

DEC 30 1983
12-30-83
CONSERVATION DIVISION
Wichita, Kansas

30-11-18W
NW NE NE

State Geological Survey
WICHITA BRANCH

TYPE ACO-1 WELL HISTORY AFFIDAVIT OF COMPLETION FORM
SIDE ONE Compt.

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 6662 EXPIRATION DATE June 30, 1984

OPERATOR Baker Oil Operations API NO. 15-051-23,651-00-00

ADDRESS Drawer B COUNTY Ellis

Plainville, KS 67663 FIELD Riverview

** CONTACT PERSON Jay Baker PROD. FORMATION Arbuckle
PHONE (913) 434-2028

PURCHASER Koch Oil Company LEASE McNeeley 'B'

ADDRESS Box 2256 WELL NO. 2

-Wichita, KS WELL LOCATION NW NE NE

DRILLING CONTRACTOR Ranger Drilling Company, Inc. 330 Ft. from North Line and

ADDRESS P.O. Box 856 990 Ft. from East Line of (E)

Hays, KS the NE(Qtr.) SEC 30 TWP 11 RGE 18 (W).

PLUGGING NA WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS _____ KCC _____

TOTAL DEPTH 3720 PBTD _____ KGS

SPUD DATE 10/21/83 DATE COMPLETED 10/27/83 SWD/REP _____

ELEV: GR 2083 DF _____ KB 2088 PLG. _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 205' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jay Baker, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jay Baker
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 27th day of December, 19 83.

NOTARY PUBLIC - State of Kansas
JIM D. CLARK
My Appt. Exp. 3-15-87

Jim D. Clark
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: _____

** The person who can be reached by phone regarding any questions concerning this information.

W 10-20-15

OPERATOR _____

LEASE _____

SEC. _____ TWP. _____ RGE. _____

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. _____

Show all important zones of porosity and contents thereof; corrod intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.				
Plug & Cement	203	223		
Shale	223	1388		
Anhydrite	1388	1433		
Shale	1433	3330		
Shale & Lime	3330	3361		
Shale	3361	3660		
Shale, Lime & Chert	3660	3720		
TD.		3720		

K. G. S. LIBRARY

State Geological Survey
FRANCON

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	205'	Common	125	NONE
Production	7 7/8"	5 1/2"	14#	3716'	Common	200	60/40 poz

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			2		3616-28
TUBING RECORD			2		3651-53
Size	Setting depth	Packer set at			
2 7/8"	3650				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gal 15%	3616-28
1000 gal 15%	3651-53

Date of first production 10th Dec	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio
Disposition of gas treated, used on lease or sold		CFPD
Vented		Perforations

Perf-Tech

Wireline Services, Inc.

P.O. Box 87
 HAYS, KS 67601-0087
 (785) 623-3969

Invoice

DATE	INVOICE #
04/04/2002	2092

RECEIVED
 JUL 15 2002
 KCC WICHITA

BILL TO

Bowman Oil Company
 101 Petroleum Ave.
 Codell Kansas 67630

PAID
 520.00
 4-12497

SERVICE	DESCRIPTION	ITEM	AMOUNT
04/04/2002	McNeley "B" # 1 & # 2 Ellis County Kansas		
	Well # 1 Perforated to plug well 2 holes at 2000' 2 holes at 1400' 2 holes at 800'	PERF	725.00T
	Well # 2 Perforated to plug well 2 holes at 2000' 2 holes at 1400' 2 holes at 800'	PERF	725.00T
	Sales Tax		71.05

Thank you for your business.	Total	\$1,521.05
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CEMENTING CO., INC.

BOX 31
RUSSELL, KS 67665
PH (785) 483-3887
FAX (785) 483-5566
FEDERAL TAX ID# 48-0727860

* INVOICE *

Invoice Number: 086910

Invoice Date: 04/10/02

Sold Bowman Oil Company
To: 805 Codell Road
Codell, KS
67663



PAID

4-19-02
12378

Cust I.D.....: Bowm
P.O. Number...: McNeley B-2
P.O. Date.....: 04/10/02

Due Date.: 05/10/02
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TAX
Common	123.00	SKS	6.6500	817.95	T
Pozmix	82.00	SKS	3.5500	291.10	T
Gel	28.00	SKS	10.0000	280.00	T
Hulls	7.00	SKS	18.0000	126.00	T
Handling	335.00	SKS	1.1000	368.50	T
Mileage (16)	16.00	MILE	13.4000	214.40	T
335 sks @\$.04 per sk per mi					
Plug	1.00	JOB	250.0000	250.00	T

All Prices Are Net, Payable 30 Days Following Subtotal: 2347.95
Date of Invoice. 1 1/2% Charged Thereafter. Tax.....: 150.27
If Account CURRENT take Discount of \$ 234.79 Payments: 0.00
ONLY if paid within 30 days from Invoice Date Total...: 2498.22

PAID
JUL 15 2002
KCC WICHITA

2263 43

