

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C [X] Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5087 EXPIRATION DATE 6-30-83

OPERATOR Texas Energies, Inc. API NO. 15-185-21,727-0000

ADDRESS P.O. Box 947 COUNTY Stafford
Pratt, KS 67124 FIELD Knoche Ext

** CONTACT PERSON E. H. Bittner PROD. FORMATION --
PHONE (316) 672-7581

PURCHASER N/A LEASE Larry Ball

ADDRESS WELL NO. 1-7

WELL LOCATION 60' W of C SE NE SW

DRILLING Wheatstate Drilling 990 Ft. from North Line and

CONTRACTOR CONTRACTOR ADDRESS P.O. Box 329 390 Ft. from East Line of

Pratt, KS 67124 the SW/4 (Qtr.) SEC 7 TWP 24S RGE 12W.

PLUGGING Wheatstate Drilling

CONTRACTOR CONTRACTOR ADDRESS P.O. Box 329

Pratt, KS 67124

TOTAL DEPTH 4130 PBTD --

SPUD DATE 4-29-83 DATE COMPLETED 5-10-83

ELEV: GR 1896 DF 1903 KB 1905

DRILLED WITH ~~XOBSMXX~~ (ROTARY) ~~XKXXKX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE --

Amount of surface pipe set and cemented 252 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT (Office Use Only)
KCC
KGS
SWD/REP
PLG. [X]
A 4x4 grid with a cross in the center cell.

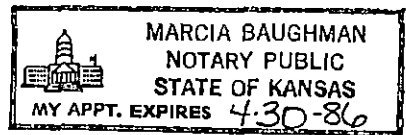
A F F I D A V I T

E. H. Bittner, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

E.H. Bittner (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 17th day of May, 1983.



Marcia Baughman (Notary Public)

MY COMMISSION EXPIRES: 4-30-86

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION 5-18-83 MAY 18 1983

OPERATOR Texas Energies, Inc. LEASE Larry Ball SEC. 7 TWP. 24S RGE. 12W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-7

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface sand & clay	0	265	LOG TOPS	
Sand & shale	265	1532	Chase	1812 (+93)
Lime & shale	1532	4130	Towanda	1931 (-26)
			Co. Grove	2150 (-245)
DST #1 3647-3663 (Lansing) 30-45-30-45. Rec. 210' drilling mud, 60' slightly gas cut and oil specked mud. IFP 154-167; ISIP 1237; FFP 164-171; FSIP 1211.			Onaga Sh	2578 (-673)
			Wabaunsee	2606 (-701)
			Tarkio	2791 (-886)
			Topeka	3034 (-1129)
			Heebner	3353 (-1448)
DST #2 3920-3970 Misrun - plugged tool			Douglas	3388 (-1483)
DST #3 3937-3970 (Viola) 30-45-30-45. Rec. 160' very slightly gas cut mud with oil specks. IFP 71-76; ISIP 1089; FFP 71-100; FSIP 1042.			Br. Lime	3496 (-1591)
			Lansing	3526 (-1621)
			B/KC	3789 (-1884)
			Viola	3892 (-1987)
DST #4 3825-3900 (Viola) 30-30-30-30. Rec. 30' mud. IFP 2002; ISIP 40; FFP 30-30; FSIP 40.			Simpson Sh	4018 (-2113)
			Arbuckle	4083 (-2178)
			L.T.D.	4122 (-2217)

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or ~~Used~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	252	Lite Common	100 100	3% CC 2% Gel 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at
N/A		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N/A	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
N/A		
Estimated Production -I.P.	Oil bbls. Gas MCF Water % Gas-oil ratio bbls. CFPB	
Disposition of gas (vented, used on lease or sold)	Perforations	