

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5097
Name Martin Oil Producers, Inc.
Address 1010 Union Center
City/State/Zip Wichita, KS 67202

Purchaser

Operator Contact Person K.S. Martin
Phone 316-264-0352

Contractor: License # 5864
Name Lobo Drilling Co.

Wellsite Geologist Ray Dombaugh
Phone 262-5993

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well Info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
12-2-85 12-8-85 12-8-85
Spud Date Date Reached TD Completion Date
3845'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 225'
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt
Cement Company Name
Invoice #

API NO. 15-155-21-074-0000
County Reno
NE SW SW Sec. 35 Twp. 23 Rge. 5 East
990 Ft North from Southeast Corner of Section
4290 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

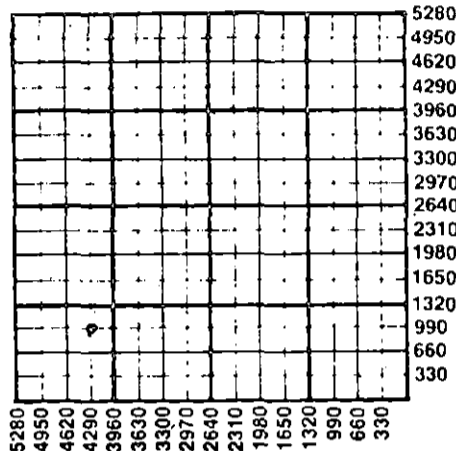
Lease Name Bacon Well #. 2

Field Name

Producing Formation

Elevation: Ground 1499 KB 1504

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit # T-85-1048

Groundwater 990 Ft North from Southeast Corner
(Well) 4200 Ft West from Southeast Corner of
Sec 35 Twp 23 Rge 5 East West

Surface Water...Ft North from Southeast Corner
(Stream, pond etc)...Ft West from Southeast Corner
Sec Twp Rge East West

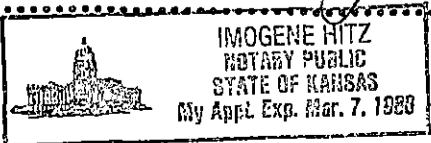
Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-III form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title President Date 1/29/86

Subscribed and sworn to before me this 29th day of Jan 1986
Notary Public [Signature]
Date Commission Expires



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)

RECEIVED Form ACO-1 (7-84)
STATE CORPORATION COMMISSION

JAN 30 1986
1-30-86
CONSERVATION DIVISION

Sec 35 Twp 23 Rge 5 E

15-155-21074-00-00

Operator Name Martin Oil Producers, Inc. Lease Name Bacon Well # 2

Sec. 35 Twp. 23 Rge. 5 East West County Reno

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 - 3838'-3845'. 30-45-60-60. Strong blow throughout test. Rec. 300' gas in pipe, 30' oil & gas cut mud, 360' oil & gas cut muddy water, 720' oil & gas cut water, 60' water. IBHP 1131#/45" iF 205#-233# FF 296#-508# FBHP 1131#/60".

Name	Top	Bottom
Heebner	2498	- 994
Lansing	2686	-1182
B/Kansas City	3130	-1626
Cherokee	3280	-1776
Mississippi	3382	-1878
Kinderhook	3603	-2099
Hunton	3744	-2240
Viola	3828	-2324
TD	3845	-2341

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	14-3/4"	10-3/4"	32#	225'	Common	225	3% CC
Surface	12 1/2"	8-5/8"	23#	64'	"	175	"
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
.....	
.....	
.....	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Conmingled