

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 055-21,305 **ORIGINAL**

County Finney

**CONFIDENTIAL**

40'E - of -W/2 - SE<sup>ca</sup> Sec. 11 Twp. 23S Rge. 31 **X** E/W

Operator: License # 4243

1320 Feet from SN (circle one) Line of Section

Name: CROSS BAR PETROLEUM, INC.

1940 Feet from EW (circle one) Line of Section

Address Centre City Plaza

Footages Calculated from Nearest Outside Section Corner:  
NE, (SE), NW or SW (circle one)

151 N. Main - Ste 630

Lease Name Sherman Well # 1

City/State/Zip Wichita, KS 67202-1407

Field Name Stewart

Purchaser: To Be Determined/Crude Oil Reclaimer

Producing Formation Mississippian St. Genevieve

Operator Contact Person: C.K. Morrison

Elevation: Ground 2874 KB 288

Phone ( 316 ) 265-2279

Total Depth 4930' PBDT 4876'

Contractor: Name: Blue Goose Drilling, Inc.

Amount of Surface Pipe Set and Cemented at 507.6' KB Feet

License: 5104

Multiple Stage Cementing Collar Used? X Yes      No

Wellsite Geologist: Richard S. (Steve) Davis

If yes, show depth set 2827' KB Feet

Designate Type of Completion  
X New Well      Re-Entry      Workover

If Alternate II completion, cement circulated from 2827'

X Oil      SWD      SIOW      Temp. Abd.  
     Gas      ENHR      SIGW  
     Dry      Other (Core, WSW, Expl., Cathodic, etc)

feet depth to 13' KB w/ 490 sx cmt.

Drilling Fluid Management Plan ALT 2 2/4 4-28-95  
(Data must be collected from the Reserve Pit)

If Workover:

**RELEASED**

Operator: \_\_\_\_\_

Chloride content 12,000 ppm Fluid volume 400 bbls

Well Name: \_\_\_\_\_

Dewatering method used Allow to evaporate dry, then backfill.

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

     Deepening      Re-perf      **FROM CONFIDENTIAL**  
     Plug Back      PBDT  
     Commingled      Docket No. \_\_\_\_\_  
     Dual Completion      Docket No. \_\_\_\_\_  
     Other (SWD or Inj?)      Docket No. \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

6-27-94 7-7-94 8-2-94  
Spud Date Date Reached TD Completion Date

County \_\_\_\_\_ Docket No. \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature C.K. Morrison

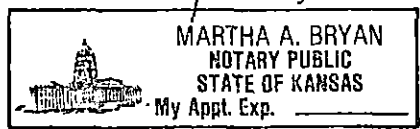
Title C.K. Morrison, Operations Manager Date 10-20-94

Subscribed and sworn to before me this 20 day of October, 1994.

Notary Public Martha A. Bryan

Date Commission Expires 7/24/97

Martha A. Bryan



**K.C.C. OFFICE USE ONLY**  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
  
**Distribution**  
 KCC      SWD/Rep      NGPA  
     KGS      (Specify)      Other       
STATE OF KANSAS

**OCT 25 1994**  
Form ACO-1 (7-91)

Rec'd  
10-25-94

CONSERVATION DIVISION  
WICHITA, KANSAS

Operator Name Cross Bar Petroleum, Inc. Lease Name Sherman Well # 1

Sec. 11 Twp. 28S Rge. 31  East  West  
 County Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy.)

List All E.Logs Run: DIL/LL3/GR  
CDL/CNP/CAL  
Cement Bond Log

Log  Sample  
 Formation (Top), Depth and Datums  
 Name Top Datum  
See Supplement

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used <input type="checkbox"/> Production							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	516' KB	60/40 Pozmix	275	2% Gel 3% CC
Production	7-7/8"	5-1/2"	14#	4909' KB	EA-2	125	7% Cal Seal, 15% Salt, 0.6% HALAD-322, 73/sk Gilsonite, 1/4#/sk D-Air-1

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth KB Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	3'-2827'	Allied 65-35 Pox	340	10% Gel, 1/4#/sk Flo Seal
<input type="checkbox"/> Plug Back TD		ASC	150	7% Gyp Seal, 15% Salt, 3/4% ACD-31
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
		4 jspf	4775'-4785' (10') & 4790'-4795' (5')
		1 ga Pen-88 & 1 ga HAI-60	4790'-95'
		5000 ga 15% NEFe w/10 ga Lo Surf 300,	4775'-85'
		5 ga Pen-88 & 5 ga HAI-60	4790'-95'

**TUBING RECORD** Size 2-3/8" Set At 4867' Packer At N/A Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. 8-6-94 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours,	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1.14	TSTM	8.3	N/A	34

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled 4775'-85'

Other (Specify) \_\_\_\_\_ 4790'-95'

Cross Bar Petroleum, Inc. # 1 Sherman  
API #15-055-21,305

40' E of W/2 SE Section 11-T23S-R31W  
(1320' FSL, 1940' FEL) Finney County, Kansas

FORMATION	LOG TOPS	DATUM
Anhydrite	2000'	+ 881
Base/Anhydrite	2062'	+ 819
Krider	2678'	- 203
Heebner	3981'	- 1100
Pawnee	4588'	- 1707
Cherokee Shale	4630'	- 1749
Morrow Shale	4759'	- 1878
Morrow Sand	4760'	- 1879
Mississippian	4776'	- 1895
Miss St Louis Porosity	4863'	- 1982
Rotary Total Depth	4930'	- 2049
Logger's Total Depth	4930'	- 2049

**RELEASED**

**JAN 11 1996**

**FROM CONFIDENTIAL**

**DST #1, 2659'-2708' (Krider) 30-60-45-60.** Rec. 70' DM. IHP 1343#, IFP 39-39#, ISIP 229#, FFP 39-39#, FSIP 130#, FHP 1293#. Rec Chl 25,000 ppm, Syst Chl 35,000 ppm. BHT 102° F.

**DST #2, 4590-4620' (Pawnee) 30-30-10-0,** 1st op - wk blow died 25", 2nd op - no blow. Flushed tool - no help. Rec 20' DM w/tr FO, IHP 2243#, IFP 31-31#, ISIP 1060#, FFP 52#, FSIP N/A, FHP 2213#, BHT 115° F.

**DST #3, 4707-4760' (Atoka) 30-30-0-0,** 1st op - wk blow died in 8", Flushed tool - no help. Rec 5' DM, IHP 2343#, IFP 41-41#, ISIP 124#, FFP N/A, FSIP N/A, FHP 2333#, BHT 116° F.

**DST #4, 4755-4775' (Morrow Sand) 30-30-0-0,** 1st op - no blow, flushed tool - no help. Rec 5' DM, IHP 2403#, IFP 21-21#, ISIP 31#, FFP N/A, FSIP N/A, FHP 2383#, BHT 116° F.

**DST #5, 4776-4795, (Mississippian) 30-45-60-90,** 1st op - wk blow bldt to 4", 2nd op - OB in 28", Rec 100' GIP, 20' HOCM (45% O, 55% M), 180' G&MCO (58% G, 24% O, 18% M), IHP 2353#, IFP 20-41#, ISIP 629#-bldg, FFP 72-93#, FSIP 549#-bldg, FHP 2333#, BHT 118° F.

**DST #6, 4800-4850' (Mississippian) 30-30-0-0,** 1st op - wk blow died 5", flushed tool - no help. Rec 5' M, IHP 2353#, IFP 31-31#, ISIP 31#, FFP N/A, FSIP N/A, FHP 2333#, BHT 118° F.

KCC  
OCT 21  
**CONFIDENTIAL**

RECEIVED  
STATE OF KANSAS COMMISSION

OCT 25 1994

CONSERVATION DIVISION  
WICHITA, KANSAS

TELEPHONE:  
AREA CODE 913 483-2627

**ALLIED CEMENTING COMPANY, INC.**

P. O. BOX 31  
RUSSELL, KANSAS 67665

ORIGINAL

TO: CrossBar Petroleum, Inc.  
220 W. Dougals, #140  
Wichita, KS 67202

**CONFIDENTIAL**

INVOICE NO. 66698  
PURCHASE ORDER NO. \_\_\_\_\_  
LEASE NAME Sherman #1  
DATE 6-27-94

SERVICE AND MATERIALS AS FOLLOWS:

Common 165 sks @\$5.75	\$948.75 ✓
Pozmix 110 sks @\$3.00	330.00 ✓
Gel 5 sks @\$9.00	45.00 ✓
Chloride 8 sks @\$25.00 (1sk)ok	200.00 ✓
Flo Seal 69# @\$1.10	75.90 ✓

RELEASED

JAN 11 1996

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\$1,599.65 ✓

Handling 275 sks @\$1.00	275.00 ✓
Mileage (69) @\$.04¢ per sk per mi	759.00 ✓
Surface	430.00 ✓
Mi @\$2.25 pmp trk chg (x69)	155.25 ✓
1 plug	42.00 ✓
216' @\$.39¢ over 300'	84.24 ✓

1,745.49 ✓

1 Baker Centralizer-----	\$ 61.00 ✓
1 Baffle Plate-----	105.00 ✓

166.00 ✓

Total \$3,511.14 ✓

*Note Discount*

*OK to pay at 2208 9/16/94*

If Account CURRENT a Discount of \$ 702.23 ✓ *dis* will be Allowed ONLY If Paid Within 30 Days from Date of Invoice.

Thank you!

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

KCC

OCT 21

CONFIDENTIAL

*Surface*

RECEIVED  
STATE CORPORATION COMMISSION

OCT 25 1994

CONSERVATION DIVISION  
WICHITA, KANSAS

Phone 913-483-2627, Russell, KS

Phone 913-625-5516, Hays, KS

Phone 316-886-5926, Medicine Lodge, KS

Phone 316-793-5861, Great Bend, KS

Phone 913-672-3471, Oakley, KS

Phone 913-798-3843, Ness City, KS

# ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

6175

**CONFIDENTIAL**

**ORIGINAL**

New

Date 6/27/94	Sec. 11	Twp. 23S	Range 31W	Called Out 4:30 PM	On Location 6:30	Job Start 1:15	Finish 7:45 AM
Lease Sherman	Well No. 1	23 1/2 S 31 W Location		12W	14W	County Finney	State KS

Contractor Blue Goose	Type Job Surface
Hole Size 12 1/2	T.D. 518
Csg. 8 5/8 24#	Depth 516
Tbg. Size	Depth
Drill Pipe	Depth
Tool	Depth
Cement Left in Csg. JAN 1 1996	Shoe Joint 43'
Press Max.	Minimum
Meas Line	Displace 30 bbl
Perf.	

EQUIPMENT		
Pumptrk No. 224	Cementer	Gary
	Helper	Mike
Pumptrk No.	Cementer	
	Helper	
Bulktrk	Driver	Rick
Bulktrk	Driver	

DEPTH of Job		
Reference:	Pump Charge	430.00
69	Mileage	155.25
	8 5/8 TWP	42.00
	216' at .39	84.24
	<b>Total</b>	<b>711.49</b>

Remarks: Cement circulated.

Thank you with  
Vern L. Hoover

Owner Same	To Allied Cementing Co., Inc.	
	You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Charge To	Cross Bar Petroleum Inc.	
Street	220 W. Douglas #140	
City	Wichita State KS 67202	
	The above was done to satisfaction and supervision of owner agent or contractor.	
Purchase Order No.		
	x Gilbert R. McDonald	
	<b>CEMENT</b>	
Amount Ordered	275 60/40 2% Gel 3% CC 1/4 Fl 105 gal	
Consisting of		
Common	165 5.75 948.75	
Poz. Mix	110 3.00 330.00	
Gel.	5 9.00 45.00	
Chloride	8 25.00 200.00	
Quickset		
Flo Seal	69 1.10 75.90	
Handling	275 1.00 275.00	
Mileage	69 1.10 75.90	
	<b>Total</b>	<b>2633.65</b>

Floating Equipment	Baker Centralizer - 61.00
	Ruffle Plate = 105.00
	166.00
	<b>Total</b>

RECEIVED DIVISION  
OCT 21 1994  
CONFIDENTIAL  
Total 2633.65

Total 1435.114  
Disc - 70.2231  
2808.91  
WICHITA, KANSAS

INVOICE



INVOICE NO.	DATE
677445	07/08/1994

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
SHERMAN 1		FINNEY		KS	GAME
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE
LIBERAL		BLUE GOOSE	CEMENT PRODUCTION CASING		07/08/1994
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
202259	T.C. LARSON			COMPANY TRUCK	72877

**CONFIDENTIAL**

DIRECT CORRESPONDENCE TO:

CROSS BAR PETROLEUM INC  
220 W DOUGLAS SUITE 140  
WICHITA, KS 67202

OKLAHOMA TOWER  
210 WEST PARK AVENUE  
SUITE 2000  
OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	134	MI	2.75	374.00
		1	UNT		
001-016	CEMENTING CASING	4912	FT	1,765.00	1,765.00
		1	UNT		
030-016	CEMENTING PLUG SW ALUM TOP	5	1/2 IN	60.00	60.00
		1	EA		
018-317	SUPER FLUSH	12	SK	100.00	1,200.00
314-163	CLAYFIX II	2	GAL	24.00	48.00
019-241	CASING SWIVEL W/O WALL CLEANER	1	JOB	185.00	185.00
504-043	CEMENT - PREMIUM	125	SK	9.82	1,227.50
507-775	HALAD-322	71	LB	7.00	497.00
507-970	D-AIR 1, POWDER	31	LB	3.25	100.75
508-127	CAL SEAL 60	8	SK	25.90	207.20
508-291	GILSONITE BULK	875	LB	.40	350.00
509-968	SALT	968	LB	.15	145.20
500-207	BULK SERVICE CHARGE	169	CFT	1.35	226.80
500-306	MILEAGE CMTG MAT DEL OR RETURN	492.83	THI	.95	468.19

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OCT 2 1

INVOICE SUBTOTAL	6,854.64
DISCOUNT-(BID)	1,850.73
INVOICE BID AMOUNT	5,003.91
*-KANSAS STATE SALES TAX	112.23
*-SEWARD COUNTY SALES TAX	22.92

*#1 Sherman  
Cementing Production  
Casing Lower Stage  
Mississippi*

*Production  
Lower Stage*

*OK to Pay  
7/15/94*

INVOICE TOTAL - PLEASE PAY THIS AMOUNT \*\*\*\*\* > \$5,139.06

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

WELL DATA FIELD STEWART SEC. 11 TWP. 23S RING. 31W COUNTY FINNEY STATE KS.

FORMATION NAME TYPE FORMATION THICKNESS FROM TO INITIAL PROD. OIL BPD. WATER BPD. GAS MCFD PRESENT PROD. OIL BPD. WATER BPD. GAS MCFD COMPLETION DATE MUD TYPE MUD WT. PACKER TYPE PORT COLLAR SET AT 3827

Table with columns: NEW USED, WEIGHT, SIZE, FROM, TO, MAXIMUM PSI ALLOWABLE. Rows include CASING, CSG, TUBING, OPEN HOLE, PERFORATIONS.

TOOLS AND ACCESSORIES table with columns: TYPE AND SIZE, QTY., MAKE. Includes entries for FLOAT COLLAR, GUIDE SHOE, CENTRALIZERS, TOP PLUG, Packer.

JOB DATA table with columns: CALLED OUT, ON LOCATION, JOB STARTED, JOB COMPLETED. Includes dates and times for 7-8-94.

MATERIALS section with fields for TREAT. FLUID, DISPL. FLUID, PROP. TYPE, ACID TYPE, SURFACTANT TYPE, NE AGENT TYPE, FLUID LOSS ADD. TYPE, GELLING AGENT TYPE, FRIC RED. AGENT TYPE, BREAKER TYPE, BLOCKING AGENT TYPE, PERFPAC BALLS TYPE.

PERSONNEL AND SERVICE UNITS table with columns: NAME, UNIT NO. & TYPE, LOCATION. Lists T. Broadfoot, R. Martinez, R. Garrison.

DEPARTMENT CEMENT, DESCRIPTION OF JOB CMT 5 1/2 LONG STRING - PORT COLLAR, JOB DONE THRU: TUBING, CASING, ANNULUS, TBG/ANN., CUSTOMER REPRESENTATIVE X T.C. Garrison, OPERATOR Jim Broadfoot.

CEMENT DATA table with columns: STAGE, NUMBER OF BAGS, CEMENT, BRAND, BULK SACKED, ADDITIVES, YIELD CUFT./SK., MIXED LBS./GAL. Includes entry for 125 EXPANDING PREM.

SUMMARY section with fields: PRESSURES IN PSI, CIRCULATING, BREAKDOWN, AVERAGE, SHUT-IN: INSTANT, HYDRAULIC HORSEPOWER, ORDERED, AVAILABLE, USED, AVERAGE RATES IN BPM, TREATING, DISPL., OVERALL, CEMENT LEFT IN PIPE, FEET, REASON SHOE JT.

CUSTOMER: CROSS BAR PET CORP., LEASE: SHERMAN, WELL NO.: 1, JOB TYPE: 5 1/2 LONG STRING, DATE: 7-8-94

**JOB LOG FORM 2013 R-4**

CUSTOMER		WELL NO.		LEASE		JOB TYPE		TICKET NO.	
CROSS BAR PET INC.		1		SHERMAN		5 1/2 LONG STRING ART		677445	
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS	
				T	C	TUBING	CASING		
	1300							CALLED OUT READY 1800	
	1530							ON LOCT. GETTING READY TO RUN CSG.	
	1630							START RUNNING CSG.	
	1815							HOOK HEAD TO CIRCULATE	
	1850							CIRCULATION TO PIT - SAFETY MEETING	
	2040							HOOK UP TO CMT. LINE	
	2047	6	15				200	START 2% KCL SPACER	
	2050	6	12				250	START SUPER FLUSH	
	2052	6	5				250	START 2% KCL SPACER	
	2053	6	30				230	START CMT. 14.8% GAL.	
	2058	0	0				0	SHUT DOWN WASH PUMP & LINES - DROP PLUG	
	2105	5.7	109				0/190	START DISPLACEMENT H <sub>2</sub> O	
	2124	2	119				190/900	SLOW RATE 119 BBL H <sub>2</sub> O	
	2130						900	PLUG DOWN - FLOAT HELD	
								Job OVER	
								RELEASED THANKS FOR CALLING HALLIBURTON ENERGY SERVICES	
								LIBERAL KS.	
								"HAVE A GOOD NIGHT"	
								BROADFOOT - MARTINEZ - GARRISON	
								KCC	
								OCT 21	
								CONFIDENTIAL	
								STATION	
								CONSERVATION DIVISION	

CONFIDENTIAL

119

STATION

OCT 21 1994

CONSERVATION DIVISION  
WICHITA FALLS



TELEPHONE:

AREA CODE 913 483-2627

ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31  
RUSSELL, KANSAS 67665

ORIGINAL

CONFIDENTIAL

TO: Cross Bar Petroleum, Inc.  
220 W. Douglas #140  
Wichita, KS 67202

INVOICE NO. 66845  
PURCHASE ORDER NO. \_\_\_\_\_  
LEASE NAME Sherman #1  
DATE 7-18-94

SERVICE AND MATERIALS AS FOLLOWS:

ASC 150 sks @\$8.35	\$1,252.50	
Lite 350 sks @\$6.20	2,170.00	
Gel 13 sks @\$9.00	117.00	
ACD-31 106# @\$4.25	450.50	
FloSeal 94# @\$1.10	103.40	\$4,093.40
Handling 500 sks @\$1.00	500.00	
Mileage (69) @\$.04¢ per sk per mi	1,380.00	
Port Collar	525.00	
Mi @\$2.25 pmp trk chg	155.25	2,560.25
	Total	\$6,653.65

*Upper Gasp Cementing*

*10/21/94 R.H.H.*

RELEASED

Thank you 1/1/1996

FROM CONFIDENTIAL

*OK relay CR*

1,330.73

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2% Charged Thereafter.

*Production Log  
Port Collar Job  
(Upper Shaft)*

KCC  
OCT 2 1  
CONFIDENTIAL

RECEIVED  
STATE CORPORATION COMMISSION

OCT 25 1994

CONSERVATION DIVISION  
WICHITA, KANSAS

Phone 913-483-2627, Russell, KS  
 Phone 316-793-5861, Great Bend, KS

Phone 913-625-5516, Hays, KS  
 Phone 913-672-3471, Oakley, KS

Phone 316-886-5926, Medicine Lodge, KS  
 Phone 913-798-3843, Ness City, KS

# ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31 Russell, Kansas 67665

7304

**CONFIDENTIAL**

**ORIGINAL**

*new*

Date	7-18-94	Sec.	11	Twp.	23	Range	31	Called Out		On Location	10:30 AM	Job Start		Finish	2:45 PM
Lease	Sherman	Well No.	1	Location	Garden City 5N-10W-8E			County	Finney	State	Kan				
Contractor	Choyane Well Service														
Type Job	Part Collar <b>RELEASED</b>														
Hole Size	T.D.														
Csg.	5 1/2 Depth JAN 11 1996														
Tbg. Size	FROM CONFIDENTIAL														
Drill Pipe	Depth														
Tool	Part Collar Depth 2827'														
Cement Left in Csg.	Shoe Joint														
Press Max.	Minimum KCU														
Meas Line	Displace OCT 21'														
Perf.	<b>CONFIDENTIAL</b>														

**EQUIPMENT**

No.	Cementer	
Pumptrk 300	Helper	Walt Perry
No.	Cementer	
Pumptrk	Helper	
	Driver	Wayne R. Gr.
Bulktrk 218		
Bulktrk 303	Driver	

**DEPTH of Job**

Reference:	Pumptruck	525 <sup>00</sup>
	225 per mile	155 <sup>25</sup>
	<b>Sub Total</b>	
	<b>Tax</b>	
	<b>Total</b>	680 <sup>25</sup>

Remarks: Open Part Collar, Pumped 20 BBL Water, Followed by (375) SKS 65/35, 10% Gel, tail in w/ 150 SKS ASC, 15% Salt, 3/4 of 1% ACD-31 Displaced 10 BBL down tubing.

Owner 748

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To: Cross Bar Petroleum Inc  
 Street: 220 W Douglas #140  
 City: Wichita State: Kan 67202

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. \_\_\_\_\_

X *[Signature]*

**CEMENT**

Amount Ordered	150 SKS ASC, 15% Salt, 3/4 of 1%	
Consisting of	350 SKS 65/35, 10% Gel, 1/4 lbs #10 Seal	ACD-31
Concrete	150 SKS ASC @ 8.35	1,252.50
Pre-mix	350 SKS Lite @ 6.20	2,170.00
Gel.	13 SKS @ 9.00	117.00
Chemical	ACD-31 106 <sup>th</sup> @ 4.25	450.50
Contract	Fla-Seal 94 <sup>th</sup> @ 1.10	103.40
	Sales Tax	
Handling	1.00 per SK	500.00
Mileage	4¢ per SK/mile	1,380.00
	69 mile	
	<b>Sub Total</b>	5973.40
	<b>Total</b>	

Floating Equipment

7 Shut Part Collar, Pressured to 1000 psi, ran 5 JTS in, Circ Hole Clear.

*[Signature]*  
 RECEIVED  
 STATE OF KANSAS COMMISSION  
 Cement Del Circ  
 10 SKS in P.H. OCT 25 1994

REGISTRATION DIVISION  
 WICHITA, KANSAS