STATE OF KANSAS STATE CORPORATION COMMISSION

My commission expires November 4, 1973

Form CP-4

Give All Information Completely Make Required Affidavit

WELL PLUGGING RECORD

Application for plugging filed June 13, 19. Application for plugging approved June 13, 19. Plugging commenced July 22, 19. Reason for abandonment of well or producing formation If a producing well is abandoned, date of last production — 19. Was permission obtained from the Conservation Division or its agents before plugging was one conservation Agent who supervised plugging of this well G. Russell Biberstein Was permission obtained from the Conservation Division or its agents before plugging was one depth and thickness of all water, oil and gas formations. OIL, CAS OR WATER RECORDS CASING RECORD CONTENT FROM TO SIZE PUT IN PULLED BUT 8. STATE OF THE PUT IN FORMATION FROM FROM TO SIZE PUT IN PULLED BUT 1. Poseribo in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods introducing it into the bole. If cement or other plugs were used, state the character of same and depth placed, from fee feet for each plug set. 7-22-72 Halliburton mixed and pumped into 5 1/2" casing the following: 2 sacks of hulls, 15 sacks of Gel and 50 sacks of cement plugging well from 3608' to surface. Pumped 75 sacks cement into 5 1/2" x 8 5/8" annulus; next morning fluid ha dropped in 5 1/2" casing. Mixed 8 sacks of cement and filled up to surface Completed P&A 7-22-72.	Lease Name I. N. Shriver (F. H. Kerr) Well No. 1 Character of Well (completed as Ol., Cas or Dry Hole) Date well completed September 2, 19 4 Application for plugging filed June 7, 19 72 Application for plugging approved June 13, 19, 72 Plugging completed July 22, 19, 72 Plugging completed July 22, 19, 72 Reason for abandonment of well or producing formation If a producing well is abandoned, date of last production 19 Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes The of Conservation Agent who supervised plugging of this well G. Russell Biberstein Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes The off Conservation Agent who supervised plugging of this well G. Russell Biberstein Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes The off Conservation Agent who supervised plugging of this well G. Russell Biberstein Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes The off Conservation Agent who supervised plugging of this well G. Russell Biberstein Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes The off Conservation Agent who supervised plugging of this well G. Russell Biberstein Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes The off Conservation Agent who supervised plugging of this well G. Russell Biberstein Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes The off Conservation Agent who supervised plugging of this well G. Russell Biberstein The off Conservation Agent who supervised plugging of this well G. Russell Biberstein The off Conservation Agent who supervised plugging of this well G. Russell Biberstein The off Conservation Agent who supervised plugging of this well G. Russell Biberstein The off Cons	Location as "NE/CNIVESWA" of Goodage from Moss. Lesso Owner. SKEILY O'L Company. Lesso Name. SKEILY O'L COMPANY. Lesso Name. SKEILY O'L COMPANY. Lesso Name. N. Shriver (F. H. Kerr). Well No. 1 Office Address. SCH. Control Street, Denver, Colorado. 80203 Character of Well (completed as Oil, Cas or Dry Hole). SVID. Application for plugging glod. Application for plugging glod. Application for plugging glod. Application for plugging glod. June. 7. Plugging commenced. July 22. 19. 72 Plugging completed. July 22. 19. 72 Plugging completed. July 22. 19. 72 Reason for shandoment of well or producing forention. If a producing well to shandomed, date of last production. Was permission obtained from the Conservation Division or its agents before plugging was one menor? Yes. SKEIN STATE. Conservation Division or its agents before plugging was commenced. Topoka. Depth to top. 3532! Bottom. 3562' Total Depth of Well. 3508' p. p. well-plugging completed. Depth to top. 3532! Bottom. 3562' Total Depth of Well. 3508' p. p. well-plugging completed. Department of this well. SASSING RECORD CASING RECORD CASING RECORD CASING RECORD CASING RECORD CONSERVATION DIVISION STATE CORPORATION COMPANY. Well No. 1. RECEIVE D. RECCEIVE D. STATE CORPORATION DIVISION STATE CORPORATION COMPANY. Well And Hurley. (Signature) Likeling fire duly, preon on coath, says: That I have knowledged of the facts, statements, and matters havein contained and the begot we described, well as clear and that the same are trues and correct. So help one God. J. J
Lease Owner Skelly Oil Company Lease Name I. N. Shriver (F. H. Kerr) Well No. 1 Office Address 1860 Lincoln Street, Denver, Colorado, 80203 Character of Well (completed as Oil, Cas or Dry Hole) SWD Date well completed September 2, 19. Application for plugging filed June 7, 19. Application for plugging filed June 7, 19. Application for plugging approved June 13, 18. Plugging commenced July 22, 19. Plugging completed July 22, 19. Plugging compl	Lease Name I. N. Shriver (F. H. Kerr) Well No. 1 Office Address 1860 Lincoln Street, Denver, Colorado, 80203 Character of Well (completed as Oil, Cas or Dry Role) Date well completed September 2, 194 Application for plugging filed June 7, 1972 Application for plugging approved June 13, 199 Plugging completed July 22, 1972 Reason for abandonment of well or producing formation If a producing well is abandoned, date of last production or its agents before plugging was commenced? Yes Tes Topeka Depth to top_3532! Bottom 3562! Total Depth of Well 3608' Fee well that thickness of all water, oil and gas formations. III., CAS OR WATER RECORDS CASING RECORD TORNIENT FREM TO SIZE FULL IN PULLED BUT	Lease Name J. N. Shriver (F. H. Kerr) Well No. 1 Close Name J. N. Shriver (F. H. Kerr) Well No. 1 Close Address 1860 Lincoln Street, Denver, Colorado, 80203 Chancter of Well (completed as Oi, Gas or Dry Hole) SWD Date well completed. June 7, 19.72 Application for plugging approved June 13, 19.72 Plugging commenced. July 22, 19.72 Plugging commenced. July 22, 19.72 Plugging completed as Oi, Gas or Dry June 13, 19.72 Plugging completed as Oi, Gas or Dry June 13, 19.72 Plugging completed as Oi, Gas or Dry June 13, 19.72 Plugging completed as Oi, Gas or Dry June 13, 19.72 Plugging completed as Oi, Gas or Dry June 13, 19.72 Reason for abandonment of well or production. July 22, 19.72 Plugging completed with a bandoned, date of last production. 19.72 Reason for abandonment of well or production. 19.72 Reason for abandonment of well or production. 19.72 Reason for abandonment of well or production. 19.72 Reason for abandonment of the Conservation Division or its agents before plugging was consposed. 19.72 Reason for abandoned Agent who supervised plugging of this well. 26. Russell Ribertstein. 19.72 Reason of Conservation Division or its agents before plugging was consposed. 19.72 Reason of abandone observation Division or its agents before plugging was consposed. 19.72 Reason of abandone observation Division or its agents before plugging was consposed. 19.72 Reason of abandone observation Division or its agents before plugging was consposed. 19.72 Reason of abandone observation Division or its agents before plugging was consposed to the state of the state of the state of the state of the following in
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Reason for abandonment of well or producing formation Locate well correctly on above Section Plain To producing well is abandoned, date of last production. Was permission obtained from the Conservation Division or its agents before plugging was or menced? Yes The of Conservation Agent who supervised plugging of this well. G. RISSELL Biberstein. SAME STORMATION. Depth to top. 3532! Bottom. Topoka. Depth to top. 3532! Bottom. Total Depth of Well 3608! CASING RECORD. CASING RECORD. CASING RECORD. FORMATION. Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from free feet for each plug set. 7-22-72 Halliburton mixed and pumped into 5 1/2" casing the following: 2 sacks of hulls, 15 sacks of Gel and 50 sacks of cement plugging well from 3608! to surface. Pumped 75 sacks cement into 5 1/2" x 8 5/8" annulus; next morning fluid had dropped in 5 1/2" casing. Mixed 8 sacks of cement and filled up to surface. Pumped 76 sacks cement into 5 1/2" x 8 5/8" annulus; next morning fluid had dropped in 5 1/2" casing. Mixed 8 sacks of cement and filled up to surface. Completed P&A 7-22-72.	Reason for abandonment of well or producing formation If a producing well is abandoned, date of last production Was permission obtained from the Conservation Division or its agents before plugging was conmenced? Yes to of Conservation Agent who supervised plugging of this well G. Russell Biberstein Sakaytormation Topeka Depth to top. 3532! Bottom 3562! Total Depth of Well 3608! Fe w depth and thickness of all water, oil and gas formations. CASING RECORD FORMATION CONTENT FROM TO SIZE FUT IN PULLED DUT 8. 5/8!! 816! 0 5. 1/2!! 4583 0 Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods use throducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet feet for each plug set. 7-22-72 Halliburton mixed and pumped into 5 1/2!! casing the following: 2 sacks of hulls, 15 sacks of Gel and 50 sacks of cement plugging well from 3608' to surface. Pumped 75 sacks cement into 5 1/2!' x 8 5/8!' annulus; next morning fluid had dropped in 5 1/2!' casing. Mixed 8 sacks of cement and filled up to surface. Completed P&A 7-22-72.	Reason for abandonnest of well or producing formation If a producing well is abandoned, date of last production If a producing well is abandoned, date of last production Was permission obtained from the Conservation Division or its agents before plugging was one record. The conservation Agent who supervised plugging of this well 16. Russell Biberstein Dopkas Depth to top, 3532! Buttom 3562! Total Depth of Well 3608! Fe well and thickness of all water, oil and gas formations. CASING RECORD CONTENT FROM TO SUE SUIT IN SULTS SUIT OF SULTS
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CASING RECORD CASING RECORD CASING RECORD FORMATION CONTENT FROM TO SIZE FUT IN PULLED OUT 8.5/8" 816' 0 51/2" 4583 0 Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet for each plug set. 7-22-72 Halliburton mixed and pumped into 5 1/2" casing the following: 2 sacks of hulls, 15 sacks of Gel and 50 sacks of cement plugging well from 3608' to surface. Pumped 75 sacks cement into 5 1/2" x 8 5/8" annulus; next morning fluid ha dropped in 5 1/2" casing. Mixed 8 sacks of cement and filled up to surface Completed P&A 7-22-72.	CASING RECORD CASING RECORD CASING RECORD TO SIZE PUT IN PULLED OUT 8.5/8" 816! 0 5.1/2" 4583 0 Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods use attroducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet feet for each plug set. 7-22-72 Halliburton mixed and pumped into 5.1/2" casing the following: 2 sacks of hulls, 15 sacks of Gel and 50 sacks of cement plugging well from 3608' to surface. Pumped 75 sacks cement into 5.1/2" x 8.5/8" annulus; next morning fluid had dropped in 5.1/2" casing. Mixed 8 sacks of cement and filled up to surface. Completed P&A 7-22-72.	TOWNSTON NOTICE OF PURGING CONTEST FROM TO SIZE PUT IN PULLID DUT STATE—CORPORATION DIVISION—CONSERVATION DIVI
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MOTTON Well Record MOTTAMOT Lease Description 19 by Location made

Lease Name and No. Blev. Well No. Blev. 1984 D. Lease Description 29 South, Hange 14 West, Fratt Co., Manses 330 feet from North line 330 feet from East line

SOUTH feet from South line feet from West line of Work com'd 19 Rig comp'd June 15 19 44 Drlg. com'd June 2719 4 Drlg. comp'd Ruso Drilling Company

Ruso Drilling Company, Tulsa, Oklahos Drilling Contractor

Cable Tool Drilling from Rotary Drilling from ... Initial Prod. before shot or acid Walbed 24 hrs. 200 bbl Bbl. Commenced Producing Dry Gas Well Press

Initial Prod. after shot or acid RECEIVED Cu. ft.

Volume Cu. ft.

Volume Cu. ft. Casing Head Gas Pressure Cu. ft. Volume JUN 1 2 1972 Braden Head (5/ Size 51 10) Gas Pressure Cu. ft. VORUMNSERVATION DIVISION Braden Head (Gas Pressure 4670 Cu. ft. AND THE PROPERTY OF THE PARTY O

Wichita KansasTOTAL DEPTH Top_ PRODUCING FORMATION Bottom

CASING RECORD LEFT IN Where PULLED OUT CEMENTING Size KIND Cond'n Feet Sacks Used Method Employed 8-5/8"0028 314 828 CEW R2 H40 A 325 Malliburton 212 4557 200 Ralliburton cel to derrick floor

Liner Set at Perforated at. Liner Set at.... Perforated at. Packer Set at Size and Kind Packer Set at

Size and Kind SHOT OR ACID TREATMENT RECORD

	FIRST	SECOND	THIRD	FOURTH
Date	September 3,1944			
Acid Used Size Shot	Gals. Qts.	Gals. Qts.	Gals. Qts.	Gals. Qts.
Shot Between	Ft. and 4787 Ft.	Ft. and Ft.	Ft. and Ft.	Ft. and Ft.
Size of Shell				
Put in by (Co.)	IndEastern	C III		
Length anchor				
Distance below Cas'g	FIGURE SHAPE			
Damage to Casing or Casing Shoulder	Hone			

SIGNIFICANT GEOLOGICAL FORMATIONS

NAME	Top			GAS	0	OIL			
	100	Bottom	From	То	From	To	REMARKS		
Lensing Lime	4010*				41951	42001	Slight saturation		
Viola Line	45091	年13年 首			45191	4537*	Forous, slight saturation		
Simpson Sand	45551				45571	45634	Pay Formation		
Arbustle Line	46541								
		4.0	AND THE		200	10000	Salar and the sa		
							ATAKAN AND TORKS TO		
ATTIE THE LAND	2 150			The State of		THE CALCAL			

CLEANING OUT RECORDS

			Antel Chicago Carolina III Industry and a forest carolina of		
	DATE COMMENCED	DATE COMPLETED	PROD. BEFORE	PROD. AFTER	REMARKS
1st					See Reverse for other details
2nd	Charles Dis significant	de la seconda	The real same		" " " " "
3rd		Charles To San San San San	THE RESERVE	。在10年,发展10年20°00	n n n n n
4th					n n n n n

PLUGGING BACK AND DEEPENING RECORDS

Andrew Andrews Miles	Date Commenced	Date Completed	No. Feet Plugged Back or Deepened	Prod. Before	Prod. After	1450	RE	MARK	cs	500
1st		1.				See	Reverse	for	other	details
2nd		19-2 - 19-4 - 11-6 PM	Salah Tang	ter windys	OI Lucan	3."	,,	,,	21	"
3rd						,,	***	. "	,,	,,
4th				20204		,,	"	"	n	"

FORMATION DECORA BOTTOM Indicate Casing Points, Describe Shows of Oil, Gas and Water, etc. Red bed Set and emented 8-5/8"DD, frd Anhydrite Throad, Mango P. Grade H-40, Work com'd 19 Rig comp'd 19 Rig comp'd 19 Rig comp'd 19 Rig comp'd 19 Rig com'd 19 1060 1150 1150 2070 mort a2070 con 2265 Balt and shale Shale and shells Limo - - -2005 ASS RECEIVED

2005 ASS RECEIVED

2006 ASS ASS RECEIVED 2700 2 legion Telips -4200 Bort collete line. Line Stor S I MUL amaley slight saturation 4209 44217 Bort politic lime, "berg Wichia, Kansastotal Depth no amburation / best mind 42551-42651 Soft colitic lime, 42861-42901 Jost Sharty like, Decky Chert 4295 GRC4315 DURADED Saturation) Lino Shele Skinemo With The Sec Ht. Pet In Ht. 4385 MI THE 4330x 4470 10 4385 Shale and like 4490 4470 Line 707 VIOLA LIME 4509* (4509*-4519* Medium hord grey chert 4519*-4537* Medium soft grey chert, Shale and chert porous, slight saturation) The 1110 300 3000 45557 4557 4561 Soft gray sand 4573 4561 Sandy shale 4576 No oil Grey send 4573 Sand and shale 4600 4576 4609 Stained 4600 Gray sand Shale, sand and line TOP MUNICIPLE LINE 4654* Dark shale Grey finely crystalline No porosity or saturation dolomite Grey coarsely crystalline 4660 4665 dologits CHOKES THE REPAIR COME CHARLES Same with chert 4672 4679 com Slight porosity, and stained 46791 on July 24, 1944, ran Salliburton drill stem test which showed 2460' of water in 15 minutes. On July 25th ran Bohlumberger Survey (Log of survey attached). on July 31st set and cemented 54900, 17%. Srd thread, Grade J-55, Range 2 Seamless steel casing and 52"00,14%. 8rd thread, Grade H-40, Scanless steel ensing at 4557 with 200 macks uselent enormance of aquagel. Finished penenting at 1:30 PM, July 31, 1944 beiled the hole down on August 9th and 54" costos tested DR. Drilled coment plug and classed out to bottom and 中国农村中央政治 emment job tested OK. On August 11th ran 2" tubing and plugged back with 35 sacks of cement by Malliburton to 4571' proparatory to test Simpson Sand. On August 23rd bailed hole down 1500 and water broke in ground cement plug on angust 2)rd bailed hole down 1500 and water broke in ground coment plus and hole filled with water. Shut down for drilling crow until August 26th on which date ran bailer and found fluid at 300 from top, 200 of oil and 3575 of water. Drilled coment plus cost of encess, new to 4624 and on august 28th ran 2" tuning and plussed back with 30 space of amount by Selliburton to 4559. On September lat bailed the hole dry, then drilled coment plus from 4559 to 4562. No answer. Thilled coment plus 4562 to 45636, slight show of oil. Dembod through 52" casing 7 hours, 47 barrels of bil and 9 barrels of water, water or only and no water. of oil and no water. On September 3rd loaded implemental oid, stremment with 15 quarts of Mitro-glyceria from 45651; to 45592; anot was temped with 150; or Joplin chat. After shot, cleaned out tempings to bottom and on September 12th ran 2" tubing and swabbed through tubing to clean up hole. Well started flowing and flowed in

plts 3 hours, estimated 10 barrels oil per hour. Shut in and isstalled lease

(See Reverse for Record of Formation)

456341

tank battary.

PRESENT TOTAL DEPTH

YMAGMOD TRECORD OF FORMATIONS

Skelly #1 Shriver

I. N. SHRIVER WELL NO. 1 (SWEW) (Prett Co., Kens.) Sheet No. 3 R SUPLETE FOR SALT WATER REPRESEURE WELL

Date Commenced: April 20, 1954
Date Completed: June 15, 1954
Production before: 2 barrels of oil and 18 barrels of water per comporation Commission of tar: 18 barrels water per hour by gravity

JUN 12

Production before: 2 barrels of oil and 18 barrels of water per component VED Input after: 18 barrels water per hour by gravity

JUN 1 2 1972

CONSERVATION DIVISION

To a part of the component Moved in cable tools of Flournoy Brilling Company on April 20, 1954. On April 21, pulled rods and tubing and bailed and cleaned up hole to 45632'. On April 22, ran 2" tubing and set Balliburton DE retainer at 5545'. Comented off open hole from 4557' to 45632' with diesel oil squeeze cement job, used 75 eacks of regular cement, 135 barrels crude oil, 10 barrels diesel oil, and 5 gallons DOC, maximum TP-3500g. Fulled 2" tubing and shut down for cement to set.

On April 25, drilled and drove Halliburton DW cement retainer to 45612' and swabbed through 52" casing 3 hours, 145 barrels of oil used in cementing. Swabbed 4 hours, lbarrel of oil and 32 barrels of water. On April 26, ran 2" tubing and set Halliburton DM retainer at 4540' and comented off open hole from 4557' to 45612' with 75 sacks of regular cement, maximum 17-3500g. Fulled tubing and shut nown for cement to set.

On april 29, swabbed hole dry, 52" casing tested dry. Drilled retainer at 4545', then drilled cement and cleaned out to 45621'. Swebbed through casing 15 hours, 37 barrels of water. On May 1, ran 2° tubing and set Halliburton DM retainer at 4536', cemented off open hole from 4557' to 45628' with 75 sacks of cement, maximum TP-40009. Fulled tubing and shut down for cement to set.

On May 4, swebbed hole dry and drilled retainer and cement to 45521; bailed and tested 6 hours, 9 barrels of water, no oil. On May 5, drilled cement from 45522 to 4569; and bailed and cleaned up hole. Ran 2" tubing and set DM retainer at 4529; and cemented off open hole from 4557 to 4569; with 75 sacks of cement, maximum TF-3500; Pulled 15 joints of tubing and shutdown for cement to set.

on May 8, pulled 2" tubing and swabbed hole dry. Prilled cement plug and cleaned out to 45626'. On May 9, perforated open hole from 4557' to 4561' with 8 open hole hone shots by Lane-sells; then bailed and cleaned out hole and bailed and tested 8 hours, 2 gallons of oil and 12 gallons of water. On May 10, ran 2" tubing and set Helliburton HM packer at 4545'. Ran 250 gallons of Halliburton HGA acid as follows:

Treatment put in 5/10/54 by Halliburton, using 250 gallons of acid

TIME

7:43 pm

7:48 pm

7:00 1500 10 gallons of acid in formation
8:45 pm

7:00 5000 20 gallons of acid in formation
9:43 pm

7:00 3000 125 gallons of acid in formation
9:43 pm

7:00 3000 250 gallons of acid in formation
9:47 pm

7:00 1500 250 gallons of acid in formation

Used 1500% of send 25 barrels of heavy oil 160 barrels of oil to fill and flush Maximum TP-4300, Broke to 3300 Time 25 minutes

On May 11, pulled tubing and packer and bailed and cleaned up hole. Swabbed through 54" casing 14 hours, 185 barrels of oil used in treating and a barrels of acid water. Swabbed 1500' off bottom, 100% water, unable to lower fluid level. On May 12, drilled cement plug and cleaned out to 4569'. Hen 2" tubing and set Halliburton DM retainer at 4527'. Gemented off open hole perforations from 4557' to 4561' with 75 sacks of cement, maximum TP-3500%. Pulled 500' of 2" tubing and shut down for cement to set.

On May 15, pulled tubing, drilled cement plug and cleaned out to 2552!, 52" casing tested dry. On May 16, perforated open hole from 4557! to 4561! with 16 holes, used torpedo jet shots by Welex jet. Bailed and tested 9 hours, 12 gellone of oil and 182 bellons of water per hour. On May 17, ran 2" tubing and set Halliburton MM packer at 1515! then treated open hole perforations from 1557! to 1561! with 4535', then treated open hole perforations from 4557' to 4561' with Sand-Dil-Free as follows:

the way of the following SAND-OIL-FRAC NO. 2 - Netween 4557' and 4561' Used 500 of sand 9 barrels of heavy oil 128 barrels of oil to fill and flush
Maximum TP-4850, broke to 3550 OBVIEW TRACE WINGES Old on May 18, pulled tubing and HM packer and bailed and cleaned up thole. Nowabbed through 51" casing 9 hours, 103 barrels of oil used in treating. On May 19, swebbed through casing 24 hours, 4 barrels of Sil used in treating. On May 20, ran 2" tubing and set halliburton HM packer at 1535. Attempted to treat with "and-Oil-Frac, but could not pump into formation with 5000/-TP. Spotted 20 gallons of penetrant and 10 gallons of Morflo on bottom, unable to pump into formation with 5000/-TP. Let set for 2 hours and swabbed through 2° tubing 7 hours, 23 barrels of oil used in treating, 20 gallons of penetrant, and 10 gallons of Morflo. On May 21, tried to run Halliburton Sand-Bil-Frac, but could not get formation to take treatment at 5000 -TP. Treated with 250 gallons of Belliburton ACA acid as follows:

ACID TREATMENT No. 2 - Between 4557' and 4561'

Treatment put in 5/21/54 by Belliburton, using 250 gallons of acid and 24 barrels of oil to flush.

TIME

9:00 am 750 4500 Teart acid

10:00 am 750 4000 Acid on bottom

10:30 am 750 3500 250 gallons of acid in formation Flushed with 24 barrels of oil Tried to run and-Oil-Frac and packer failed to hold. Fulled tubing and packer and swabbed through 52" casing 5 hours, 110 barrols of oil used to load hole. On May 22, swabbed through casing 6 hours, 72 barrels of water per hour. Moved out cable tools, and shut down. On June 11, ran Halliburton wooden float and found top of fluid at 1951'. Loaded hole with water and took loput test; pumped in 4 barrels water in 5 minutes at 1100; pressure. Treated through 52" casing with 1000 gallons of Helliburton 15% acid as follows: Treatment put in 6/11/54 by malliburton, using 1000 gallons of acid and 110 barrels water to flush, and fill hole. On June 12, ran Walliburton wooden float and found top of fluid on June 12, ran Halliburton wooden float and found top of fluid at 1825'. Loaded hole with water and ran input test. Fumped in 17 barrels of water in 10 minutes at 1200 pressure. On June 14, ran input test. Fumped in 17 barrels of water in 10 minutes at 1200 pressure. On June 14, ran 180 barrels of water in hole by gravity and hole did not fill. On June 15, loaded hole with water, tested input, and well took 18 barrels of water per hour by gravity. Shut down to complete for salt water repressure well. PLUGGED BACK TOTAL DEPTH 45621

#1 Shriver (Pratt Co., Kans.)

STATE CORPORATION COMMISSION

JUN 1 2 F. H. KERR WELL NO. 1 SWRW (Pratt Co., Kans.) CONOR 2 1972 RECOMPLETE IN TOPERA LINE Date Completed: February 6, 1959

Date Completed: March 6, 1959

PB TD-3608

CONSERVATION DIVISION

PB TD-3608 Input Before: Well would not take all the water produced by wells connected to it. Input Aftert 278 barrels water in 4 hours by gravity 5å" casing perforations open: Above PB TD: 3532*-3562* with 180 holes Below PB TD: 4062*-4080* with 108 holes Ran In: 123° of 45"OD, 11%, PE, R-3 casing liner and set at 4679° with Input Formation: Topeka Line 175 sacks cement On February 6, 1959, moved in cable tools of W. L. Copeland, pulled 2" tubing and swabbed through 5%" casing 3 hours to clean hole. Drilled, bailed and cleaned out to 4600°. Drilled and cleaned out cement to 4640*. THE OF THIS Swabbed through 52" casing 4 hours to clean hole. Swabbed through casing 7 hours, 162 barrels of salt water. Bailed and cleaned out hole. Loaded hole with 80 barrels of water. Ran 7 hour water injection test: first 2 hours well took 24 barrels per-hour; declined to 7-3/4 barrels per hour last 5 hours. Drilled cement and cleaned out to 4679*. Ran 123* of 42*0D, 11#, R-3, P.E. casing liner with top at 4556* and bottom at 4679* and cemented with 150 sacks of common cement. Pulled 2* tubing and shut down for cement to set. shut down for cement to set. Swabbed 5g* casing down to 2500*. Tried to run 4" tool to clean out liner and tool would not go into liner. Ran 3-3/4" swedge and swedged out 4g* casing liner. Bailed and cleaned out to bottom. Unable to drill below 4681g*. Tried to run sand pump and pump would not go into liner. Swedged out 4g* casing liner and cleaned out to Swabbed 51 casing down to 2500 . Tried to run 4" tool to bottom-Swabbed through 5% casing 2 hours to clean out hole, then swabbed through 5% casing 3 hours, 85 barrels of water. Ran 9 hour injection test and well took 6.68 barrels water per hour by gravity. Plugged back with 12 gellons of chat from 46814° to 4663°.

Ran 2" tubing open ended and set at 4580°. Recemented 44" liner with
25 sacks of common cement. Pulled tubing and circulated out excess
cement, maximum TP-1000%. Finished 6:00 p.m. 2/15/59. Swebbed, bailed, and cleaned out to 4640%. Drilled cement and cleaned out from 4640% to 4656%. Bailed hole dry, drilled cement and cleaned out to 4560%, unable to get into 4% casing liner. Drilled on cement and iron to 4666*. Ran Lane-Wells Gamma Ray Meutron Log. Swabbed through 5½" casing 3 hours to clean hole. Then swabbed 4 hours, 105 barrels of salt water. Loaded hole with 100 barrels of water. Took 5 hour water injection test; first 2 hours, well took 20 barrels of water per hour; last 3 hours, took 12 barrels water per Set Lane-Wells cast from bridging plug at 4217*; swabbed hole dry, tested dry. Plugged back from 4217* to 4206* with 1/2 sack of Cal-Seel. Cal-Seal. Gasing Perforation No. 1 - Lansing Lime - 4062*-4080* 4062*-4080* 108 holes Bailed 5 hours, 10 gallons of muddy water per hour. Treated through 52" casing with 1500 gallons of Halliburton 15% acid as follows: TREATMENT NO. 13 - Acidized between 4062*-4080*

Treatment put in 2/24/59 by Halliburton, using 1500 gallons of acid and 108 barrels of water.

TIME

CP TP REMARKS

10:55 am Start water TIME 10:55 am 11:00 am Start acid

Start flush

Acid on bottom

Treatment completed

11:06 am

11:28 am

11:40 am

1750

500

Swabbed through 2" casing 4 hours, 108 bar als of water used in treating. Swabbed through 5½" casing 3 hours, 9 barrels of formation water. Loaded hole with 88 barrels of water. Tried to take 8-hour injection test and well flowed 30 barrels of formation water.

Set Lene-Wells cast iron bridging plug at 3614 and plugged back with 1/2 sack of Cal-Seal from 3614 to 3608.

Casing Perforation No. 2 - Topeka Lime - 3532*-3562*
3532*-3562* 180 holes

Bailed through 5%" casing 3 hours, 20 gallons of suddy water per hour. Treated through 5%" casing with 1000 gallons of Halliburton 15% acid as follows:

TREATMENT NO. 14 - Acidized between 3532 and 3562 Treatment put in 2/25/59 by Halliburton, using 1000 gallons of acid and 95 barrels of water.
TIME OF TP REMARKS

CP TP 5:36 pm Start scid 500# Acid on bottom 5:52 pm Treatment completed 5:59 pm 700#

Swabbed through 5% casing 5 hours, 95 barrels of water used in treating and 24 barrels spent acid water. Took 5 hour injection test

and well took 49 barrels of water by gravity. Ran 2" tubing open ended to 3520" and ran Sand-Water-Frac as follows:

Used 6000% of sand mixed with 12,600 gallons of water Used 144 barrels of water to flush Maximum CP-1850/, minimum CP-1500/ Time 9 minutes (Injection rates 26 barrels per minute

Fulled 2" tubing, bailed and cleaned out frac sand to 3608.
Took 7-hour water injection test and well took 81 barrels by gravity. Tested input 5 hours and well took 8 barrels water per hour by gravity.

Swabbed through 5%" casing 7 hours, 300 barrels of water and 16 gallons of sand. Tested input 13 hours and well took 13 barrels water per hour by gravity. Swabbed through 5%" casing 3 hours, 140 barrels of water.

Bailed and cleaned out sand from 3600° to 3608°. Pumped 828 barrels water into perforations from 3532° to 3562° at 14 barrels per minute, maximum CP-700°, minimum CP-500°, SP-200° after 4 hours. Swabbed through 5½° casing 5 hours, 200 barrels of water. Took 6-hour injection test and well took 20 barrels of water per hour by gravity. Took 11-hour water injection test and well took 111 barrels water by gravity. Swabbed through 5½° casing 3 hours, 410 barrels of water. Bailed and cleaned out hole.

Ran 2" tubing open ended to 3528* and connected to salt water lines. Took 24-hour injection test and well took 70 barrels of salt water by gravity.

Pulled 2" tubing, bailed and cleaned out hole. Took 5-hour water injection test through 5%" casing and well took 29 barrels of water by gravity. Swabbed through 5%" casing 3 hours, 100 barrels of water. Took 8 hour water injection test through 5%" casing, well took 103 barrels of water by gravity.

Ran 2" tubing open end to 3528". Treated with 1000 gallons of Halliburton 15% acid and 1000 gallons of Halliburton HV acid as follows:

TREATMENT NO. 16 - Acidized between 3532* and 3562*

Treatment put in 3/6/59 by Halliburton, using 1000 gals. 15% acid and 1000 gals. HV acid, and 13g barrels water.

TIME CP TP REMARKS

1:28 pm 200% 1000 gallons acid in

1:39 Pm 1:47 pm 500g Treatment completed

Tested input through 2" tubing and well took 278 barrels of water in 4 hours by gravity.

> TEST TO SEE STATE OF THE PARTY was a figure to the date of the

PLUGGED BACK TOTAL DEPTH 3608*

riniched tank battery on Soptember 19th, and opened well but would not flow, then shut down to run rods and install surface purpling equip-

Installed surface pusping equipment, and on Cotober 19th started well pusping, pusped 20 windted and well started flowing. Flowed through 2" tubing 8 hours, 114.75 barrols of oil, to establish 24 hour State Corporation Commission potential of 344 barrols, cas estimated 124 H ou. ft., 2P 50%, OP 500%. This potential allows 25 barrols per day.

SLOPE TEST DATA

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