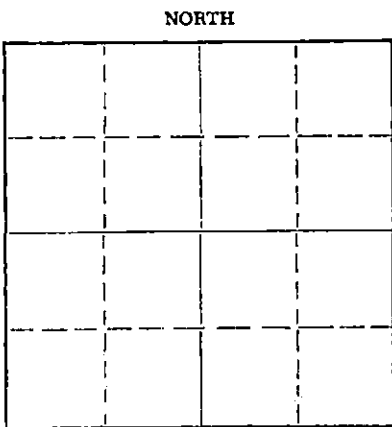


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

WELL PLUGGING RECORD

Pratt County. Sec. 33 Twp. 29 Rge. (E) 14 (W)
Location as "NE/CNW/SW" or footage from lines C NE NE NE
Lease Owner Skelly Oil Company
Lease Name I. N. Shriver (F. H. Kerr) Well No. 1
Office Address 1860 Lincoln Street, Denver, Colorado. 80203
Character of Well (completed as Oil, Gas or Dry Hole) SWD
Date well completed September 2, 19 44
Application for plugging filed June 7, 19 72
Application for plugging approved June 13, 19 72
Plugging commenced July 22, 19 72
Plugging completed July 22, 19 72
Reason for abandonment of well or producing formation _____



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production _____ 19 ____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well G. Russell Biberstein
Producing formation Topeka Depth to top 3532' Bottom 3562' Total Depth of Well 3608' Feet **PB**
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	816'	0
				5 1/2"	4583	0

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

7-22-72 Halliburton mixed and pumped into 5 1/2" casing the following:
2 sacks of hulls, 15 sacks of Gel and 50 sacks of cement plugging well
from 3608' to surface.
Pumped 75 sacks cement into 5 1/2" x 8 5/8" annulus; next morning fluid had
dropped in 5 1/2" casing. Mixed 8 sacks of cement and filled up to surface.
Completed P&A 7-22-72.

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7-31-72

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(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Halliburton Company
Address Duncan, Oklahoma

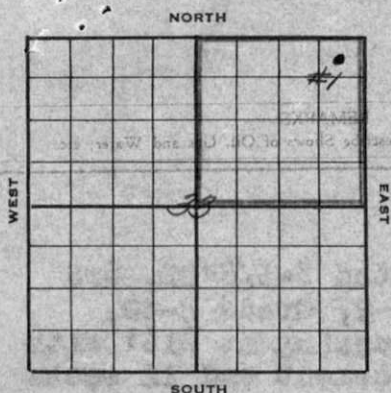
STATE OF COLORADO, COUNTY OF DENVER, ss.
A. H. Hurley (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]
1860 Lincoln Street, Denver, Colorado. 80203
(Address)

SUBSCRIBED AND SWORN TO before me this 26th day of July, 1972
Beraldini Pate
Notary Public.

My commission expires November 4, 1973

SKELLY OIL COMPANY



Well Record

Lease Name and No. I. H. Driver Well No. 1 Elev. 1984' DF
 Lease Description Northeast Quarter of Section 33, Township
29 South, Range 14 West, Pratt Co., Kansas
 Location made May 5 19 44 by Gould Randolph
330 feet from North line 330 feet from East line } NE/4
 feet from South line feet from West line } of Sec. 33

Work com'd June 13 19 44 Rig comp'd June 15 19 44 Drlg. com'd June 27 19 44 Drlg. comp'd June 24 19 44

Rig Contractor Russ Drilling Company
 Drilling Contractor Russ Drilling Company, Tulsa, Oklahoma

Rotary Drilling from Top to 4679' Cable Tool Drilling from _____ to _____
 Commenced Producing September 2 19 44 Initial Prod. before shot or acid Swabbed 24 hrs. 200 bbls oil Bbls.
 Initial Prod. after shot or acid Flowed thru 2" tubing 8 hrs. Bbls.

Dry Gas Well Press. _____ Volume _____ Cu. ft.
 Casing Head Gas Pressure _____ Volume _____ Cu. ft.

Braden Head (8-5/8" Size 5 1/2") Gas Pressure _____ Volume _____ Cu. ft.
 Braden Head (_____ Size _____) Gas Pressure _____ Volume _____ Cu. ft.

PRODUCING FORMATION Simpson Sand Top 4557' Bottom 4563 1/2' TOTAL DEPTH 4563 1/2'

CASING RECORD

Size	Wt.	Thds.	Where Set	PULLED OUT			LEFT IN			KIND	Cond'n	CEMENTING	
				Jts.	Feet	In.	Jts.	Feet	In.			Sacks Used	Method Employed
8-5/8" OD 28	52	514'					26	825	6	NEW R2 H40 A		325	Halliburton
5-1/2" OD 14	52	4557'					7	212	11	SS R2 H40 A			
5-1/2" OD 17	32	4346'					102	4371	1	SS R3 J55 A		200	Halliburton
8-5/8" casing set 6' in cellar and 5 1/2" cased to derrick floor													
(Used 1 - 5 1/2" Baker combination Guide and float shoe)													

Liner Set at _____ Length _____ Perforated at _____
 Liner Set at _____ Length _____ Perforated at _____

Packer Set at _____ Size and Kind _____
 Packer Set at _____ Size and Kind _____

SHOT OR ACID TREATMENT RECORD

	FIRST	SECOND	THIRD	FOURTH
Date	<u>September 3, 1944</u>			
Acid Used	<u>15</u> Gals.			
Size Shot	<u>4559'</u> Ft. and <u>4563 1/2'</u> Ft.			
Shot Between				
Size of Shell				
Put in by (Co.)	<u>Ind.-Eastern</u>			
Length anchor				
Distance below Cas'g				
Damage to Casing or Casing Shoulder	<u>None</u>			

SIGNIFICANT GEOLOGICAL FORMATIONS

NAME	Top	Bottom	GAS		OIL		REMARKS
			From	To	From	To	
Lansing Line	4010'				4195'	4200'	Slight saturation
Viola Line	4509'				4519'	4537'	Porous, slight saturation
Simpson Sand	4555'				4557'	4563 1/2'	Pay Formation
Arbuckle Line	4654'						

CLEANING OUT RECORDS

	DATE COMMENCED	DATE COMPLETED	PROD. BEFORE	PROD. AFTER	REMARKS
1st					See Reverse for other details.
2nd					" " " " "
3rd					" " " " "
4th					" " " " "

PLUGGING BACK AND DEEPENING RECORDS

	Date Commenced	Date Completed	No. Feet Plugged Back or Deepened	Prod. Before	Prod. After	REMARKS
1st						See Reverse for other details.
2nd						" " " " "
3rd						" " " " "
4th						" " " " "

(See Reverse for Record of Formation)

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RECORD OF FORMATIONS

FORMATION	TOP	BOTTOM	REMARKS
Surface and oil	0	200	
Red bed	200	795	
Anhydrite	795	816	
Sand	816	925	
Shale	925	1060	
Salt and shale	1060	1150	
Shale and shale	1150	2070	
Line	2070	2265	
Line and shale	2265	2395	
Line	2395	2805	
Broken line	2805	2900	
Line	2900	4286	
Chert	4286	4295	
Line	4295	4315	
Shale	4315	4330	
Line	4330	4385	
Shale and line	4385	4470	
Line	4470	4490	
Shale and chert	4490	4557	
Soft grey sand	4557	4561	
Sandy shale	4561	4573	
Grey sand	4573	4576	
Sand and shale	4576	4600	
Grey sand	4600	4609	
Shale, sand and line	4609	4623	
Dark shale	4623	4654	
Grey finely crystalline dolomite	4654	4660	
Grey coarsely crystalline dolomite	4660	4665	
Same with chert	4665	4672	
Same	4672	4679	

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 STATE GEOLOGICAL DEPT.

3-5/8" OD, 3rd thread, Range 2, Grade J-40, 2 1/2" steel casing at 316' with 25 sacks of cement and 12 sacks of aquagal.

TOP VIOLA LINE 4509'
 (4509'-4519' Medium hard grey chert, 4519'-4537' Medium soft grey chert, porous, slight saturation)
TOP SIMMONS SAND 4557'

TOP WHEELS LINE 4654'
 No porosity or saturation
 Slight porosity and stained

On July 24, 1944, ran Halliburton drill stem test which showed 2460' of water in 15 minutes. On July 25th ran Schlumberger survey (Log of survey attached).

On July 31st set and cemented 5 1/2" OD, 17', 3rd thread, Grade J-55, Range 2, Seamless steel casing and 5 1/2" OD, 14', 3rd thread, Grade K-40, Seamless steel casing at 4557' with 200 sacks of cement and 12 sacks of aquagal. Finished cementing at 1:30 PM, July 31, 1944 and bailed hole down on August 9th and 5 1/2" casing tested OK. Drilled cement plug and cleaned out to bottom and cement job tested OK.

On August 11th ran 2" tubing and plugged back with 35 sacks of cement by Halliburton to 4571' preparatory to test Simpson Sand.

On August 23rd bailed hole down 1500' and water broke in around cement plug and hole filled with water. Shut down for drilling crew until August 26th on which date ran bailer and found fluid at 300' from top, 200' of oil and 3575' of water. Drilled cement plug and cleaned out to 4624' and on August 28th ran 2" tubing and plugged back with 38 sacks of cement by Halliburton to 4559'. On September 1st bailed the hole dry, then drilled cement plug from 4559' to 4562', no shows. Drilled cement plug 4562' to 4563 1/2', slight show of oil. Swabbed through 5 1/2" casing 7 hours, 47 barrels of oil and 9 barrels of water, water exhausting. On September 2nd, swabbed through 5 1/2" casing 24 hours, 200 barrels of oil and no water.

On September 3rd loaded hole with 15 quarts of Nitro-glycerin from 4563 1/2' to 4559 1/2', shot was tamped with 150' of Joplin chat. After shot, cleaned out tappings to bottom and on September 12th ran 2" tubing and swabbed through tubing to clean up hole. Well started flowing and flowed in pits 3 hours, estimated 10 barrels oil per hour. Shut in and installed lease tank battery.

PRESENT TOTAL DEPTH **4563 1/2'**

Skelly #1 Shriver

COMPLETE FOR SALT WATER REPRESSURE WELL

Date Commenced: April 20, 1954
Date Completed: June 15, 1954

Production before: 2 barrels of oil and 18 barrels of water per hour
Input after: 18 barrels water per hour by gravity

PLUGGED Back Total Depth: 4562'

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Moved in cable tools of Flournoy Drilling Company on April 20, 1954. On April 21, pulled rods and tubing and bailed and cleaned up hole to 4563'. On April 22, ran 2" tubing and set Halliburton DM retainer at 4545'. Cemented off open hole from 4557' to 4563' with diesel oil squeeze cement job, used 75 sacks of regular cement, 135 barrels crude oil, 10 barrels diesel oil, and 5 gallons DCC, maximum TP-3500%. Pulled 2" tubing and shut down for cement to set.

On April 25, drilled and drove Halliburton DM cement retainer to 4561' and swabbed through 5 1/2" casing 3 hours, 145 barrels of oil used in cementing. Swabbed 4 hours, 1 barrel of oil and 32 barrels of water. On April 26, ran 2" tubing and set Halliburton DM retainer at 4540' and cemented off open hole from 4557' to 4561' with 75 sacks of regular cement, maximum TP-3500%. Pulled tubing and shut down for cement to set.

On April 29, swabbed hole dry, 5 1/2" casing tested dry. Drilled retainer at 4545', then drilled cement and cleaned out to 4562'. Swabbed through casing 15 hours, 37 barrels of water. On May 1, ran 2" tubing and set Halliburton DM retainer at 4536', cemented off open hole from 4557' to 4562' with 75 sacks of cement, maximum TP-4000%. Pulled tubing and shut down for cement to set.

On May 4, swabbed hole dry and drilled retainer and cement to 4562'; bailed and tested 6 hours, 9 barrels of water, no oil. On May 7, drilled cement from 4562' to 4569' and bailed and cleaned up hole. Ran 2" tubing and set DM retainer at 4529' and cemented off open hole from 4557' to 4569' with 75 sacks of cement, maximum TP-3500%. Pulled 15 joints of tubing and shutdown for cement to set.

On May 8, pulled 2" tubing and swabbed hole dry. Drilled cement plug and cleaned out to 4562'. On May 9, perforated open hole from 4557' to 4561' with 8 open hole cone shots by Lane-wells; then bailed and cleaned out hole and bailed and tested 8 hours, 2 gallons of oil and 12 gallons of water. On May 10, ran 2" tubing and set Halliburton HM packer at 4545'. Ran 250 gallons of Halliburton MCA acid as follows:

ACID TREATMENT No. 1 - Between 4557' and 4561'
Treatment put in 5/10/54 by Halliburton, using 250 gallons of acid

TIME	CP	TP	REMARKS
7:43 pm			Spot acid
7:48 pm	700	1000	acid on bottom
8:35 pm	700	1500	10 gallons of acid in formation
8:45 pm	700	5000	20 gallons of acid in formation
9:43 pm	700	3000	125 gallons of acid in formation
9:47 pm	700	1500	250 gallons of acid in formation

★ SAND OIL FRAC NO. 1 - Between 4557' and 4561'

Used 1500# of sand
25 barrels of heavy oil
160 barrels of oil to fill and flush
Maximum TP-4300, Broke to 3300
Time 25 minutes

On May 11, pulled tubing and packer and bailed and cleaned up hole. Swabbed through 5 1/2" casing 14 hours, 185 barrels of oil used in treating and 6 barrels of acid water. Swabbed 1500' off bottom, 100% water, unable to lower fluid level. On May 12, drilled cement plug and cleaned out to 4569'. Ran 2" tubing and set Halliburton DM retainer at 4527'. Cemented off open hole perforations from 4557' to 4561' with 75 sacks of cement, maximum TP-3500%. Pulled 500' of 2" tubing and shut down for cement to set.

On May 15, pulled tubing, drilled cement plug and cleaned out to 4562', 5 1/2" casing tested dry. On May 16, perforated open hole from 4557' to 4561' with 16 holes, used torpedo jet shots by Wellex jet. Bailed and tested 9 hours, 1 1/2 gallons of oil and 18 1/2 gallons of water per hour. On May 17, ran 2" tubing and set Halliburton HM packer at 4535', then treated open hole perforations from 4557' to 4561' with Sand-Oil-Frac as follows:

SAND-OIL-FRAC NO. 2 - Between 4557' and 4561'

Used 500 of sand
9 barrels of heavy oil
128 barrels of oil to fill and flush
Maximum TP-4850, broke to 3550
Time 15 minutes

On May 18, pulled tubing and HM packer and bailed and cleaned up hole. Swabbed through 5 1/2" casing 9 hours, 103 barrels of oil used in treating. On May 19, swabbed through casing 24 hours, 4 barrels of oil used in treating. On May 20, ran 2" tubing and set Halliburton HM packer at 4535'. Attempted to treat with Sand-Oil-Frac, but could not pump into formation with 5000-TP. Spotted 20 gallons of penetrant and 10 gallons of Morflo on bottom, unable to pump into formation with 5000-TP. Let set for 2 hours and swabbed through 2" tubing 7 hours, 23 barrels of oil used in treating, 20 gallons of penetrant, and 10 gallons of Morflo.

On May 21, tried to run Halliburton Sand-Oil-Frac, but could not get formation to take treatment at 5000-TP. Treated with 250 gallons of Halliburton MCA acid as follows:

ACID TREATMENT NO. 2 - Between 4557' and 4561'

Treatment put in 5/21/54 by Halliburton, using 250 gallons of acid and 24 barrels of oil to flush.

TIME	CP	TP	REMARKS
9:00 am	750	4500	Start acid
10:00 am	750	4000	Acid on bottom
10:30 am	750	3500	250 gallons of acid in formation Flushed with 24 barrels of oil

Tried to run Sand-Oil-Frac and packer failed to hold. Pulled tubing and packer and swabbed through 5 1/2" casing 5 hours, 110 barrels of oil used to load hole. On May 22, swabbed through casing 6 hours, 7 1/2 barrels of water per hour. Moved out cable tools, and shut down.

On June 11, ran Halliburton wooden float and found top of fluid at 1951'. Loaded hole with water and took input test; pumped in 4 barrels water in 5 minutes at 1100 pressure. Treated through 5 1/2" casing with 1000 gallons of Halliburton 15% acid as follows:

ACID TREATMENT NO. 3 - Between 4557' and 4561'

Treatment put in 6/11/54 by Halliburton, using 1000 gallons of acid and 110 barrels water to flush, and fill hole.

TIME	CP	TP	REMARKS
12:00 m			Start water
12:08 pm	Vac.		50 barrels of water in
12:15 pm	1100		65 barrels of water in
1:40 pm	Vac.		Start acid
3:14 pm	1500		Acid on bottom
3:40 pm	900		1000 gallons of acid in

On June 12, ran Halliburton wooden float and found top of fluid at 1825'. Loaded hole with water and ran input test. Pumped in 17 barrels of water in 10 minutes at 1200 pressure. On June 14, ran input test. Pumped in 17 barrels of water in 10 minutes at 1200 pressure. On June 14, ran 180 barrels of water in hole by gravity and hole did not fill. On June 15, loaded hole with water, tested input, and well took 18 barrels of water per hour by gravity. Shut down to complete for salt water repressure well.

PLUGGED BACK TOTAL DEPTH 4562'

#1 Striver

F. H. KERR WELL NO. 1 SNRW (Pratt Co., Kans.)

RECOMPLETE IN TOPEKA LINE

Date Commenced: February 6, 1959
Date Completed: March 6, 1959

Plugged back from 4600' to 3608' PB TD-3608'

Input Before: Well would not take all the water produced by wells connected to it.
Input After: 278 barrels water in 4 hours by gravity

5 1/2" casing perforations open:
Above PB TD: 3532'-3562' with 180 holes
Below PB TD: 4062'-4080' with 108 holes
Ran In: 123' of 4 1/2" OD, 11#, P.E. R-3 casing liner and set at 4679' with 175 sacks cement
Input Formation: Topeka Line

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Wichita, Kansas

On February 6, 1959, moved in cable tools of W. L. Copeland, pulled 2" tubing and swabbed through 5 1/2" casing 3 hours to clean hole. Drilled, bailed and cleaned out to 4600'. Drilled and cleaned out cement to 4640'.

Swabbed through 5 1/2" casing 4 hours to clean hole. Swabbed through casing 7 hours, 162 barrels of salt water. Bailed and cleaned out hole. Loaded hole with 80 barrels of water. Ran 7 hour water injection test: first 2 hours well took 24 barrels per hour; declined to 7-3/4 barrels per hour last 5 hours.

Drilled cement and cleaned out to 4679'. Ran 123' of 4 1/2" OD, 11#, R-3, P.E. casing liner with top at 4556' and bottom at 4679' and cemented with 150 sacks of common cement. Pulled 2" tubing and shut down for cement to set.

Swabbed 5 1/2" casing down to 2500'. Tried to run 4" tool to clean out liner and tool would not go into liner. Ran 3-3/4" swedge and swedged out 4 1/2" casing liner. Bailed and cleaned out to bottom. Unable to drill below 4681 1/2'. Tried to run sand pump and pump would not go into liner. Swedged out 4 1/2" casing liner and cleaned out to bottom.

Swabbed through 5 1/2" casing 2 hours to clean out hole, then swabbed through 5 1/2" casing 3 hours, 85 barrels of water. Ran 9 hour injection test and well took 6.68 barrels water per hour by gravity.

Plugged back with 12 gallons of chat from 4681 1/2' to 4663'. Ran 2" tubing open ended and set at 4580'. Recemented 4 1/2" liner with 25 sacks of common cement. Pulled tubing and circulated out excess cement, maximum TP-1000'. Finished 6:00 p.m. 2/15/59.

Swabbed, bailed, and cleaned out to 4640'. Drilled cement and cleaned out from 4640' to 4656'. Bailed hole dry, drilled cement and cleaned out to 4560', unable to get into 4 1/2" casing liner.

Drilled on cement and iron to 4666'. Ran Lane-Wells Gamma Ray Neutron Log.

Swabbed through 5 1/2" casing 3 hours to clean hole. Then swabbed 4 hours, 105 barrels of salt water. Loaded hole with 100 barrels of water. Took 5 hour water injection test; first 2 hours, well took 20 barrels of water per hour; last 3 hours, took 12 1/2 barrels water per hour.

Set Lane-Wells cast iron bridging plug at 4217'; swabbed hole dry, tested dry. Plugged back from 4217' to 4206' with 1/2 sack of Cal-Seal.

Casing Perforation No. 1 - Lansing Lime - 4062'-4080'
4062'-4080' 108 holes

Bailed 5 hours, 10 gallons of muddy water per hour. Treated through 5 1/2" casing with 1500 gallons of Halliburton 15% acid as follows:

TREATMENT NO. 13 - Acidized between 4062'-4080'
Treatment put in 2/24/59 by Halliburton, using 1500 gallons of acid and 108 barrels of water.

TIME	CF	TP	REMARKS
10:55 am			Start water
11:00 am			Start acid
11:06 am			Start flush
11:28 am	1750'		Acid on bottom
11:40 am	500'		Treatment completed

Swabbed through 2" casing 4 hours, 108 barrels of water used in treating. Swabbed through 5 1/2" casing 3 hours, 9 barrels of formation water. Loaded hole with 88 barrels of water. Tried to take 8-hour injection test and well flowed 30 barrels of formation water.

Set Lane-Wells cast iron bridging plug at 3614' and plugged back with 1/2 sack of Cal-Seal from 3614' to 3608'.

Casing Perforation No. 2 - Topeka Lime - 3532'-3562'
3532'-3562' 180 holes

Bailed through 5 1/2" casing 3 hours, 20 gallons of muddy water per hour. Treated through 5 1/2" casing with 1000 gallons of Halliburton 15% acid as follows:

TREATMENT NO. 14 - Acidized between 3532' and 3562'

Treatment put in 2/25/59 by Halliburton, using 1000 gallons of acid and 95 barrels of water.

TIME	CP	TP	REMARKS
5:36 pm			Start acid
5:52 pm	500#		Acid on bottom
5:59 pm	700#		Treatment completed

Swabbed through 5 1/2" casing 5 hours, 95 barrels of water used in treating and 24 barrels spent acid water. Took 5 hour injection test and well took 49 barrels of water by gravity. Ran 2" tubing open ended to 3520' and ran Sand-Water-Frac as follows:

TREATMENT NO. 15 - Sand-Water-Frac between 3532' and 3562'

Used 6000# of sand mixed with 12,000 gallons of water
Used 144 barrels of water to flush
Maximum CP-1850#, minimum CP-1500#
Time 9 minutes
Injection rates: 26 barrels per minute

Pulled 2" tubing, bailed and cleaned out frac sand to 3608'. Took 7-hour water injection test and well took 81 barrels by gravity. Tested input 5 hours and well took 8 barrels water per hour by gravity.

Swabbed through 5 1/2" casing 7 hours, 300 barrels of water and 16 gallons of sand. Tested input 13 hours and well took 13 barrels water per hour by gravity. Swabbed through 5 1/2" casing 3 hours, 140 barrels of water.

Bailed and cleaned out sand from 3600' to 3608'. Pumped 828 barrels water into perforations from 3532' to 3562' at 14 barrels per minute, maximum CP-700#, minimum CP-500#, SF-200# after 4 hours. Swabbed through 5 1/2" casing 5 hours, 200 barrels of water. Took 6-hour injection test and well took 20 barrels of water per hour by gravity. Took 11-hour water injection test and well took 111 barrels water by gravity. Swabbed through 5 1/2" casing 3 hours, 410 barrels of water. Bailed and cleaned out hole.

Ran 2" tubing open ended to 3528' and connected to salt water lines. Took 24-hour injection test and well took 70 barrels of salt water by gravity.

Pulled 2" tubing, bailed and cleaned out hole. Took 5-hour water injection test through 5 1/2" casing and well took 29 barrels of water by gravity. Swabbed through 5 1/2" casing 3 hours, 100 barrels of water. Took 8 hour water injection test through 5 1/2" casing, well took 103 barrels of water by gravity.

Ran 2" tubing open end to 3528'. Treated with 1000 gallons of Halliburton 15% acid and 1000 gallons of Halliburton HV acid as follows:

TREATMENT NO. 16 - Acidized between 3532' and 3562'

Treatment put in 3/6/59 by Halliburton, using 1000 gals. 15% acid and 1000 gals. HV acid, and 13 1/2 barrels water.

TIME	CP	TP	REMARKS
1:28 pm		200#	1000 gallons acid in
1:39 pm		200#	
1:47 pm		500#	Treatment completed

Tested input through 2" tubing and well took 278 barrels of water in 4 hours by gravity.

PLUGGED BACK TOTAL DEPTH 3608'

Finished tank battery on September 19th, and opened well but would not flow, then shut down to run rods and install surface pumping equipment.

Installed surface pumping equipment, and on October 13th started well pumping, pumped 20 minutes and well started flowing. Flowed through 2" tubing 8 hours, 114.75 barrels of oil, to establish 24 hour State Corporation Commission potential of 344 barrels, gas estimated 124 M cu. ft., TP 500', OP 300'. This potential allows 25 barrels per day.

SLOPE TEST DATA

<u>DEPTH</u>	<u>ANGLE OF DEFLECTION</u>	<u>HORIZ.</u>	<u>VERT.</u>
250'	1/2 Degree	2.2	
500'	1/2 "	2.2	
750'	1/2 "	2.2	
1000'	1/2 "	2.2	
1250'	1/2 "	2.2	
1500'	1/2 "	2.2	
1750'	1/2 "	2.2	
2000'	1/2 "	2.2	
2250'	1/2 "	2.2	
2500'	1/2 "	2.2	
2750'	1/2 "	2.2	
3000'	1/2 "	2.2	
3250'	1/2 "	2.2	
3500'	1/2 "	2.2	
3750'	1/2 "	2.2	
4000'	1/2 "	2.2	
4250'	1	4.4	.1
4500'	1	4.4	.1
Total Deflection		44.0'	.2

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Wichita, Kansas