

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 8594
Name T.D.R. Exploration Company
Address Route 7, Box 59
City/State/Zip Houma, LA 70364

Purchaser: Getty Oil
P. O. Box 5568-Denver, CO

Operator Contact Person J.C. Harper
Phone (504) 868-7623

Contractor: License # 5418
Name Allen Drilling Company

Wellsite Geologist N/A
Phone

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
6/7/84 6/11/84 6/28/84
Spud Date Date Reached TD Completion Date
3781
Total Depth PBTD
336.40'
Amount of Surface Pipe Set and Cemented at feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-155-20,995-0000
County Reno
NE NE NE Sec 25 Twp 22 Rge 10 East West

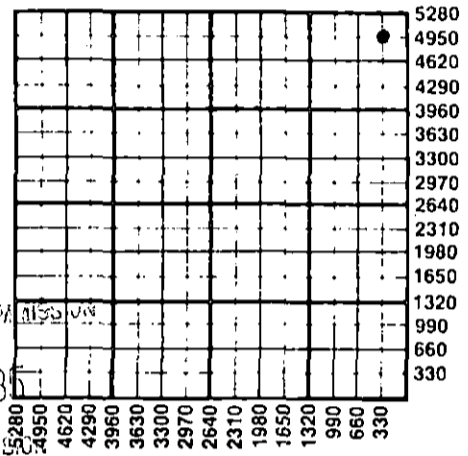
4950 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Sleeper Well # 1-25

Field Name North Zenith - Peace Creek, NORTH

Producing Formation Simpson

Elevation: Ground 1750' KB 1755'
Section Plat



RECEIVED
STATE CORPORATION COMMISSION

MAR 19 1985

CONSERVATION DIVISION

Wichita, Kansas WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater (Well) Ft North from Southeast Corner
Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water (Stream, pond etc) Ft North from Southeast Corner
Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title President Original Date 7/5/84

Subscribed and sworn to before me this 14th day of March 1985
Notary Public [Signature]
Date Commission Expires upon death

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 25 Twp 22 Rge 10W

SIDE TWO

Operator Name T.D.R. Exploration Company Lease Name Sleeper Well # 1-25

Sec. 25 Twp. 22 Rge. 10 East West County Reno

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Heebner	2965'	-1210'
Brown LS	3118'	-1363'
Lansing	3150'	-1395'
Base Kansas City	3438'	-1683'
Cgl	3481'	-1726'
Viola	2558'	-1803'
Simpson	3656'	-1901'
Arbuckle	3716'	-1961'

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	24#	336.40'	Class A	250	3% CC
Production	7-7/8"	4-1/2"	10.5#	3775'	Thixotropic "A"	175	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	3658'-3663'			Frac: 16,000 gal Viersagel & 6000# 20/40 & 2,000# 10/20			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size 2-3/8"		Set At 3677'		Packer at No			
Date of First Production		Producing Method					
7-2-84		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
25 Bbls		0 MCF		10 Bbls	N/A	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 3658'-3663'
 Used on Lease Dually Completed Commingled

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8594 EXPIRATION DATE 6/85

OPERATOR T.D.R. Exploration Company API NO. 15-155-20,995

ADDRESS 3816 N. Meridian #113 COUNTY Reno

Oklahoma City, Oklahoma 73112 FIELD ZENITH PEACE CR. NW

** CONTACT PERSON M. L. Bailey PROD. FORMATION Simpson Sand

PHONE 405-942-7900 Sleeper KLCC
x _____ Indicate if new pay.

PURCHASER Geoffrey B. I LEASE Sleeper

ADDRESS P.O. Box 5568 WELL NO. 1-25

Denver, CO 80217 WELL LOCATION NE NE NE

DRILLING CONTRACTOR Allen Drilling Company 330 Ft. from north Line and

ADDRESS Box 1389 330 Ft. from west Line of

Great Bend, Kansas 67530 the NW (Qtr.) SEC 25 TWP 22 RGE 10 (W).

PLUGGING CONTRACTOR _____ WELL PLAT _____ (Office Use Only)

ADDRESS _____

TOTAL DEPTH 3781' PBTD _____

SPUD DATE 6-7-84 DATE COMPLETED 6/28/84

ELEV: GR 1750' DF _____ KB 1755'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 336.40' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

R.C. Floyd, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

R.C. Floyd
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 5th day of July, 1984.

MY COMMISSION EXPIRES: Sept. 3, 1985

Mary Lou Bailey
(NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO OPERATOR T.D.R. Exploration Co. LEASE NAME Sleeper SEC 25 TWP 22 RGE 10

WELL NO 1-25

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
X Check if no Drill Stem Tests Run.				
X Check if samples sent Geological Survey.				
Heebner	2965'	-1210'		
Brown LS	3118'	-1363'		
Lansing	3150'	-1395'		
Base Kansas City	3438'	-1683'		
Cgl	3481'	-1726'		
Viola	3558'	-1803'		
Simpson	3656'	-1901'		
Arbuckle	3716'	-1961'		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	336.40'	Class H 56750 Pcc	250 sks	2% , 3% CC
Production	7-7/8"	4-1/2"	10.5#	3775'	Thixotropic	175 sks	
					Class A		

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	Jet	3658'-63'

TUBING RECORD		
Size	Setting depth	Packer set at
2 3/8"	3677	No

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Frac: 16,000 gal Viersagel & 6000# 20/40 & 2000# 10/20	3658-3663'

Date of first production 7-2-84	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity
Estimated Production-I.P. Oil 25 bbls.	Gas MCF	Water % 40 bbls.
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio

Perforations