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DEC 5 1986

15.151-16739-00-00

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- E-05,215

C SE SE, SEC. 6, T 26 S, R 13 W XX

660 feet from S section line

660 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5120

Lease Name F. Smith Well # 1

Operator: Range Oil Company, Inc.

County Pratt 131.63

Name & Address 1120 KSB&T Bldg.

Well Total Depth 4050 feet

125 N. Market

Conductor Pipe: Size _____ feet

Wichita, KS 67202

Surface Casing: Size 13 3/8 feet 258

Abandoned Oil Well _____ Gas Well _____ Input Well SWD Well D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Nicholas Casing Pulling License Number 6698

Address P.O. Box 206, Geneseo, KS 67444

Company to plug at: Hour: 1:15 p.m. Day: 5 Month: 12 Year: 1986

Plugging proposal received from Allan Nicholas

(company name) Nicholas Casing Pulling (phone) 316-824-6483

were: 7" at 4049' Perfs at 3850-54, 3903-12' PBT 3915'

1st plug sand back 3800' and dump 7 sx cement on top of sand through bailer,

2nd plug squeeze well with 2 sx hulls, 10 sx gel, 50 sx cement, 10 sx gel, 1 sx hulls, release wiper plug and pump 150 sx cement.

Plugging Proposal Received by Paul Luthi (TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 2 p.m. Day: 5 Month: 12 Year: 1986

ACTUAL PLUGGING REPORT 1st plug sanded back to 3800' and dumped 7 sx cement on top of sand through bailer,

2nd plug squeezed well with 2 sx hulls, 10 sx gel, 50 sx cement, 10 sx gel, 1 sx hulls, and pumped 150 sx cement.

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Maximum pressure 150 psi and shut in 50 psi.

Remarks: Used 60/40 Pozmix 6% gel by Halliburton. Recovered 1225' of 7" casing. (if additional description is necessary, use BACK of this form.)

Observe this plugging.

DATE 12-10-86

Signed J. A. [Signature] (TECHNICIAN)

NO. 15581