

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR DECKER EXPLORATION

API NO. 15-151-21,134-00-00

ADDRESS P.O. Box 132
Canton, Ks. 67428

COUNTY Pratt

FIELD Chance North West

**CONTACT PERSON Carman Decker
PHONE (316) 628-4346

PROD. FORMATION Simpson Mississippi

PURCHASER Central States Gas

LEASE Williams

ADDRESS Pratt Kansas

WELL NO. 1

WELL LOCATION 200' S-NW-SW-NW

DRILLING Reynolds Drilling Co., Inc.

330 Ft. from West Line and

CONTRACTOR 0201 College

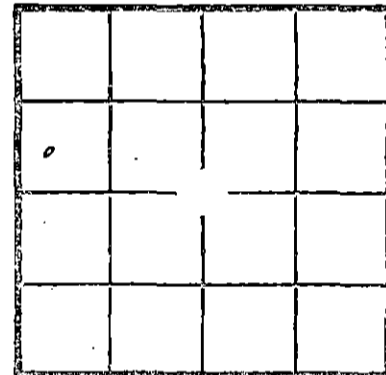
760 Ft. from South Line of

ADDRESS Winfield, Ks. 67156

the NW SEC. 29 TWP. 26 RGE. 13W

WELL PLAT

PLUGGING CONTRACTOR ADDRESS



KCC
KGS
(Office Use)

TOTAL DEPTH 4225' PBD

SPUD DATE 5/5/82 DATE COMPLETED 5/19/82

ELEV: GR 1945 DF 1954 KB 1955

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 517 DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF McPherson SS, I, Carman Decker

DEPOSES THAT HE IS agent (FOR) (OF) Decker Exploration Company

OPERATOR OF THE Williams #1 LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 5th DAY OF July, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 25th DAY OF July, 1982.

MY COMMISSION EXPIRES: 1-1-84

(S) Carman R Decker
NOTARY PUBLIC
RECEIVED 7-27-82
STATE CORPORATION COMMISSION

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 EOPD or is located in a Basic Order Pool.

Rec'd
7-27-82

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand	40	195		
Sand	195	506		
Stone Corral	506	1005		
Shale & Lime	1005	1467		
Shale & Lime	1467	1795		
Shale w/lime	1795	1959		
Shale & Lime	1959	2019		
Shale & Lime	2019	2179		
Shale & Lime	2179	2333		
Lime & Shale	2333	2447		
Lime w/shale	2447	2575		
Shale & Lime	2575	2712		
Shale & Lime	2712	2835		
Shale w/lime	2835	2976		
Lime w/shale	2976	3039		
Lime & Shale	3039	3133		
Lime & Shale	3133	3239		
Shale w/lime	3239	3379		
Lime w/shale	3379	3511		
Shale w/lime	3511	3668		
Shale & Lime	3668	3817		
Lime & Shale	3817	3937		
Lime & Shale	3937	4027		
Lime & Shale	4027	4112		
Shale & Lime	4112	4202		
Shale & Lime	4202	4296		
Lime w/sand	4296	4361		
Shale & Lime	4361	4386		
Shale & Lime	4386	4448		
Shale & Lime	4448	4514		
Shale & Lime	4514	4525		

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	32	517'	Common	150	3% c.c. 2% gel.
Production	7 7/8"	5 1/2"	15.5	4525	Common	200	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1	.54	4240-56 4274-82

Size	Setting depth	Packer set at
2 7/8	4236	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Halliborton 1000 gals 10% Halliborton 7800 lbs Sand, 13BPM 500 bbls water	4240-82 4240-82

Date of first production: SI	Producing method (flowing, pumping, gas lift, etc.):	Gravity Gas Zone 1174 PSI GHP
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Est RATE OF PRODUCTION PER 24 HOURS:	Oil 24 bbls.	Gas 1,000 + MCF	Water 3 bbls.	Gas-oil ratio: GHP	CFPD
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Disposition of gas (vented, used on lease or sold):	Perforations 4240-56 4274-82
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