

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5195 EXPIRATION DATE June 1984

OPERATOR Resource Ventures Corp. API NO. 15-151-21,581

ADDRESS 1501 Superior COUNTY Pratt 21381-00-00

Lincoln, Nebr 68521 FIELD Chance NW

** CONTACT PERSON Roger. C. Rhodes PROD. FORMATION Mississippi
PHONE 402 474-1949 _____ Indicate if new pay.

PURCHASER None selected yet LEASE Briggeman

ADDRESS _____ WELL NO. 1

DRILLING CONTRACTOR Gabbert Jones, Inc. 2310 Ft. from S Line and

ADDRESS 830 Sutton Place 1980 Ft. from W Line of

Wichita, Ka 67202 the SW (Qtr.) SEC 29 T26S RGE 13 (W).

PLUGGING CONTRACTOR _____ WELL PLAT _____ (Office Use Only)

ADDRESS _____

TOTAL DEPTH 4553 PBTD _____

SPUD DATE 11/30/83 DATE COMPLETED 1/4/84

ELEV: GR 1946 DF 1952 KB 1954

DRILLED WITH ~~COMPLEX~~ (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 304' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____, Other completion _____, NGPA filing _____.

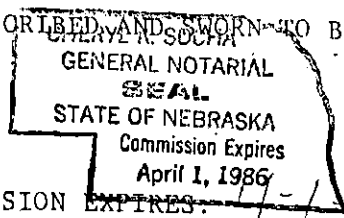
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

Roger C Rhodes AFFIDAVIT, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Roger C Rhodes
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 24 day of January, 1984.



Cheryl K. Socka
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 1-1-86

RECEIVED STATE CORPORATION COMMISSION

1-26-84
IAN 26 1984

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO
 OPERATOR Resource Ventures Corp. LEASE NAME Briggeman SEC 29 TWP 26s RGE 13 (W)
 WELL NO

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input checked="" type="checkbox"/> Check if samples sent Geological Survey.				
Surface clay - sand - shale	0	357		
Shale	357	1850		
Lime-Sand	1850	1980		
Shale - Sand	1980	2200		
Lime - Shale	2200	4525		
Lime	4525			
<u>Formation Tops</u>				
Heebner	3649	(-1695)		
Lansing	3802	(-1848)		
B/Kc	4130	(-2176)		
Miss	4262	(-2308)		
Kind	4289	(-2331)		
Viola	4253	(-2399)		
Simpson	4440	(-2472)		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8	23#	304'	60/40 Pos mix	250	2% gel - 3% CC
Production		5 1/2"	14#	4552	Glass H Surefill	200	6% Gyp seal 3/4% Cal. Cl.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 jets per ft		4270 - 4276

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8	4289	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidize w/500 gal 15% mud acid, treating 1d 117bbls, swab to bottom recover 106bbls load, swab test 1/2 hr rec 15' wtr w/sli show	4270 - 4276
Frac w/16,000# 20/40 sand w/443bbls jelled KCL wtr, 8BPM, SION	
Swab recover 83 bbls wtr, show oil, shut in for holiday SION	
SICP 240# swab rec 17 BO / 32BW - test 1/2 hr 2.96 BF/40% oil, 1/2 hr 1.48 BF/42% oil - 4hr test 8.8 BF/50% oil (2.2 BF hr)	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
1/10/84	Pumping	
Estimated Production-I.P.	Oil	Gas
5 - 10	bbls.	Water %
Disposition of gas (vented, used on lease or sold)	MC	Gas-oil ratio
	bbls.	CFPB

Perforations