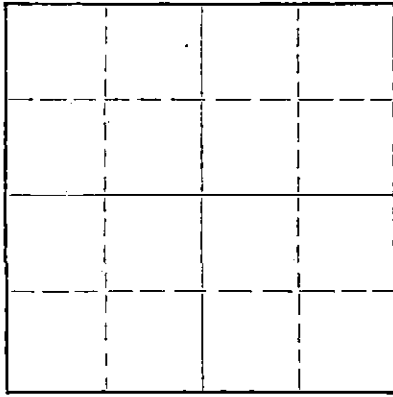


STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

NORTH



Locate well correctly on above
Section Plat

Stafford County. Sec. 2 Twp. 24 Rge. 12 (E) W. (W)
Location as "NE/CNW&SW" or footage from lines 330' N. & 330' W. of S/4 Cor.
Lease Owner Cities Service Oil Company
Lease Name Porter "B" Well No. 1
Office Address Box 144, Great Bend, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil Well
Date well completed August 9, 19 49
Application for plugging filed October 21, 19 57
Application for plugging approved October 22, 19 57
Plugging commenced November 1, 19 57
Plugging completed November 6, 19 57
Reason for abandonment of well or producing formation No longer commercially
productive.
If a producing well is abandoned, date of last production October 17, 19 57
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well Don Truan
Producing formation Viola Depth to top 3792 Bottom 3822 Total Depth of Well 3822 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

| FORMATION | CONTENT | FROM | TO | SIZE | PUT IN | PULLED OUT |
|-----------|---------|------|----|--------|--------|------------|
| | | | | 8-5/8" | 634' | None |
| | | | | 5-1/2" | 3794' | 2210' |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

3822-3774', sand.
3774-3734', 5 sacks cement.
3734- 300', mud.
300- 290', rock.
290- 215', 25 sacks cement.
215- 40', mud.
40- 30', rock
30' to surface, 10 sacks cement.

REC'D
11-3-57

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Forbes Casing Pulling Co.
Address Box 221, Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
V. M. Conover (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) V. M. Conover
Box 144, Great Bend, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 12th day of November, 19 57

My commission expires March 12, 1959.

W. D. Smith
Notary Public.

PLUGGING
FILE SEC 2 T. 24 R. 12
BOOK PAGE 55 LINE 17

WELL RECORD

Company Cities Service Oil Co. Well No. 1 Farm Porter "B"
 Location 330' North and 330' West of 3/4 Corner Sec. 2 T. 24 R. 12W
 Elevation 1858 (1856 Gr.) County Stafford State Kansas
 Drlg. Comm. July 10, 1949 Contractor Corbett-Barbour Drilling Company
 Drlg. Comp. August 9, 1949 Acid 1000 gals. at 3812 8-5-49; 2000 gals. at 3822 (8-11-49)
 T. D. 3822' Initial Prod. Physical Potential: 10l oil, 2 water, 24 hrs. (9-7-49)

CASING RECORD:

8-5/8" @ 634' cem. 350 sk cement and 300' C. C.
 5-1/2" @ 3794' cem. 150 sk cement

FORMATION RECORDS:

| | |
|-------------------------|------------|
| clay | 0-45 |
| sand | 95 |
| red bed & sand | 220 |
| sand | 260 |
| shale & shells | 330 |
| red bed, shale & shells | 550 |
| red bed & shells | 634 |
| red bed, shells & shale | 1010 |
| shale & shells | 1320 |
| salt | 1400 |
| shale & shells | 1755 |
| lime | 1800 |
| lime & shale | 1925 |
| shale & lime | 1980 |
| lime & shale | 2035 |
| shale & lime | 2100 |
| shale | 2255 |
| shale & lime | 2390 |
| lime | 2450 |
| shale | 2655 |
| shale & lime | 2890 |
| lime & shale | 3030 |
| lime | 3797 |
| 3797 RTD = 3797 SIM | |
| lime | 3812 |
| cherty lime | 3822 T. D. |

| | |
|-------------------------|-------|
| Top Lansing | 3426' |
| Top Cherty Conglomerate | 3734' |
| Top Kinderhook | 3740' |
| Top Viola | 3792' |
| Penetration | 30' |
| Total Depth | 3822' |

Fillup:

90' oil in 1 hr. 10 mins. at 3812
 500' oil in 3-3/4 hrs.
 1080' oil in 7 hrs. 55 mins.
 1587' oil in 16 hrs. 10 mins.

8-9-49 Deepened 3812-3822; 1840' oil in hole, no increase in fillup while deepening.

8-11-49 Set packer at 3812 and acidized 3812-22 with 2000 gals.

SYFO: 500' 1°
 1000' 0°
 1500' 1°
 2000' 1°
 2500' 0°
 3000' 0°
 3500' 0°

RECEIVED
 OCT 22 1949
 OIL & GAS COMMISSION
 PRODUCTION DIVISION

PLUGGING

FILE SEC 2 T. 24 R. 12W
 BOOK PAGE 55 LINE 17