

30-11-18w  
SW NE NE

State Geologist  
WICHITA BRANCH

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

K. G. S. LIBRARY

LICENSE # 6662 EXPIRATION DATE June 30, 1984

OPERATOR Baker Oil Operations API NO. 15-051-23,650-00-00

ADDRESS Drawer B COUNTY Ellis

Plainville, KS 67663 FIELD Riverview

\*\* CONTACT PERSON Jay Baker PHONE (913) 434-2028 PROD. FORMATION Arbuckle

PURCHASER Koch Oil Company LEASE McNeeley 'B'

ADDRESS Box 2256 WELL NO. 1

Wichita, KS WELL LOCATION SW NE NE

DRILLING Ranger Drilling Company, Inc. 990 Ft. from North Line and

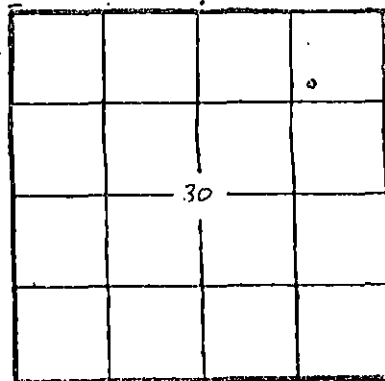
CONTRACTOR ADDRESS P.O. Box 856 990 Ft. from East Line of

Hays, KS 67601 the NE (Qtr.) SEC 30 TWP 11 RGE 18 (W)

PLUGGING NA

CONTRACTOR ADDRESS

WELL PLAT



(Office Use Only)

KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 3715 PBT

SPUD DATE 10-14-83 DATE COMPLETED 10-19-83

ELEV: GR 2080 DF KB 2085

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 223' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

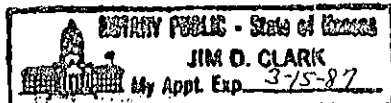
A F F I D A V I T

Jay Baker, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jay Baker (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 27th day of December, 1983.



Jim D. Clark (NOTARY PUBLIC)

MY COMMISSION EXPIRES: STATE OF KANSAS CORPORATION COMMISSION

KANSAS CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning information.

CONSERVATION DIVISION  
Wichita, Kansas

CONSERVATION DIVISION

NS 10-20-15

6-4-01  
JUN 4 2001

OPERATOR \_\_\_\_\_ LEASE \_\_\_\_\_ SEC. \_\_\_\_\_ TWP. \_\_\_\_\_ RGE. \_\_\_\_\_

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. \_\_\_\_\_

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.					
Cement & Plug		195	223		
Shale		223	1283		
Shale		1283	1391		
Anhydrite		1391	1426		
Shale		1426	2608		
Shale & Lime		2608	2790		
Shale		2790	3198		
Shale & Lime		3198	3260		
Shale		3260	3534		
Lime & Shale		3534	3715		
T.D.			3715		

MAY 1958

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	223'	Common	circulated 125	none
Production	7 7/8"	5 1/2"	15.5#	3719'	Common	200	60/40 poz

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			4		3620-28
TUBING RECORD			4		3650-54
Size	Setting depth	Packer set at			
2 7/8	3650				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gal 15%	3620-28
1000 gal 15%	3650-54

Date of first production 20th Nov	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio
Disposition of gas (vented, used on lease or sold) Vented		Perforations

# Perf-Tech

Wireline Services, Inc.

P.O. Box 87  
HAYS, KS 67601-0087  
(785) 623-3969

## Invoice

DATE	INVOICE #
04/04/2002	2092

BILL TO

Bowman Oil Company  
101 Petroleum Ave.  
Codell Kansas 67630

RECEIVED  
JUL 15 2002  
KCC WICHITA



PAID  
5-20-02  
# 12497

SERVICE	DESCRIPTION	ITEM	AMOUNT
04/04/2002	McNeley "B" # 1 & # 2 Ellis County Kansas		
	Well # 1		
	Perforated to plug well		
	2 holes at 2000'		
	2 holes at 1400'		
	2 holes at 800'	PERF	725.00T
	Well # 2		
	Perforated to plug well		
	2 holes at 2000'		
	2 holes at 1400'		
	2 holes at 800'	PERF	725.00T
	Sales Tax		71.05

Thank you for your business.

Total \$1,521.05

# ALLIED CEMENTING CO., INC.

10209

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT R

DATE <u>4/14/02</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION <u>1:00 P.M.</u>	JOB START	JOB FINISH <u>3:00 A.M.</u>
LEASE <u>McNeley</u>	WELL # <u>B-1</u>	LOCATION <u>Buckeye Rd. 2 1/2 SW</u>		COUNTY <u>Ellis</u>	STATE <u>Ks</u>		
<u>OLD</u> OR NEW (Circle one)		<u>W. Twp</u>					

CONTRACTOR	OWNER
TYPE OF JOB <u>OLD</u>	
HOLE SIZE	T.D.
CASING SIZE <u>5 1/2</u>	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT	

CEMENT	AMOUNT ORDERED <u>300 2 1/4 10% Gnd</u>
	<u>14 gels 7 Halls</u>
	<u>USED 24556 14 gels 7 Halls</u>
COMMON	<u>147</u> @ <u>665</u> <u>97755</u>
POZMIX	<u>98</u> @ <u>355</u> <u>34790</u>
GEL	<u>39</u> @ <u>1000</u> <u>39000</u>
CHLORIDE	
<u>Halls</u>	<u>7</u> @ <u>1800</u> <u>12600</u>
	@
	@
	@
	@
	@
	@
HANDLING	<u>338</u> @ <u>110</u> <u>37180</u>
MILEAGE	<u>44 1/2</u> / Mile <u>216 33</u>
	<u>56</u>
	TOTAL <u>234957</u>

EQUIPMENT	
PUMP TRUCK	CEMENTER <u>Paul</u>
# <u>127</u>	HELPER <u>Bill</u>
BULK TRUCK	
# <u>254</u>	DRIVER <u>Brent</u>
BULK TRUCK	
# <u>279</u>	DRIVER <u>Rodger</u>

REMARKS:  
Annulus 4538 300psi. 200psi. Shut in  
5 1/2 csg 1056w/ 4 Halls 14 gel, followed  
by 1100' or w/ 3 Halls 1000psi. 500psi.  
shut in

SERVICE	DEPTH OF JOB
	PUMP TRUCK CHARGE <u>25000</u>
	EXTRA FOOTAGE @
	MILEAGE @
	PLUG @
	@
	@

RECEIVED  
JUL 15 2002  
TOTAL 25000

CHARGE TO: Bowman Oil  
STREET \_\_\_\_\_  
CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

FLOAT EQUIPMENT	
KCC WICHITA	
	@
	@
	@
	@
	@

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL	
TAX	
TOTAL CHARGE	
DISCOUNT	IF PAID IN 30 DAYS

SIGNATURE \_\_\_\_\_

PRINTED NAME \_\_\_\_\_

CEMENTING CO., INC.

BOX 31  
 RUSSELL, KS 67665  
 PH (785) 483-3887  
 FAX (785) 483-5566  
 FEDERAL TAX ID# 48-0727860

\*\*\*\*\*  
 \* I N V O I C E \*  
 \*\*\*\*\*

Invoice Number: 086911

Invoice Date: 04/10/02

Sold Bowman Oil Company  
 To: 805 Codell Road  
 Codell, KS  
 67663

PAID  
 4-19-02  
 # 12378

Cust I.D.....: Bowm  
 P.O. Number...: McNeley #B-1  
 P.O. Date.....: 04/10/02

Due Date.: 05/10/02  
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	147.00	SKS	6.6500	977.55	T
Pozmix	98.00	SKS	3.5500	347.90	T
Gel	31.00	SKS	10.0000	310.00	T
Hulls	7.00	SKS	18.0000	126.00	T
Handling	338.00	SKS	1.1000	371.80	T
Mileage (16)	16.00	MILE	13.5200	216.32	T
338 sks @\$ .04 per sk per mi					
Plug	1.00	JOB	250.0000	250.00	T

All Prices Are Net, Payable 30 Days Following Subtotal: 2599.57  
 Date of Invoice. 1 1/2% Charged Thereafter. Tax.....: 166.37  
 If Account CURRENT take Discount of \$ 259.96 Payments: 0.00  
 ONLY if paid within 30 days from Invoice Date Total....: 2765.94

JUL 15 2002  
 KCC WICHITA

2505 98