

NEW ACO-1 FORM

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5893
name Pratt Well Service
address Box 847
City/State/Zip Pratt KS 67124

Operator Contact Person Ken Gates
Phone 316-672-2531

Contractor: license # NA
name Santa Fe DRLO

Wellsite Geologist Hopkins
Phone NA
PURCHASER Koch

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator _____
Well Name _____
Comp. Date _____ Old Total Depth _____

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
NA 9-28-82 NA
Spud Date Date Reached TD Completion Date
4420' 4420'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 413 feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set _____ feet

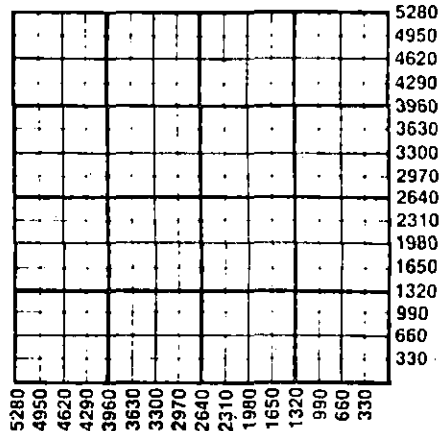
If alternate 2 completion, cement circulated
from _____ feet depth to _____ SX cmt

RECEIVED
STATE CORPORATION COMMISSION
6-3-85
JUN 03 1985

API NO. 15-151-21194-00-00
County PRATT
SE-NW-SW (location) Sec. 6 Twp. 26 Rge. 13 East
 West
NA Ft North from Southeast Corner of Section
NA Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

Lease Name Henderson Well# 1
Field Name NA Frisbie
Producing Formation Mississippi
Elevation: Ground 1959 KB 1969

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit # NA
 Groundwater (Well) NA Ft North From Southeast Corner and
NA Ft. West From Southeast Corner of
Sec Twp Rge East West
 Surface Water, _____ Ft North From Southeast Corner and
(Stream, Pond etc.), _____ Ft West From Southeast Corner
Sec Twp Rge East West
 Other (explain) _____
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal
Docket # _____ Repressuring

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature George B. Porey II
Title Petroleum Engineer Date 4/14/85
Subscribed and sworn to before me this 12th day of April 19 85
Notary Public Dorothy M. Ferguson
Date Commission Expires 2/6/89



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep. NGPA
 KGS Plug Other
(Specify)

Sec. 6, Twp. 26, Rge. 13, W. 13

Operator Name Pratt Well Service Lease Name Henderson Well# 1 SEC 6 TWP 26 RGE 13 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

NA

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4	8 5/8	20	413	NA	NA	NA
PRODUCTION	7 7/8	5 1/2	14	4420	NA	NA	NA

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
NA			

TUBING RECORD size <u>2 3/8</u> set at <u>NA</u> packer at <u>None</u> Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First Production <u>NA</u> Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain) _____
Estimated Production Per 24 Hours Oil <u>2.5</u> Bbls Gas <u>NA</u> MCF Water <u>26</u> Bbls Gas-Oil Ratio _____ Gravity _____

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify) _____
 Dually Completed.
 Commingled

PRODUCTION INTERVAL

NA
 NA