

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR F & M OIL CO., INC.

API NO. 15-151-21,074 - 05-00

ADDRESS 422 Union Center

COUNTY Pratt

Wichita, Kansas 67202

FIELD Frisbie

**CONTACT PERSON Preston Burkey

PROD. FORMATION Lansing

PHONE 913-483-5295

LEASE Gee

PURCHASER Clear Creek, Inc.

WELL NO. 4

ADDRESS 818 Century Plaza Bldg.

WELL LOCATION 100' S of SW NE NW

Wichita, Kansas 67202

1090 Ft. from North Line and

DRILLING Union Drilling Co., Inc.

990 Ft. from West Line of

CONTRACTOR

ADDRESS 422 Union Center

the NW/4 SEC. 7 TWP. 26S RGE. 13W

Wichita, Kansas 67202

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS

RECEIVED STATE CORPORATION COMMISSION 5-21-82 MAY 21 1982

Grid diagram for well plat showing section 7.

KCC KGS (Office Use)

TOTAL DEPTH 4470' PBD

SPUD DATE 2-24-82 DATE COMPLETED 4-22-82

ELEV: GR 1957' DF 1965' KB 1967'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 300 sxs @ 364' DV Tool Used? None

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

R. B. Jenkins OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice-President Exploration (FOR) (OF) F & M OIL CO., INC.

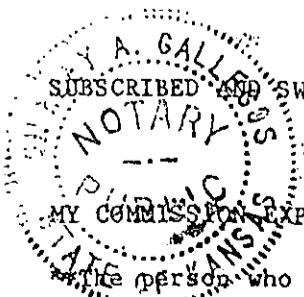
OPERATOR OF THE Gee LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 4 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 22nd DAY OF April, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.



(S) R. B. Jenkins

Shirley A. Gallegos NOTARY PUBLIC

SUBSCRIBED AND SWORN BEFORE ME THIS 18th DAY OF May, 19 82.

MY COMMISSION EXPIRES: 12-24-84

The person who can be reached by phone regarding any questions concerning this information... Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST#1 3850-70', 20' anchor 30-45-30-45, stg blow throughout test, GTS 18", 1st open in 20" gauged 28.2 MCF, 30" 24.4 MCF, 2nd open stabilized @ 14 MCF, rec 100' O&GCWM, 180' oily wtr, 180 wtr w/show of oil, 460' TF, IFP 216-219#, ISIP 1091#, FFP 220-392#, FSIP 1030#.			Sample Tops: Tarkio Emporia Howard Topeka Heebner Toronto Douglas Sh Br/Lime	2947(- 980) 3006(-1039) 3163(-1196) 3250(-1283) 3606(-1639) 3624(-1657) 3647(-1680) 3752(-1785)
DST#2 3920-40', 15-15-30-45, stg blow throughout, GTS 2", 1st open in 5" 97.9 MCF, 15" 87.4 MCF, 20", 25" & 30" stabilized @ 72.6 MCF, rec 200' very heavy gas & slight MCO, IFP 123-82#, ISIP 536#, FFP 103-103#, FSIP 596#. Lost circulation @ 3880' while doing DST#2.			Lansing B/KC Mississippi Kinderhook Viola Simpson Sh Simpson Sd Arbuckle RTD	3774(-1807) 4087(-2120) 4207(-2240) 4267(-2300) 4299(-2332) 4371(-2404) 4385(-2418) 4435(-2468) 4470(-2503)
DST#4 3944-84', 40' anchor, 30-45-60-45 GTS 8", 1st open gauged: 10" 81 MCF, 20" 60 MCF, 30" 60 MCF, 2nd open gauged: 10" 67.8 MCF, 20" 54.4 MCF, 30" 51.3 MCF, 40", 50" & 60" stabilized @ 44.4 MCF, rec 567' TF, 67' clean gsy oil, 500' heavy gasy oil, IFP 123-175#, ISIP 1326#, FFP 175-268#, FSIP 1408#.			Electric Log Tops: Howard Topeka Heebner Toronto Douglas Sh Br/Lime Lansing B/KC Mississippi Kinderhook Viola Simpson Sh Simpson Sd Arbuckle LTD	3154(-1187) 3244(-1277) 3600(-1633) 3618(-1651) 3640(-1673) 3747(-1780) 3772(-1805) 4080(-2113) 4201(-2234) 4261(-2294) 4294(-2327) 4366(-2399) 4379(-2412) 4431(-2464) 4463(-2496)
DST#4 3988-4028', 30-45-45-45, stg blow throughout test, GTS 1", gas gauge 1st open: 5" 44.4 MCF, 10", 20" & 30" stabilized @ 41.4 MCF, 2nd open: stabilized @ 85.1 MCF, rec 350' heavy frothy gsy oil, IFP 92-92#, ISIP 1142#, FFP 123-144#, FSIP 1173#.				
DST#5 4034-4076', 30-30-30-30, wk blow throughout test, rec 60' drlg mud, IFP 82-61#, ISIP 1173#, FFP 123-144#, FSIP 1173#.				
DST#6 4196-4258', Miss-run				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	23#	364'	common	300	2% gel, 3% CC
Production		4 1/2"	9.5#	4468'	posmix	200	60/40 2% gel, 10% salt, .75 CFR

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		3920-24'

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	2952'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1500 gals 15% Non-E	3920-24'

Date of first production April 22, 1982	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
RATE OF PRODUCTION PER 24 HOURS Oil 12	Water %	Gds-Oil ratio
Disposition of gas (vented, used on lease or sold)	Perforations	

JUN 1 1983

FROM CONFIDENTIAL