

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: (oil) gas, dry, SWD, CWFO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Mustang Drilling & Exploration, Inc.

API NO. 15-185-21,371-0000

ADDRESS P.O. Drawer 1609

COUNTY Stafford

Great Bend, Kansas 67530

FIELD _____

**CONTACT PERSON Richard G. Smith

PROD. FORMATION _____

PHONE 316-792-3890

LEASE Carl Hildebrand

PURCHASER _____

WELL NO. 1

ADDRESS _____

WELL LOCATION SE SE NW

2310 Ft. from West Line and

2310 Ft. from North Line of

the NW/4 SEC. 7 TWP. 24 RGE. 12W

DRILLING Mustang Drilling & Exploration, Inc.

CONTRACTOR

ADDRESS P.O. Drawer 1609

Great Bend, Kansas 67530

PLUGGING Mustang Drilling & Exploration, Inc.

CONTRACTOR

ADDRESS P.O. Drawer 1609

Great Bend, Kansas 67530

TOTAL DEPTH 4165' PBTD _____

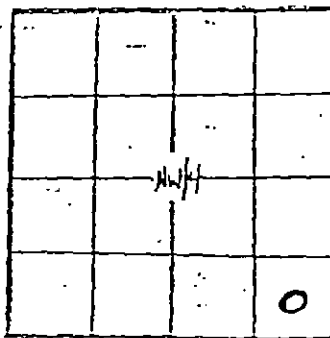
SPUD DATE 11-27-81 DATE COMPLETED _____

ELEV: GR 1883 DF 1890 KB 1893

DRILLED WITH (~~CABLE~~) (ROTARY) (~~API~~) TOOLS

(New) / (~~XXX~~) casing.

CASING RECORD



WELL PLAT

KCC _____

KGS _____

MISC _____

(Office Use)

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (In. O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/2	8 5/8	23#	406'	Common	275	3%cc; 2% gel.
production		4 1/2	10.5#	4160'	60/40 Poz Salt Sat.	175	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		3917 - 3920
			3		3904 1/2 - 3907 1/2

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8	4161	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gal MOD 202 acid on bottom	

RECEIVED
STATE CORPORATION COMMISSION

OCT 06 1982
10-6-82
CONSERVATION DIVISION
Wichita, Kansas

Date of first production 1-29-82 Producing method (flowing, pumping, gas lift, etc.) pumping Gravity _____

RATE OF PRODUCTION PER 24 HOURS Oil 2.5 bbls. Gas 0 MCF Water % Gas-oil ratio _____

Disposition of gas treated, used on lease or sold _____ Perforations _____

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

sand

of cement sand surface in circulate

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
Sand, Shale	0	415	Topeka	3018. -1125
Lime, Shale	415	3018	Heebner	3345 -1452
Lime	3018	3345	Toronto	3354 -1461
Shale	3345	3349	Douglas	3370 -1477
Lime	3349	3370	Brown Lime	3481 -1588
Shale	3370	3481	Lansing	3506 -1613
Lime, Shale	3481	3506	Base KC	3774 -1881
Lime	3506	3774	Viola	3864 -1971
Lime, Shale	3774	3864	Simpson Shale	3996 -2103
Lime	3864	3996	Arbuckle	4057 -2164
Shale	3996	4057	RTD	4162 -2269
Dolomite	4057	4162	LTD	4166 -2273
RTD		4162		
LTD		4166		
DST #1 3540-3591 didn't go-Bridged @ 1800'				
DST #2 3540-3591 60/60/60/60 IHP 1962 IFP 84-105 ICIP 1277 FFP 199-131 FCIP 1268 FHP 1931 rec. 125' oil spnd watery mud 1-2% oil.				
DST #3 3875-3886 misrun tool plugged ICIP 1062				
DST #4 3875-3900 misrun tool plugged ICIP 539 FSIP 211				
DST #5 3905-3959 60/60/60/60 rec. 1080' gas in pipe 210' oil & gas cut mud				

AFFIDAVIT

STATE OF Kansas, COUNTY OF Barton SS,

Richard G. Smith OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice-President (FOR)(OF) Mustang Drilling & Exploration, Inc.

OPERATOR OF THE Carl Hildebrand LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 28th DAY OF January 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Richard G. Smith

SUBSCRIBED AND SWORN BEFORE ME THIS 15 DAY OF February 1982

BEVERLY SHEWBART Barton County, Kansas My Comm. Exp. April 1987

Beverly Shewbart NOTARY PUBLIC

MY COMMISSION EXPIRES