

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5313 EXPIRATION DATE June 30, 1984

OPERATOR F & M OIL CO., INC. API NO. 15-151-21,377-00.00

ADDRESS 422 Union Center COUNTY Pratt

Wichita, Kansas 67202 FIELD -----

\*\* CONTACT PERSON E. A. Falkowski PROD. FORMATION -----  
PHONE (316) 262-2636

PURCHASER ----- LEASE Frisbie "A"

ADDRESS ----- WELL NO. 2

----- WELL LOCATION SE NE SE

DRILLING Union Drilling Co., Inc. 1650 Ft. from South Line and

CONTRACTOR ADDRESS 422 Union Center 330 Ft. from East Line of

Wichita, Kansas 67202 the SE (Qtr.) SEC 7 TWP 26S RGE 13 (W)

PLUGGING Union Drilling Co., Inc. WELL PLAT

CONTRACTOR ADDRESS 422 Union Center

Wichita, Kansas 67202

TOTAL DEPTH 4490' PBDT -----

SPUD DATE 1-10-84 DATE COMPLETED 1-24-84

ELEV: GR 1952' DF 1960' KB 1962'

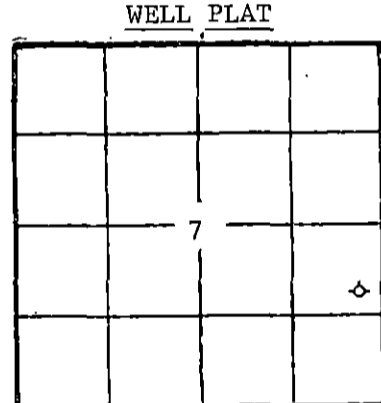
DRILLED WITH (CORRE) (ROTARY) (CORRE) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 891' w/550 DV Tool Used? None

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



(Office Use Only) KCC [checked] KGS [checked] SWD/REP PLG.

A F F I D A V I T

E. A. Falkowski, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature of E. A. Falkowski] (Name)

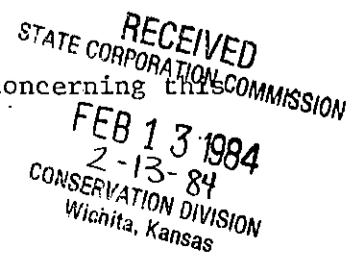
SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of February, 1984

[Signature of Shirley A. Dalrymple] (NOTARY PUBLIC)



MY COMMISSION EXPIRES: 12-24-84

\*\* The information on who can be reached by phone regarding any questions concerning this Commission.



FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
0-2765 Shale			Sample Tops:	
2765-3117 Lime and shale			Anhydrite	835 +1127
3117-3405 Shale			B/Anhydrite	855 +1107
3405-3777 Lime and shale			Herington	2009 - 47
3777-3977 Shale lime			Winfield	2066 - 104
3977-4381 Lime and shale			Towanda	2134 - 172
4381-4449 Lime			Howard	3164 -1202
4449-4490 Lime and shale			Topeka	3242 -1286
			Heebner	3615 -1653
			Toronto	3634 -1672
			Douglas Sh	3673 -1711
			Br/Lm	3767 -1805
			Lansing	3797 -1835
			B/KC	4096 -2134
			Mississippi	4213 -2251
			Viola	4327 -2365
			Simpson Sh	4395 -2433
			Simpson Sd	4409 -2447
			Arbuckle	4455 -2493
			RTD	4490 -2528
<p>DST #1 3810-30', B zone                      30-30-45-45, wk bldg blow 1" which died in 19 min. on 1st open, wk bldg. blow 1" which died in 16 min. on 2nd open, 150' gas cut mud with a scum of oil on top, IFP 132-1254#, ISIP 1287#, still bldg., FFP 365-1298#, FSIP 1320# both flow periods had plugging action. Miss-run.</p> <p>DST #2 3810-30', Lansing B zone                      30-45-30-45, str. blow in 1 min. on both opens, rec. 1020' gas in pipe, 250' oil and gas cut muddy water, grind out, 1st 10' was 75% gas, 5% water, 20% mud, next 60' was 5% gas, 10% oil, 25% water, 60% mud, 180' was 10% gas, 25% oil, 45% water, 20% mud, IFP 88-88#, ISIP 969#, FFP 110-110#, FSIP 947#, both shut in pressures still building, DST water chlorides 48,000 ppm, mud system chlorides 41,000 ppm.</p>				
<p>Electric Log Tops:</p> <p>Anhydrite 832 +1130                      B/Anhydrite 852 +1110                      Herington 2007 - 45                      Krider Sd 2040 - 78                      Winfield 2064 - 102                      Towanda 2134 - 172                      Cottonwood 2512 - 550                      Indian Cave 2782 - 820                      Howard 3165 -1203                      Topeka 3252 -1290                      Heebner 3617 -1655                      Toronto 3641 -1679</p>				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	891'	Lite common	400 150	1/2# Flocel 2% gel, 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls. CFPB
	Perforations	

ACO-1 WELL HISTORY

PAGE 2 (Side One)

OPERATOR F & M OIL CO. LEASE NAME Frisbie "A"  
 WELL NO. 2

SEC 7 TWP 26S RGE 13 (E)  
 (W)

FILL IN WELL INFORMATION AS REQUIRED.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing & Shut-in pressures, and recoveries.

Show Geological markers, logs run, or Other Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #3 3932-50', 140' zone 30-45-30-45, str. blow in 6 min. on 1st open, str. blow in 11 min. on 2nd open, rec. 380' gas in pipe, 160' oil and gas cut watery mud, grind out, 12% gas, 8% oil, 44% water, 36% mud, IFP 66-66#, ISIP 859#, FFP 77-77#, FSIP 793#.			Electric Log Tops: (continued)	
			Douglas Sh	3675 -1713
			Br/Lm	3769 -1807
			Lansing	3798 -1836
			B/KC	4098 -2136
			Mississippi	4217 -2255
			Viola	4330 -2368
			Simpson Sh	4396 -2434
			Simpson Sd	4410 -2448
			Arbuckle	4456 -2494
			LTD	4491 -2529
DST #4 3965-77', Lansing 160' 30-45-60-45, wk to str. blow in 11 min. on 1st open, wk to str. blow in 60 min. on 2nd open, rec. 180' gas in pipe, 300' gassy muddy water with a few oil spots on top, IFP 55-66#, ISIP 11298#, FFP 121-132#, FSIP 1188#.				
DST #5 4215-4245', Mississippi 30-45-45-45, str blow in 1/2 min. on both opens, rec. 3000' gas in pipe, 90' gassy mud, IFP 66-66#, ISIP 154#, FFP 66-66#, FSIP 530#.				
DST #6 4252-82', Mississippi straddle test 30-45-60-45, wk blow bldg. to 5" on 1st open, wk blow bldg. to 5" on 2nd open, rec. 290' gas in pipe, 70' watery gassy mud with a show of oil on top of tool, IFP 44-44#, ISIP 1364#, FFP 44-44#, FSIP 991#, BHT 104°.				

INSTRUCTIONS FOR FILING ACO-1 WELL HISTORY FORMS

When to File - Number of Copies

PLEASE FILL OUT ALL INFORMATION. IF INFORMATION IS NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

ACO-1 Well history forms are required on all wells, regardless of how completed. (Rule 82-3-130)

PRODUCING AND TEMPORARILY ABANDONED WELLS:  
(File 2 copies)

OIL WELLS: An oil well shall be considered completed when the first new oil is produced through well head equipment into lease tanks from the producing interval after the production string has been run. For information regarding oil wells, contact Tom Leiker or Elisabeth Wannow.

GAS WELLS: A gas well shall be considered completed when the well is capable of producing gas through well head equipment from the producing zone after the production string has been run. Shut-in gas wells also require 2 copies. For information regarding gas wells, contact Richard Smith or Jim Hemmen.

TEMPORARILY ABANDONED WELLS: For information, contact Duane Rankin.

REQUESTING CONFIDENTIALITY:

Only 1 (ONE) copy of the ACO-1 should be filed with a letter attached for each well on which information is to be held confidential. ALL of the information should be completed on the form. Only information on Side One will be of public record. Side Two will be held confidential. On wells which are Docketed, confidentiality is waived. Plugging forms CP-1 and CP-4 cannot be held confidential.

To order additional forms or request information, call (316) 263-3238.

PLEASE KEEP THIS SHEET FOR REFERENCE.