

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 6724 EXPIRATION DATE 06/30/84

OPERATOR CINCO EXPLORATION COMPANY API NO. 15-155-20,941-0000

ADDRESS P. O. Box 3723 COUNTY Reno

Victoria, Texas 77903 FIELD Wildcat

** CONTACT PERSON Melvin Klotzman PROD. FORMATION

PHONE 1-800-531-3640

PURCHASER LEASE W. A. Mitzner

ADDRESS WELL NO. 1

WELL LOCATION SE NE SE

DRILLING Brandt Drilling Co., Inc. 1650 Ft. from South Line and

CONTRACTOR 330 Ft. from East Line of

ADDRESS 1200 Douglas Building the (Qtr.) SEC 14 TWP 22S RGE 10 (W)

Wichita, Kansas 67202

PLUGGING Brandt Drilling Co., Inc. WELL PLAT (Office Use Only)

CONTRACTOR 1200 Douglas Building

ADDRESS Wichita, Kansas 67202

TOTAL DEPTH 3700' PBD P & A

SPUD DATE 07/22/83 DATE COMPLETED 08/07/83

ELEV: GR 1742' DF 1746' KB 1747'

DRILLED WITH (CABLE) (ROTARY) (MIX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 325' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

MELVIN KLOTZMAN, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Melvin Klotzman (Name) Petroleum Consultant

SUBSCRIBED AND SWORN TO BEFORE ME this 22nd day of AUGUST, 1983.

MY COMMISSION EXPIRES: 2/06/85

Betty Jean News (NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION AUG 24 1983 8-24-83 CONSERVATION DIVISION Wichita, Kansas

OPERATOR

LEASE W. A. Mitzner

SEC. 26 TWP. 22 RGE. 26 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
Check if no Drill Stem Tests Run.					
Surface Sand & Shale		0'	362'	Severy	2629'
Anhydrite		362'	380'	Topeka	2656'
Shale		380'	900'	Heebner	2948'
Sand & Shale		900'	1450'	Brown Lime	3091'
Sand & Shale		1450'	2550'	Lansing/Kansas City	3110'
Limestone & Shale		2550'	3002'	Dennis	3276'
Shale		3002'	3092'	Cherokee	3456'
Limestone & Shale		3092'	3700' RKB	Viola	3488'
				Simpson Shale	3554'
				Simpson Sand	3560'
				ARB	3619'
				T. D.	3700'
Ran Welex Gamma Guard Sidewall Neutron Log from 3700' to 332'.					
DST #1: Interval - 3306' - 3360', Time - 60/60/60/60 minutes, IH - 1711 PSI, FH - 1703 PSI, IF - 84/93 PSI, ISIP - 1200 PSI, FF - 93/93 PSI, FSIP - 1064 PSI. Recovered 208' mud.					
DST #2: Interval - 3542' - 3611', Time - 30/30/30/30 minutes, IH - 1916 PSI, IF - 25/42 PSI, ISIP - 203 PSI, FF - 42/59 PSI, FSIP - 110 PSI, FH - 1899 PSI. Recovered 46' mud.					
If additional space is needed use Page 2, Side 2					

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (XXXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	325'	50/50 Poz	250	3% CaCl ₂

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio	CFPB

Disposition of gas (vented, used on lease or sold) Perforations