

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

47-2-10
State Geological Survey
CONFIDENTIAL WICHITA BRANCH

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWVO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR F & M OIL CO., INC.
ADDRESS 422 Union Center
Wichita, Kansas 67202

API NO. 15-151-21,111-00-00
COUNTY Pratt
FIELD Frisbie

**CONTACT PERSON Preston Burkey
PHONE 913-483-5295

PROD. FORMATION Lansing
LEASE Gee

PURCHASER Clear Creek, Inc.
ADDRESS 818 Century Plaza Bldg.
Wichita, Kansas 67202

WELL NO. 5
WELL LOCATION N/2 /2 NW

DRILLING CONTRACTOR Union Drilling Co., Inc.
ADDRESS 422 Union Center
Wichita, Kansas 67202

1320 Ft. from West Line and
1650 Ft. from North Line of
the NW/4 SEC. 7 TWP. 26S RGE. 13W

WELL PLAT

PLUGGING CONTRACTOR ADDRESS

RECEIVED
STATE CORPORATION COMMISSION
5-21-1982
MAY 21 1982

KCC
KGS
(Office Use)

RELEASED

1 APR 1983
FROM CONFIDENTIAL

TOTAL DEPTH 4450 PBTD CONSERVATION DIVISION
Wichita, Kansas

SPUD DATE 3-22-82 DATE COMPLETED 4-22-82

ELEV: GR 1958' DF 1961' KB 1963'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 325' w/550 sxs DV Tool Used? None

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

R. B. Jenkins OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice-President Exploration (FOR)(OF) F & M OIL CO., INC.

OPERATOR OF THE Gee LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 5 ON

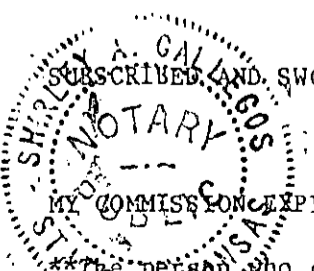
SAID LEASE HAS BEEN COMPLETED AS OF THE 22nd DAY OF April, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) R. B. Jenkins

SUBSCRIBED AND SWORN BEFORE ME THIS 18th DAY OF May, 19 82.



Shirley A. Gallegos
NOTARY PUBLIC
Shirley A. Gallegos

The person who can be reached by phone regarding any questions concerning this information within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST#1 3840-52', 30-45-60-45, stg blow throughout, GTS in 25", stabilized @ 38.3 MCF, rec 120' slight MCO, 180' free oil, 180' heavy oil, 180' water, IFP 135-173#, ISIP 868#, FFP 202-241#, FSIP 839#.	Sample Tops:		Electric Log Tops:	
	Tarkio	2940(- 977)	Howard	3151(-1188)
	Emporia	2998(-1035)	Topeka	3241(-1278)
	Howard	3152(-1189)	Heebner	3597(-1634)
	Topeka	3243(-1280)	Douglas Sh	3637(-1674)
	Heebner	3599(-1636)	Br/Lime	3744(-3744)
	Toronto	3615(-1652)	Lansing	3769(-1806)
	Douglas Sh	3638(-1673)	B/KC	4076(-2113)
	Br/Lime	3745(-1782)	Mississippi	4196(-2233)
	Lansing	3769(-1806)	Kinderhook	4265(-2302)
	B/KC	4076(-2113)	Viola	4304(-2341)
	RTD	4450(-2487)	Simpson Sh	4358(-2395)
			Simpson Sd	4371(-2408)
			Arbuckle	4423(-2460)
			LTD	4452(-2489)
DST#2 3910-30', 30-45-30-45, stg blow throughtou, GTS in 1", IF in 10" 76.9 MCF, 20" 71.5 MCF, 30" 70.1 MCF, FF in 10" 72.6 MCF, 20" 70.1 MCF, 30" 70.1 MCF, rec 60' heavy O&GCM, 240' heavy GCO, 120' gsy oil, 34° gravity, IFP 115-96#, ISIP 550#, FFP 154-135#, FSIP 559#.				
DST#3 3934-44', 30-45-30-45, stg blow throughout, GTS in 1", IF in 10" 111 MCF, 20" 99.5 MCF, 30" 94.150 MCF, FF in 10" 97.7 MCF, 20" 94.150 MCF, FF in 10" 97.7 MCF, 20" 94.150 MCF, 30" 92.4 MCF, rec 180' slight O&GCM, IFP 96-67#, ISIP 1374#, FFP 125-86#, FSIP 1365#.				
DST#4 3982-4020', 30-45-60-45, stg blow throughout test, GTS in 35", gas gauged on 2nd oprn, 10" 27.7 MCF, 20" 22.2 MCF, 30" 23.3 MCF, 40" 23.3 MCF, 50" 22.2 MCF, 60" 22.2 MCF, rec 180' slight O&GCM, 180' heavy O&GCM, 60' heavy GCO, 60' gsy oil, IFP 115-125#, ISIP 1051#, FFP 115-135#, FSIP 1041#.				
DST#5 4200-55', 30-45-60-45, stg blow throughout test, GTS in 35", gas gauge on 2nd open, 10" 54.1 MCF, 20" 51.4 MCF, 30" 54.1 MCF, 40" 51.4 MCF, 50" 51.4 MCF, 60" 51.4 MCF, rec. 130' slightly watery mud, IFP 96-96#, ISIP 1411#, FFP 96-69#, FSIP 1384#.				

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/2"	8-5/8"		325'	common	550	2% gel, 3% CC
Production		4 1/2"	9.5#	4450'	posmix	200	60/40 10% salt, .75 of 1% CFR 2, 20 bbls salt flush

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			4		3916-20'

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	3943'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1500 gals 15% Non-E	3916-20'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity		
4-22-82	Pumping			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	12 bbls.		% MCF	bbls. CFPB
Disposition of gas (vented, used on lease or sold)	Perforations			

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RELEASED
SEP 01
ROM CONFIDENTIAL

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4-22-82	Pumping	

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	CFPG
	12 bbls.		% MCF	bbls.	

Disposition of gas (vented, used on lease or sold) Perforations