

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5046 EXPIRATION DATE June 30, 1984

OPERATOR Raymond Oil Company, Inc. API NO. 15-151-21-040-~~A~~⁻⁰⁰⁻⁰¹

ADDRESS One Main Place, Suite 900 COUNTY Pratt

Wichita, Kansas 67202 FIELD W.C.

** CONTACT PERSON Pat Raymond PROD. FORMATION N/A
PHONE 316-267-4214

PURCHASER _____ LEASE Howell

ADDRESS _____ WELL NO. #1

WELL LOCATION C SW NE

DRILLING White & Ellis Drilling Co. 660 Ft. from South Line and

CONTRACTOR 401 East Douglas, #500 660 Ft. from West Line of (E)

ADDRESS Wichita, Ks. 67202 the NE (Qtr.) SEC 20 TWP 29 RGE 15 (W).

PLUGGING _____ WELL PLAT (Office Use Only)

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 4980 PBDT NA

SPUD DATE 10-24-83 DATE COMPLETED 10-27-83

ELEV: GR 2030 DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 390 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion D&A. Other completion _____ NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Patrick R. Raymond, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Patrick R. Raymond
Patrick R. (Name) Raymond

SUBSCRIBED AND SWORN TO BEFORE ME this 22nd day of November, 19 83.

MY COMMISSION EXPIRES: February 2, 1986

Mary Ellen Bisbee
(NOTARY PUBLIC)
Mary Ellen Bisbee



** The person who reads this information regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
NOV 23 1983
11-23-83
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY (X)

OPERATOR Raymond Oil Company, Inc. LEASE Howell

SEC. 20 TWP. 29 RGE. 15 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent to Geological Survey DST #1 (4296-4316)(Hook Wall) Mis-Run DST #2 (4296-4330) Straddle. Mis-Run DST #3 (4290-4340) Straddle. Rec. 550' muddy wtr. NSO. Chl. 87,000 ppm. IFP 156-156# Mud: ISIP 1537# Vis. 50 FFP 228-291# Wt. 9.9 FSIP 1537# WL. 15.2				
If additional space is needed use Page 2,				

Report of all strings set-- surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil	Gas	Water %	Gas-oil ratio
	bbfs.	bbfs.	MCF	bbfs.

Disposition of gas (vented, used on lease or sold)

Perforations