

KANSAS

Form CP-3
Rev. 6-4-68

STATE CORPORATION COMMISSION

CONSERVATION DIVISION AGENT'S REPORT

RECEIVED
STATE CORPORATION COMMISSION

MAR 31 1975
3-31-75
CONSERVATION DIVISION
Wichita, Kansas

J. Lewis Brock
Administrator
P. O. Box 17027
Wichita, Kansas 67217

Operator's Full Name Halliburton Oil Prod. Co

Complete Address 117 Cameron Bldg Oklahoma City, OK

Lease Name Fincham Unit Well No. 1

Location SW/NW/NW Sec. 4 Twp. 26 Rge. 13 (E) (W) W

County Pratt Total Depth 3778

Abandoned Oil Well Gas Well X Input Well SWD Well D & A

Other well as hereafter indicated

Plugging Contractor Rockhold Engineering Co Inc

Address Box 698 Great Bend, KS License No. 670

Operation Completed: Hour 11:00 AM Day 29 Month 3 Year 1975

The above well was plugged as follows:

331 ft 10 3/4 surface cement circulated. 3777 ft 4 1/2 long string
cemented with 400 sacks. Top perf. 3014 ft. Sand to 2900 ft, 4 sacks
cement with bailer. Pulled 2500 ft 4 1/2. Pump 3 sacks hulls, 20
sacks gel, 150 sacks cement to surface.

Pumped by Allied Cementing Great Bend, KS

I hereby certify that the above well was plugged as herein stated.

Signed: [Signature]
Well Plugging Supervisor

INVOICED

DATE 4/1/75

INV. NO. 1074-W

MANSAS DRILLERS LOG

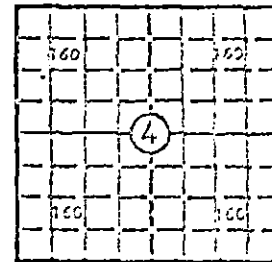
API No. 15 — 151 — 20,202 - 6D-00
 County Number

S. 4 T. 26S R. 13 ^{NE} W

Loc. SW NW NW

County Pratt

640 Acres
N



Locate well correctly

Elev.: Gr. 1931

DF. 1937 KB. 1940

Operator
Halliburton Oil Producing Co.

Address
117 Cameron Building, Oklahoma City, Oklahoma 73106

Well No. 1 Lease Name Fincham Unit

Footage Location
4290 feet from X(N) (S) line 540 feet from X(W) (W) line

Principal Contractor Sweetmen Drlg. Co. Geologist Frank Brooks

Spud Date October 19, 1972 Total Depth _____ P.B.T.D. _____

Date Completed October 28, 1972 Oil Purchaser Not determined

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	13-3/4	10-3/4	28	331	Regular	300	Gel, C.C.
Production	7-7/8	4-1/2	9.5	3777	Pozmix	250	18% Salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	Welex Dyna Set	3014-3022
			2	Welex-Strip	3727-3737

TUBING RECORD

Size	Setting depth	Packer set at
2" EUE	3700	3700

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gal. MCA, 1500 gal. NE acid	3014-3022
250 gal. MCA, 2000 gal. NE acid	3727-3737

INITIAL PRODUCTION

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) Flowing

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	None	1,190	Trace	-

Disposition of gas (vented, used on lease or sold) Will obtain pipe line connection Producing interval(s) 3727-3737

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Halliburton Oil Producing Co.	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Gas Well
Well No. 1	Lease Name Fincham Unit
S4 T26S R13 ^E W	

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Winfield- fair porosity - no show	2031	2034	Emporia	2935
Ft. Riley - Good porosity " "	2147	2204	Howard	3011
Council Grove- gas show	2428	2583	Topeka	3090
Howard-good porosity-gas show	3012	3022	Deer Creek	3179
Topeka-porosity-no show	3188	3386	Heebner	3514
Lansing-porosity-gas show	3726	3754	Toronto	3535
DST #1, 2555-2625-IF 1/2 hr, ISI 1/2 hr Open 1 hr, SI 1/2 hr. Good blow Rec. 290' water ISIP 993, FSIP 973; FP 131-171			Douglas Brown Lime Lansing T.D.	3560 3672 3704 3778
#2 3003-3034. Open with weak blow increasing to strong blow. Gas to surface 23 min. Stabalized flow-60,000 in 15 min. Rec. 115' mud; ISIP 1255; FSIP 1255; FP 30-50				
#3 3723-3743 Open w/strong blow Gas to surface-313,000 in 35 min. Rec. 185' mud. ISIP 10,009; FSIP 1009 FP 46-64				
#4 3747-3778 Weak blow. Rec. 130' slightly oil & gas cut water. ISIP 1204; FSIP 1174; FP 70=90				

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USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	<i>J. D. Swearingen</i>
	Superintendent
	December 19, 1972

Signature
 Title
 Date