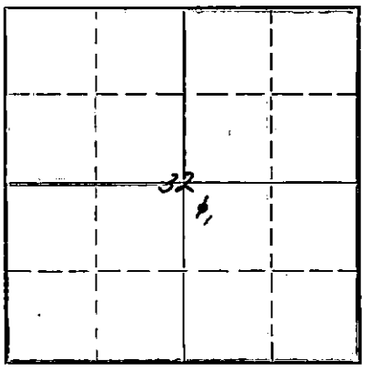
15-151-00395-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above Section Plat

Pratt County. Sec. 32 Twp. 29S Rge. (E) 14 (W)
Location as "NE/CNW¼SW¼" or footage from lines NW/4 NW/4 SE/4
Lease Owner Skelly Oil Company
Lease Name G. G. Eubank Well No. 1
Office Address Box 1650, Tulsa, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed June 27, 19 53
Application for plugging filed June 29, 19 53
Application for plugging approved June 30, 19 53
Plugging commenced June 28, 19 53
Plugging completed June 28, 19 53
Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes (Verbally)
Name of Conservation Agent who supervised plugging of this well Mr. M. A. Rives
Producing formation Depth to top Bottom Total Depth of Well 4755 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS — CASING RECORD

FORMATION	CONTENT	FROM	TO	OD SIZE	PUT IN	PULLED OUT
Arbuckle Lime	Dry	4722'	4755'	8-5/8"	843' 9"	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Mud laden fluid 4755' to 300'
1 sack of hulls and
Halliburton plug 300'
20 sacks of cement 300' to 235'
Mud laden fluid 235' to 40'
1 sack of hulls and
Halliburton plug 40'
20 sacks of cement 40' to 6'
Surface soil 6' to 0'

Rec'd
CONCLUDED 7-14-53
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Claude Wentworth Drilling Co., Inc.
Address 910 Palace Building, Tulsa, Oklahoma

STATE OF Kansas, COUNTY OF Reno, ss.
H. E. Wamsley (employee of owner) ~~or owner or operator~~ of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) H. E. Wamsley
Box 391, Hutchinson, Kansas
(Address)

Subscribed and Sworn to before me this 10th day of July, 19 53

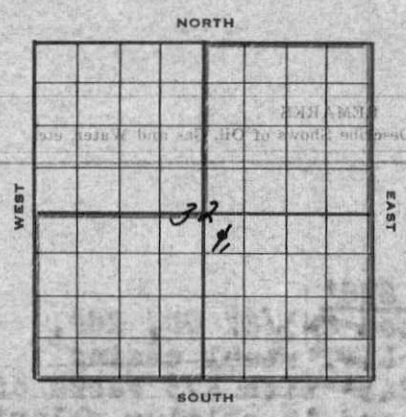
Josephine L. Johnson
Notary Public.

My commission expires April 7, 1955

24-2675-S 2-52—20M

PLUGGING
FILE SEC 32 T 29 R 14W
BOOK PAGE 111 LINE 8

Form N47A Rev.



SKELLY OIL COMPANY

Well Record

#49443

Lease Name and No. G. G. Eubank Well No. 1 Elev. 2005'RB 2003'DF

Lease Description NE/4 & S/2 Section 32-29S-14W,
Pratt County, Kansas (480 Acres)

Location made May 27, 1953 by Pratt County Engineer

330 feet from North line ... feet from East line } SE/4
... feet from South line 330 feet from West line } of Sec. 32

Work com'd 5/28 1953 Rig comp'd 5/31 1953 Drlg. com'd 5/31 1953 Drlg. comp'd 6/27 1953

Rig Contractor Claude Wentworth Drilling Co., Inc.

Drilling Contractor Claude Wentworth Drilling Co., Inc., Tulsa, Oklahoma

Rotary Drilling from 0' to 4755' Cable Tool Drilling from ... to ...

Commenced Producing DRY HOLE 19 ... { Initial Prod. before shot or acid ... Bbls.
Initial Prod. after shot or acid ... Bbls.

Dry Gas Well Press ... Volume ... Cu. ft.

Casing Head Gas Pressure ... Volume ... Cu. ft.

Braden Head (Size) Gas Pressure ... Volume ... Cu. ft.

Braden Head (Size) Gas Pressure ... Volume ... Cu. ft.

PRODUCING FORMATION DRY HOLE (Name) Top ... Bottom ... TOTAL DEPTH 4755'

CASING RECORD

OD Size	Wt.	Thds.	Where Set	PULLED OUT Jts.	PULLED OUT Feet	PULLED OUT In.	LEFT IN Jts.	LEFT IN Feet	LEFT IN In.	KIND	Cond'n	CEMENTING Sacks Used	CEMENTING Method Employed
8-5/8"	28#	8R	841'				39	843	9	RI LW	B	475	Halliburton
(8-5/8" casing set 2' in cellar)													

Liner Set at ... Length ... Perforated at ...

Liner Set at ... Length ... Perforated at ...

Packer Set at ... Size and Kind ...

Packer Set at ... Size and Kind ...

SHOT OR ACID TREATMENT RECORD

	FIRST	SECOND	THIRD	FOURTH
Date				
Acid Used Size Shot	Gals. Qts.	Gals. Qts.	Gals. Qts.	Gals. Qts.
Shot Between	Ft. and Ft.	Ft. and Ft.	Ft. and Ft.	Ft. and Ft.
Size of Shell				
Put in by (Co.)				
Length anchor				
Distance below Cas'g				
Damage to Casing or Casing Shoulder				

SIGNIFICANT GEOLOGICAL FORMATIONS

NAME	Top	Bottom	GAS From	GAS To	OIL From	OIL To	REMARKS
Heebner Shale	3880'						
Toronoxie Sand	3915'						
Lansing Lime	4072'						
Mississippi Lime	4522'						
Viola Lime	4556'						
Simpson Sand	4647'						
Arbuckle Lime	4722'						

CLEANING OUT RECORDS

	DATE COMMENCED	DATE COMPLETED	PROD. BEFORE	PROD. AFTER	REMARKS
1st					See Reverse for other details.
2nd					" " " " "
3rd					" " " " "
4th					" " " " "

PLUGGING BACK AND DEEPENING RECORDS

	Date Commenced	Date Completed	No. Feet Plugged Back or Deepened	Prod. Before	Prod. After	REMARKS
1st						See Reverse for other details.
2nd						" " " " "
3rd						" " " " "
4th						" " " " "

(See Reverse for Record of Formation)

PLUGGING
FILE SEC 32 T 29 R 14W
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RECORD OF FORMATIONS

FORMATION	TOP	BOTTOM	REMARKS Indicate Casing Points, Describe Shows of Oil, Gas and Water, etc.
Shale and sand	0	75	
Sand	75	155	
Red shale	155	315	
Shale and shells	315	838	TOP ANHYDRITE 838'
Anhydrite	838	841	Set and cemented 8-5/8" OD, 28#, 8R thd., R-1, L.W. steel casing (8 cond.) at 841' with 475 sacks of Posmix cement and 1% calcium chloride. Cement circulated.
Drilled 12-1/4" hole			
Lime	841	850	
Shale	850	1535	
Shale and shells	1535	1750	
Lime and shale	1750	1935	
Shale and shells	1935	2145	
Lime and shale	2145	2375	
Lime	2375	2465	
Lime and shale	2465	2560	
Shale and lime	2560	3230	
Lime	3230	3530	
Lime and shale	3530	3550	
Lime	3550	3907	TOP HEEBNER SHALE 3880'
Very fine grained gray micaceous sand	3907	3925	TOP TORONTO LIME 3915' No stain, no odor, some porosity Ran Halliburton drill stem test, packer set at 3904', used 21' anchor, open 1 hour, very weak blow for 20 minutes, recovered 8' drilling mud, BHP-1257#.
Lime and shale	3925	3964	Ran Halliburton drill stem test, packer set at 3930', used 34' anchor, open 1 hour, recovered 38' drilling mud, BHP-1035#.
Lime	3964	4013	
Lime and shale	4013	4052	
Lime	4052	4378	TOP BROWN LIME 4053' TOP LANSING LIME 4072'
Broken lime	4378	4405	
Lime and shale	4405	4415	
Lime	4415	4454	
Lime and shale	4454	4494	
Lime	4494	4575	TOP MISSISSIPPI LIME 4522' TOP VIOLA LIME 4556' Ran Halliburton drill stem test, packer set at 4510', used 65' anchor, open 1 hour, strong blow throughout, recovered 840' muddy water and 180' water with slight show of oil, BHP-1438#, initial flowing pressure 48#, final flowing pressure 427#.
Lime	4575	4580	
Cored from 4580' to 4585½' - Recovered 2' All conglomerate, mostly green shale and gray and white chert			
Drilled:			Reamed hole from 4580' to 4585½'
Lime	4585½	4592	
Cored from 4592' to 4606' - Recovered 14' All conglomerate chert, lime, and sand with bleeding oil in fractures			
Drilled:			
Lime and chert	4606	4616	
Coarse white crystalline with pink-cast lime	4616	4638	Spotted stain, good saturation in a few fragments. TOP SIMPSON SHALE 4632' TOP SIMPSON SAND 4647'
Lime, chert and shale	4638	4648	
Lime and shale	4648	4662	Ran Johnston drill stem test, packer set at 4572', used 90' anchor, packer failed to hold. Ran drill stem test, used two packers, bottom packer set at 4569' and top packer at 4562½', open 2 hours, recovered 200' mud, BHP-1320#, initial flow 150#, final flow 225#.
Shale	4662	4667	

Sand	4667	4668	Ran Johnston drill stem test, bottom packer set at 4646', top packer set at 4630', used 32' anchor, open 2 hours, weak blow throughout, recovered 440' muddy salty water, BHP-1155#, initial flow 0#, final flow0#.
Lime and shale	4668	4730	TOP ARBUCKLE LIME 4722'
Lime	4730	4755	Ran Schlumberger Survey
TOTAL DEPTH		4755'	

As there were no shows of oil or gas in commercial quantities, regular authority was granted to plug and abandon the well.

On June 28, plugged the well as follows:

Mud laden fluid	4755' to 300'
1 sack of hulls and Halliburton plug	300'
20 sacks of cement	300' to 235'
Mud laden fluid	235' to 40'
1 sack of hulls and Halliburton plug	40'
20 sacks of cement	40' to 6'
Surface soil	6' to 0'

Plugged and abandoned June 28, 1953.

SLOPE TEST DATA: Tests were taken at 250' intervals from 230' to 4267' inclusive, with no deviation from vertical noted.