

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR L. D. DAVIS

API NO. 15-185-21,606-0000

ADDRESS R. R. 1 BOX 183 B

COUNTY STAFFORD

GREAT BEND, KANSAS

FIELD

**CONTACT PERSON L. D. Davis

PROD. FORMATION

PHONE 316-793-3051

LEASE JAREL

PURCHASER

WELL NO. 1

ADDRESS

WELL LOCATION NW NW NE

DRILLING L. D. DRILLING, INC.

330 Ft. from North Line and

CONTRACTOR

2310 Ft. from East Line of

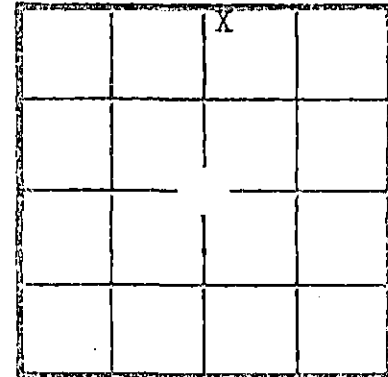
ADDRESS R. R. 1 BOX 183 B

the NE/4 SEC. 3 TWP. 24 RGE. 14

GREAT BEND, KANSAS 67530

WELL PLAT

PLUGGING HALLIBURTON



CONTRACTOR

ADDRESS GREAT BEND, KANSAS

KCC _____
KGS _____
(Office Use)

TOTAL DEPTH 4210' PBTD

SPUD DATE 5-14-82 DATE COMPLETED 5-22-82

ELEV: GR 1953 DF KB 1958

DRILLED WITH (CARD) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 296' DV Tool Used? NO

AFFIDAVIT

STATE OF KANSAS, COUNTY OF BARTON SS, I,

DON POPP OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Agent (FOR) L. D. Davis

OPERATOR OF THE JAREL LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 22nd DAY OF May, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT. STATE CORPORATION COMMISSION

FURTHER AFFIANT SAITH NOT.

5-28-82
MAY 28 1982

(S) Don Popp CONSERVATION DIVISION
Wichita Kansas

SUBSCRIBED AND SWORN BEFORE ME THIS 26th DAY OF May, 19 82

NOTARY PUBLIC - State of Kansas
BESSIE M. DeWERFF
My Appt. Exp. May 20, 1985

Bessie M. DeWerff
NOTARY PUBLIC
Bessie M. DeWerff

MY COMMISSION EXPIRES: 5-20-85

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			LOG TOPS	
Anhy.	883	910		
Heeb.	3489		Heebner	3489
Brn. Lime	3632		Brn. Lm.	3635
Lansing K/C	3647		Lans. K/C	3649
Base K/C	3901		Base K/C	3903
Cong.	3960		Kind. Sh	3983
Viola	4066		Kind. Sd	4001
Simp. Sand	4150		Miss.	4028
Arbuckle	4201		Viola	4065
R.T.D.	4210		Simp. Sh	4137
			Simp. Sd	4144
			Log T.D.	4210
DST # 1 3765-3778 K/C Test 30-45-30-45				
Recovery: 120' Watery Mud W/few specks of oil IFP 20-61 FFP 61-81 ISIP 1297 FSIP 1287				
DST # 2 3801-3825 K/C Test Rec: 90' Muddy Water IFP 20-51 FFP 51-7 ISIP 1256 FSIP 1236				
DST # 3 3944-94 Conglomerate 30-15-15-15 Recovery: 10' Mud No Show IFP 40-40 FFP 51-51 ISIP 61 FSIP 61				
DST # 4 STRADDLE TEST 3980-4052 30-30-30-30 IFP 10-15 FFP 15-15 ISIP 172 FSIP 40# Recovery: 25' Mud				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (~~used~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4	8 5/8"	20#	296'	50/50 Poz	200	2% Gel, 3% CC

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD	
Size	Setting depth

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	bbls.	MCFB	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations	