

1 030681

API NUMBER 15- 151-21,775-00-00

To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

NW NE NE, SEC. 21, T 29 S, R 15 W/E

4950 feet from S section line

990 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5298

Lease Name Hogard Well # 2

Operator: Gould Oil, Inc.

County Pratt 162.50

Name & Address P. O. Box 8640

Well Total Depth 5000 Arbuckle feet

Wichita, KS 67208

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 247

Abandoned Oil Well Gas Well Input Well SWD Well D&A X

Other well as hereinafter indicated

Plugging Contractor Eagle Drilling, Inc. License Number 5380

Address P. O. Box 8609, Wichita, KS 67208

Company to plug at: Hour: 8:00 am Day: 22 Month: March Year: 19 86

Plugging proposal received from Butch Steinert

(company name) Eagle Drilling (phone) 316-682-5513

were: to fill hole with heavy mud and spot cement through drill pipe Elevation 1989' Anhydrite 915'

1st plug at the base of the Anhydrite with 50 sx cement

2nd plug 30' below the base of the surface pipe with 40 sx cement solid bridge

3rd plug hulls - plug at 40' -- cement to surface with 10 sx cement

5th plug to circulate rat hole with 15 sx cement

6th plug to circulate mouse hole with 10 sx cement

Plugging Proposal Received by Steve Durrant (TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X

Operations Completed: Hour: 10:30 am Day: 22 Month: March Year: 19 86

ACTUAL PLUGGING REPORT 1st plug at 915' with 50 sx cement, 2nd plug at 270' with 50 sx cement, 3rd & 4th plugs - solid bridge - hulls - plug at 40' -- cement to surface with 10 sx cement, 5th plug to circulate rat hole with 10 sx cement, 6th plug to circulate mouse hole with 10 sx cement.

Remarks: Used common cement by Halliburton. (If additional description is necessary, use BACK of this form.)

INVOICED APR 1 1986

observe this plugging.

STATE CORPORATION COMMISSION

Signed Steve Durrant (TECHNICIAN)

DATE

MAR 31 1986

INV. NO. 13207-3-22

3-31-86 CONSERVATION DIVISION Wichita, Kansas

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date MARCH 14, 1986  
 month day year

API Number 15- 151-21,775-00

OPERATOR: License # 5298  
 Name GOULD OIL, INC.  
 Address P. O. BOX 8640  
 City/State/Zip WICHITA, KS 67208  
 Contact Person DALE P. JEWETT  
 Phone 316-682-5523

N7 NE NE Sec. 21 Twp. 29 S. Rg. 15 X East West  
4950 Ft. from South Line of Section  
990 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5380  
 Name EAGLE DRILLING, INC.  
 City/State WICHITA, KS

Nearest lease or unit boundary line 330 feet  
 County PRATT  
 Lease Name HOGARD Well # 2  
 Ground surface elevation 1989 feet MSL  
 Domestic well within 330 feet: yes X no  
 Municipal well within one mile: yes X no  
 Surface pipe by Alternate: X 2  
 Depth to bottom of fresh water 75  
 Depth to bottom of usable water 200  
 Surface pipe planned to be set 200  
 Projected Total Depth 4950 feet  
 Formation ARBUCKLE

Well Drilled For: Well Class: Type Equipment:  
X Oil SWD Infield X Mud Rotary  
Gas Inj Pool Ext. Air Rotary  
OWWO Expl X Wildcat Cable

If OWWO: old well info as follows:  
 Operator  
 Well Name  
 Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.  
Arbuckle cementing will be done immediately upon setting production casing.  
 Date MARCH 6, 1986 Signature of Operator or Agent Dale Jewett Title VICE-PRESIDENT

For KCC Use:  
 Conductor Pipe Required 9-10-86 feet; Minimum Surface Pipe Required 200 feet per Alt. 1  
 This Authorization Expires 9-10-86 Approved By 3-10-86

Spud 3-13-86 - Set 247

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

|                  |                       |                 |                 |                    |               |
|------------------|-----------------------|-----------------|-----------------|--------------------|---------------|
| 1st plug @       | BASE ANHYDRITE        | feet depth with | 50              | sxs of             | COMMON CEMENT |
| 2nd plug @       | 30' BELOW SURFACE CSG | feet depth with | 40              | sxs of             | COMMON CEMENT |
| 3rd plug @       | 40'                   | feet depth with | 1 SX HULLS + 10 | sxs of             | COMMON CEMENT |
| 4th plug @       |                       | feet depth with |                 | sxs of             |               |
| 5th plug @       |                       | feet depth with |                 | sxs of             |               |
| (2) Rathole with | 15                    | sxs             |                 | (b) Mousehole with | 10 sxs        |

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging.

PUSHER Buted  
 TD 5006 FORMATION Arbuckle  
 SURFACE PIPE 8 5/8 @ 247  
 ANHYDRITE 915 ELEVATION 1989  
 STARTING TIME & DATE 8:00am 3/22/86  
 COMPLETION TIME & DATE 10:30am 3/24/86  
 1st PLUG @ 915 FT. W/ 50 SX  
 2nd PLUG @ 270 FT. W/ 50 SX  
 3rd PLUG @ 40-0 FT. W/ 10 SX  
 4th PLUG @ FT. W/ SX  
 RAT HOLE CIRCULATED W/ 10 SX  
 MOUSE HOLE CIRCULATED W/ 10 SX  
 WATER WELL PLUGGED W/ WELL - SX  
 CEMENT COMPANY Halliburton  
 TECHNICIAN Common Cement

RECEIVED  
 STATE CORPORATION COMMISSION  
 MAR 31 1986  
 CONSERVATION DIVISION  
 Wichita, Kansas