

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5298
Name Gould Oil, Inc.
Address P.O. Box 8640
City/State/Zip Wichita, KS 67208

Operator Contact Person Dale P. Jewett
Phone 316-682-5523

Contractor: License # 5380
Name Eagle Drilling, Inc.

Wellsite Geologist Donald Malone
Phone 316-263-4225

PURCHASER.....

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abandonment
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

...3-5-85... ..3-13-85.. ..3-14-85.....
Spud Date Date Reached TD Completion Date
...4994'.....
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 416 feet

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet

If alternate 2 completion, cement circulated
from.....feet depth to.....w/.SX cmt

API NO. 15-..... 151-21,584-00-00
County Pratt
50' S & 100' W of
C.W./2.NE/4.NW/4 Sec. 22 Twp. 29 Rge. 15 East West

4570 Ft North from Southeast Corner of Section
3730 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

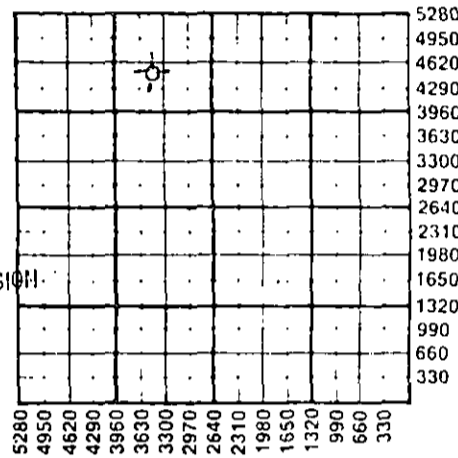
Lease Name Hogard Well # 1

Field Name Wildcat

Producing Formation None

Elevation: Ground 1959' KB 1972'

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
4-11-85
JUN 11 1985

CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water: Creek
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water 4620 Ft North from Southeast Corner
2970 Ft West from Southeast Corner
(Stream, pond etc).....
Sec 22 Twp 29 Rge 15 East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

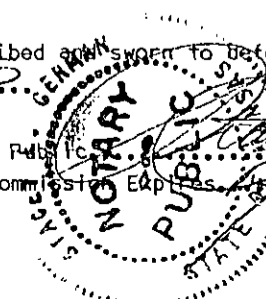
Docket # N/A

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dale P. Jewett
Title VICE-PRESIDENT Date 4-9-85

Subscribed and sworn to before me this 9th day of April
1985
Notary Public
Date Commission Expires December 18, 1985



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Operator Name **Gould Oil, Inc.** Lease Name **Hogard** Well # **1** SEC. **22** TWP. **29S** RGE. **15** East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 4455-4535', 30", 45", 30", 45", 121°
 temp. Rec: 10' of drilling mud. IFP = 30#-30#, ISIP = 50#, FFP = 30#-30#, FSIP = 40#

DST #2 4569-4600' (Mississippian) 30", 30", 30", 30", weak blow. Rec: 10' drilling mud. IFP 56#-60#, ISIP = 121#, FFP = 60#-71# FSIP = 81#, BHT 129°.

DST #3 4723'-4775' (Viola) 30", 30", 30", 30", weak blow in 30", died. Rec. 10' drilling mud. IFP = 30#-30#, ISIP = 50#, FFP = 30#-30#, FSIP = 40#, BHT 121°

Name	Top	(Sub-Sea)
Stotler	3204	(-1232)
Heebner	3890	(-1918)
Brown Lime	4058	(-2086)
Stark	4383	(-2411)
Base Kansas City	4466	(-2494)
Mississippian	4564	(-2592)
Viola	4717	(-2745)
Simpson	4875	(-2903)
Arbuckle	4965	(-2993)

RELEASED

JUL 15 1986

FROM CONFIDENTIAL
 CONFIDENTIAL

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Conductor	24"	16"	Unknown	60'	grout mix	6 yds	N/A
Surface	12 1/2"	8 5/8"	23#	416'	5 lite 2 Class A	200 100	3% C.C. # flocele 3% C.C., 2% gel, # flocele
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
	N/A			N/A			
TUBING RECORD				Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
N/A							
Date of First Production	Producing Method						
N/A	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil		Gas		Water		Gravity
	Bbls		MCF		Bbls	Gas-Oil Ratio	

RELEASED

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METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

