

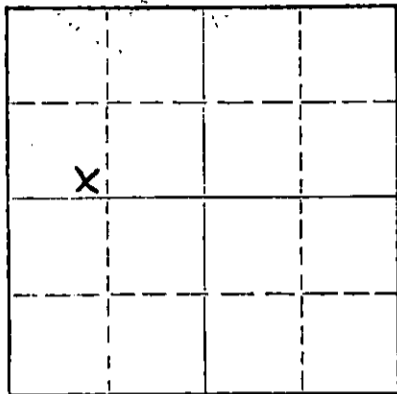
STATE OF KANSAS  
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely.  
Make Required Affidavit  
Mail for Delivery Report to:  
Conservation Division  
State Corporation Commission  
P. O. Box 17027  
Wichita, Kansas 67217  
NORTH

WELL PLUGGING RECORD

Pratt County. Sec. 29 Twp. 26 Rge. 13 (E) W (W)  
Location as "NE/CNW%SW%" or footage from lines SE SW NW  
Lease Owner Wayne L. Kirkman Oil Operations  
Lease Name Williams Well No. 1  
Office Address 2015 Forest Ave.; Great Bend, Kansas 67530  
Character of Well (completed as Oil, Gas or Dry Hole) \_\_\_\_\_  
Date well completed \_\_\_\_\_ 19\_\_\_\_  
Application for plugging filed August 19 74  
Application for plugging approved August 19 74  
Plugging commenced August 19 74  
Plugging completed August 27 19 74  
Reason for abandonment of well or producing formation \_\_\_\_\_



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Russell Biberstein  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well \_\_\_\_\_ Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				13 3/8"	188	None
				5 1/2"	4533	1851

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Sun Oil Well Cementing Co. plugged off bottom with cement and gel.

August 27, 1974 Plugged off top. Sun Oil Well Cementing Co. mixed and pumped down 13 3/8" casing; 3 sx of hulls, 20 sx of gel, and 150 sx of cement.

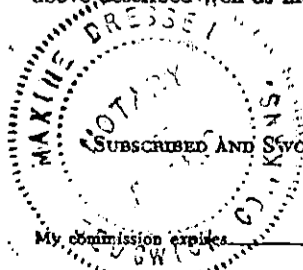
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STATE CORPORATION COMMISSION  
OCT 16 1974  
10-16-74  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor RUSS CASING PULLING, INC.  
Address P. O. Box 1082 ; Great Bend, Kansas 67530

STATE OF KANSAS, COUNTY OF SEDGWICK, ss.  
E. F. Day (employee of owner) or (owner-or-operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) E. F. Day  
E. F. DAY  
Box 18148, Wichita, Kansas 67218  
(Address)

Subscribed and Sworn to before me this 10th day of October, 19 74  
Maxine Dressen  
My commission expires 2/19/77  
Notary Public.



**KANSAS GEOLOGICAL SOCIETY**  
**KANSAS WELL LOG BUREAU - KANSAS WELL SAMPLE BUREAU**  
 KANSAS GEOLOGICAL SOCIETY BUILDING  
 508 EAST MURDOCK, WICHITA, KANSAS

COPY

COMPANY **H.L. MOORE**

SEC. 29 T. 26 R. 13W

FARM **Williams**

LOC. SE SW NW

TOTAL DEPTH **4574'**

COMM. / **12-15-53**

SHOT OR TREATED

CONTRACTOR

ISSUED **3-6-54**

CASING

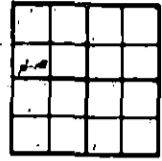
20 10  
 15 8  
 12 6  
 13 5/8 188' 5 1/2 4533'

COMP. **1-17-54**

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 STATE CORPORATION COMMISSION  
**AUG 9 1974**  
 CONSERVATION DIVISION  
 Wichita, Kansas

COUNTY **Pratt**

KANSAS



ELEVATION **1947'** DF

PRODUCTION **163 BO. & NW**

FIGURES INDICATE BOTTOM OF FORMATIONS

Drillers 0-3000			
sand, red beds	250	sand, gry-green	3775
red bed, shale	500	shale green & blk	3777
red beds, shells	843	limestone brown	3782
anhydrite	854	shale, lime	3806
shale, shells	1095	lime	3816
shale, shells, red beds	1450	lime, shale brown	3838
salt	1480	lime	3845
shale, limestone shells	1762	limestone brown, shale	3896
shale, shells	1810	strks brown	3901
limestone	1865	lime	3904
limestone, shale	2110	shale brown	3913
limestone	2225	lime,	3913
limestone, shale	3000	lime, chert few brown	3922
shale	3023	shale strks	3933
limestone, brown, shale	3046	lime, chert	3936
strks	3050	limestone, brown chert	3944
sand, gry-green	3075	limestone, chert	3949
limestone, shale strks	3080	limestone brown, less	3955
shale	3100	chert	3964
limestone, shale	3134	shale brown	3977
shale	3136	lime	3979
limestone	3156	lime, strks shale	3990
shale	3170	lime	3997
limestone, shale	3180	lime brown	4029
limestone	3200	lime, gry-brown	4035
limestone, shale gry	3252	lime	4041
& green	3270	lime, chert	4068
shale, gry-green, tr.	3280	shale, lime	4072
clayey sand	3370	lime, chert, tr. gry shale	4093
lime, gry-brwn	3379	shale	4096
lime	3389	lime, chert	4106
lime, brown, dolomitic	3395	lime, shaley	4111
lime	3414	shale, gry-green	4117
lime, gry-brown	3424	lime	4121
lime	3438	shale, gry-green to gry-	4132
lime, shale strks	3450	brown	4140
lime	3477	lime, salmon	4174
lime, chert	3518	shale, gry-green purple,	4181
lime, brown tan to gry	3581	maroon & brown, lime,	4198
chert, shale strks	3598	chert	4210
lime	3618	lime, salmon brown chert	4219
lime, chalky brown	3625	amber, salmon brown	4248
lime, brown dolomitic	3645	shale	4272
lime	3653	lime, chert	4279
shale, brown vari.	3728	shale, lime strks	4307
limestone	3747	lime, chert	4219
shale brown	3765	shale	4248
shale		chert	4272
lime brown		chert, salmon, amber, shale	4279
shale strks lime brown		varicolored	4307
lime, chert		shale gry-green	4307
shale, green pyritic		chert, salmon, yellow	4307
shale		amber chert	4307
		shale gry-green maroon	4307

strks lime green	4332
lime, red yellow sdy	4335
chert brown	4339
chert wht china	4350
lime, cherty	4360
lime, chalky tr.	4376
green sdy shale,	4390
chert	4394
lime, sand grains,	4396
chert	4406
lime, chert, sand	4416
shale green	4421
lime, sdy, chert	4432
lime, dolomitic,	4436
chert	4445
shale, gry-green	4449
sand	4453
shale green	4460
sand, brown-green	4461
dolomite, brown, some	4464
green sdy shale	4507
shale green	4510
shale green	4520
sand brown green	4535
shale green	4545
sand	4551
shale gry-green,	4557
strks sand & dolo.	4574
sand	
shale green	
dolomite, chert,	
green shale sttks	
dolomite red & yellow	
chert, green shale	
dolomite, chert	
dolomite	
dolomite, chert	
Total Depth	
TOPS:	
Stone Corral Elec.	842
Severy	3252
Topeka	3270
Heebner	3645
Leavenworth	3649
Possibly Toronto.	
IF so it has been	
gaulted out of place	
Brown Lansing &	3777
Lansing	3777
B/Kansas City	3806
Marmaton	4121
Mississippi	4121
Kindershook	4248
Bx (OVER)	4307

COMPANY- H.L. MOORE  
FARM- WILLIAMS #1  
Sec 29-26-13W SE SW NW

Viola 4332  
Simpson 4416  
Arbuckle 4520

No show 3100-12'  
 " " 3280-87'  
 " " 3287-3370'  
 " " 3370-79'  
 " " 3389-95'  
 " " 3414-24'  
 Possible tr. oil stain 3462-66'  
 " " " " 3561-81'  
 No show 3598-3618'  
 Faulted Zone 3653-3765'  
 Fair spotted stain 3810-16'  
 Slight show oil 3838-45'  
 Tr. stain 3860-65'  
 Good drk stain 3896-98'  
 Fair oil stain 3904-13'  
 Tr. oil satin 3922-33'  
 Fair stain 3936-44'  
 " show oil 3960-64'  
 " stain 3977-79'  
 " " 3990-97'  
 Good show oil 4006-11'  
 Fair oil show 4024-20'  
 Slight oil stain 4035-41'  
 Fair show oil 4248-72'  
 No show 4279-4307'  
 Very Good show oil & odor 4335-39'  
 Good oil show 4339-50'  
 Fair odor & oil show 4421-32'  
 " " " " 4436-45'  
 " show of oil & odor 4453-60'  
 No show 4461-64'  
 Fair show oil slight odor 4507-10'  
 no show 4520-35'  
 " " 4551-57'

Ray Schlumberger gamma Ray-Laterolog-Microlaterolog.  
Took no cores on this well.

DST: 3955-65' op. 1 hr. good blow throughout test.  
 rec. 2800' gas 40' heavily oil & gas cut mud 30' muddy oil BHP 885#.  
 DST: 4006-17' Op. 45 mins. weak blow throughout test re. 90' muddy water BHP 1395#.  
 DST: 4247-78' Op. 1 hr. strong blow which decreased to a good blow by end of test. Rec. 40' mud no oil, gas or wtr. BHP 305#.  
 DST : 4278-4310' Op. 1 hr: small blow throughout test. rec. 30' mud, no oil, gas, or wtr. BHP 93#  
 DST: 4326-55' Op. 1 hr; small blow throughout test. Rec. 195' gas 45' slightly oil & GCM no wtr. BHP 93#  
 DST: 4410-35' Op. 1 1/2 hrs. started with small blow which quickly increased to very good blow. Rec. gas to the surface in 18 mins. 60' heavily OCM. 900' oil no wtr. BHP 1435#.

Note: All Meas. taken from the rotary bushing.

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