

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5142 EXPIRATION DATE June 30, 1984
OPERATOR STERLING DRILLING COMPANY API NO. 15-155-20,955-0000
ADDRESS P. O. Box 129 COUNTY Reno
Sterling, Kansas 67579 FIELD
** CONTACT PERSON Richard L. Mead PROD. FORMATION
PHONE 316-278-2131

PURCHASER LEASE Wilson-Schulz
ADDRESS WELL NO. #1-11
WELL LOCATION NW NW SW

DRILLING Sterling Drilling Company 2310 Ft. from South Line and
CONTRACTOR 330 Ft. from West Line of
ADDRESS P. O. Box 129 the SW (Qtr.) SEC 11 TWP 22S RGE 10 (W).
Sterling, Kansas 67579

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)
ADDRESS KCC
KGS
SWD/REP
PLG.

TOTAL DEPTH 3635' PBTD
SPUD DATE 9-7-83 DATE COMPLETED 9-23-83
ELEV: GR 1743 DF KB 1752'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 268' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

F. A. Wuellner, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

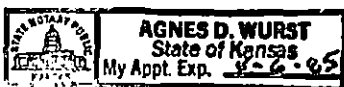
STERLING DRILLING COMPANY

(Signature)

(Name) F. A. Wuellner, Secretary

SUBSCRIBED AND SWORN TO BEFORE ME this 5th day of December

1983.



(Signature) Agnes D. Wurst, (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 4-6-85

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION DEC 6 1983 12-6-83 CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. _____

| Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. | | | SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. | |
|---|------|--------|--|-------|
| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
| Check if no Drill Stem Tests Run. | | | | |
| Surface Soil and Sand | 0 | 268 | Lansing | -1379 |
| Lime and Shale | 268 | 3510 | Viola | -1741 |
| Eime | 3510 | 3550 | Arbuckle | -1838 |
| Lime and Shale | 3550 | 3635 | | |
| DST #1: Testing time intervals - 30" -30" -30" -30". There was a fair blow. The recovery was 350' of salty mud. Pressures: ICIP - 1157; FCIP - 1157; Flow Pressure: 42/148; 169/212. | 3157 | 3193 | | |
| DST #2: Testing time interval - 30" -30" -30" -30". There was a strong blow. The recovery was 400' of gas; 510' of oil and gas cut mud; 300' of slightly oil and gas cut mud and 20' of salt water. Pressures: ICIP - 1032 FCIP - 948. Flow Pressures: 85/233; 254/318. | 3476 | 3510 | Gamma-Correlation Micro-Seismogram Cased Hole Log | 3598 |
| | | | Compensated Density Neutron Log | 3636 |
| | | | Gamma-Guard Sidewall Neutron Log | 3636 |
| If additional space is needed use Page 2, Side 2 | | | | |

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|--------------------|-----------|----------------------------|
| Surface | 12 1/4" | 8 5/8" | | 265' | 60/40 Pozmix | 250 | 2% gel and 3% cc. |
| Production | 7 7/8" | 5 1/2" | 14# | 3632' | Light 50/50 Pozmix | 50 125 | 18% salt |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|---------------|---------------|---------------|---------------|-------------|--------------------|
| None | | | 4 | | 3494-98 3498-02 |
| TUBING RECORD | | | 4 | | 3279 - 83 |
| Size | Setting depth | Packer set at | 4 | | 3176-78 |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|---|--------------------------|
| 500 gal. MCA 15% acid | 3494 - 3498 |
| 14,600 gal. gelled salt water, 2,000# sand | 3494 - 3498 |
| 500 gal. MCA | 3494 - 3502 |
| 1000 gal. regular 15% acid | 3498 - 3502 |
| 10,000# 20-40 sand and 500 bbls. gelled salt water | 3498 - 3502 |
| Set plug at 3350 and perforated | 3279 - 3283 |
| 500 gal. MCA 15% acid | 3279 - 3283 |
| 500 gal. MCA 15% acid | 3176 - 3178 |
| Producing method (flowing, pumping, gas lift, etc.) | Gravity 3181 - 3183 |
| Dry Hole | |
| Estimated Production -I.P. | |
| Oil bbls. | Gas MCF |
| Water % | Gas-oil ratio bbls. CFPB |
| Disposition of gas (vented, used on lease or sold) | Perforations |