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7-8-88  
API NUMBER 15-151-21,890-00-00

To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

NW, SEC. 6, T 26 S, R 13 W/EX  
6270 feet from S section line  
4950 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 4197

Lease Name Fincham Well # 1-6

Operator: Dunne Oil Company  
Name & Address 100 South Main, Suite 520  
Wichita, KS 67202

County Pratt 146.25

Well Total Depth 4500 feet

Conductor Pipe: Size \_\_\_\_\_ feet

Surface Casing: Size 8 5/8 feet 339

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A X

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Duke Drilling Company License Number 5929

Address 205 East Central, Suite 120, Wichita, KS 67202

Company to plug at: Hour: 5:30 p.m. Day: 8 Month: 7 Year: 19 88

Plugging proposal received from Leonard Williamson

(company name) Duke Drilling Company (phone) 316-793-8366

Elevation 1968'

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 878-904'

1st plug at Arbuckle with 30 sx cement, 2nd plug at 900' with 50 sx cement,

3rd plug at 350' with 40 sx cement, 4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Dan Goodrow  
(TECHNICIAN)

Plugging Operations attended by Agent?: All X Part \_\_\_\_\_ None \_\_\_\_\_

Operations Completed: Hour: 9:30 p.m. Day: 8 Month: 7 Year: 19 88

ACTUAL PLUGGING REPORT 1st plug at 4420' with 30 sx cement,

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STATE CORPORATION COMMISSION

2nd plug at 900' with 50 sx cement,

3rd plug at 350' with 40 sx cement,

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4th plug at 40' with 10 sx cement,

7-12-88

5th plug to circulate rathole with 15 sx cement.

CONSERVATION DIVISION  
Wichita, Kansas

Remarks: Used 60/40 Pozmix 6% gel by Allied.

(If additional description is necessary, use BACK of this form.)

~~Plugging~~ observe this plugging.

Signed Stephen J. Ferrel  
(TECHNICIAN)

INVOICED

DATE 7-21-88

INV. NO. 21576

NOTICE OF INTENTION TO DRILL

\*CORRECTION

(see rules on reverse side)

Expected Spud Date... June 29 1988

API Number 15-151-21,890-00-00

OPERATOR: License # 4197
Name Dunne Oil Co.
Address 100 S. Main, #520
City/State/Zip Wichita, KS 67202
Contact Person Stephen W. Dunne
Phone 316-267-3448

\* NW \* Sec. 6 Twp. 26 S, Rg. 13
6,270 Ft. from South Line of Section
4,950 Ft. from East Line of Section

CONTRACTOR: License # 5929
Name Duke Drilling Company
City/State Wichita, KS

(Note: Locate well on Section Plat on reverse side)
Nearest lease or unit boundary line 330 feet
County Pratt
Lease Name Fincham Well # 1-6
Ground surface elevation 1950 feet MSL
Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no
Depth to bottom of fresh water 200
Depth to bottom of usable water 200
Surface pipe by Alternate: 1 X 2
Surface pipe planned to be set 350'
Conductor pipe required
Projected Total Depth 4,500 feet
Formation Arbuckle

Well Drilled For: Well Class: Type Equipment:
X Oil Storage Infield X Mud Rotary
Gas Inj Pool Ext Air Rotary
OWWO X Expl X Wildcat Cable

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
Date June 22, 1988 Signature of Operator or Agent Title President

For KCC Use:
Conductor Pipe Required feet; Minimum Surface Pipe Required 220 feet per Alt. 1
This Authorization Expires 6-17-88 Approved By 6-17-88 RCH

\*WAS: Sec. 1, R6E 14W
SPUD 6-30-88

6-22-88
350' + 8 5/8"
400 W/W

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

RECEIVED
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JUL 12 1988

1st plug @ ft. deep. or formation with feet of.
2nd plug @ ft. deep. or formation with feet of.
3rd plug @ ft. deep. or formation with feet of.
4th plug @ ft. deep. or formation with feet of.
5th plug @ ft. deep. or formation with feet of.
(2) Rathole to surface minus 5 feet

PUSHER Leonard Williamson
TD 4500 FORMATION Arb. Top = 4420
SURFACE PIPE 8 5/8" @ 339'
ANHYDRITE 878' ELEVATION 1968'
STARTING TIME & DATE 5:30 P.M. - 7-8-88
COMPLETION TIME & DATE 9:30 P.M. - 7-8-88
1st plug @ 4420' Ft. w/ 305X.
2nd PLUG @ 900 FT. W/ 50 SX
3rd PLUG @ 350 FT. W/ 40 SX
4th PLUG @ 40 FT. W/ 10 SX
4th PLUG @ FT. W/ SX
RAT HOLE CIRCULATED W/ 15 SX
MOUSE HOLE CIRCULATED W/ SX
WATER WELL PLUGGED W/ Fill
CEMENT COMPANY Allied
TECHNICIAN 6/4/88 D.G.
305X. if more than 50' into Frb.
Steve Pfeifer seen all.