

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

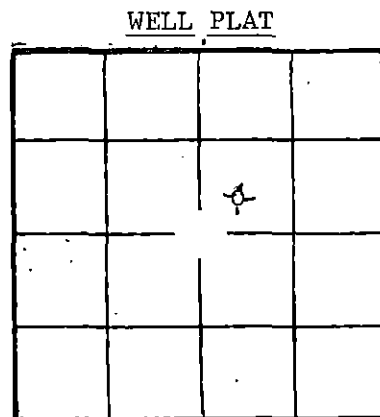
FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run ✓.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE #	5046	EXPIRATION DATE	June 30, 1984
OPERATOR	Raymond Oil Company, Inc.	API NO.	15-151-21-040- A ⁸⁰⁻⁰¹
ADDRESS	One Main Place, Suite 900 Wichita, Kansas 67202	COUNTY	Pratt
		FIELD	W.C.
** CONTACT PERSON	Pat Raymond	PROD. FORMATION	N/A
	PHONE 316-267-4214		
PURCHASER		LEASE	Howell
ADDRESS		WELL NO.	#1
		WELL LOCATION	C SW NE
DRILLING CONTRACTOR	White & Ellis Drilling Co.	660 Ft. from	South Line and
ADDRESS	401 East Douglas, #500 Wichita, Ks. 67202	660 Ft. from	West Line of (E) the NE (Qtr.) SEC 20 TWP 29 RGE 15 (W).
PLUGGING CONTRACTOR			
ADDRESS			
TOTAL DEPTH	4980	PBTD	NA
SPUD DATE	10-24-83	DATE COMPLETED	10-27-83
ELEV: GR	2030	DF	KB
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.			
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE			
Amount of surface pipe set and cemented	390	DV Tool Used?	No
TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If <u>OWWO</u> , indicate type of re-completion <u>D&A</u> . Other completion _____ NGPA filing _____			



(Office Use Only)

KCC ☒KGS ☒

SWD/REP _____

PLG. _____

NGPA _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Patrick R. Raymond, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Patrick R. Raymond
Patrick R. (Name) Raymond

SUBSCRIBED AND SWORN TO BEFORE ME this 22nd day of November, 1983.

MY COMMISSION EXPIRES: February 2, 1986



** The person who executed this Affidavit is responsible for the accuracy of the information. regarding any questions concerning this information.

Mary Ellen Bisbee
(NOTARY PUBLIC)
Mary Ellen Bisbee
RECEIVED
STATE CORPORATION COMMISSION
NOV 23 1983
11-23-83
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY (X)

OPERATOR Raymond Oil Company, Inc. LEASE Howell

SEC. 20 TWP. 29 RGE. 15 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent to Geological Survey DST #1 (4296-4316) (Hook Wall) Mis-Run DST #2 (4296-4330) Straddle. Mis-Run DST #3 (4290-4340) Straddle. Rec. 550' muddy wtr. NSO. Chl. 87,000 ppm. IFP 156-156# Mud: ISIP 1537# Vis. 50 FFP 228-291# Wt. 9.9 FSIP 1537# WL. 15.2				
If additional space is needed use Page 2,				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production

Producing method (flowing, pumping, gas lift, etc.)

Gravity

Estimated Production -I.P.

Oil

Gas

Water

%

Gas-oil ratio

bbbls.

MCF

bbbls.

CFPB

Disposition of gas (vented, used on lease or sold)

Perforations