

STATE OF KANSAS
STATE CORPORATION COMMISSION

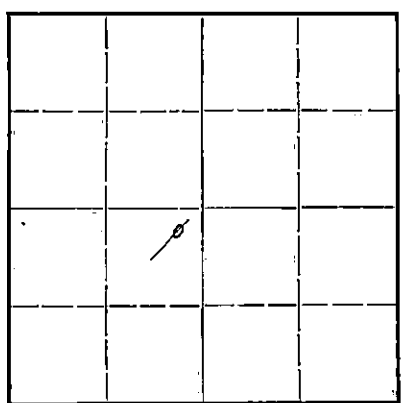
WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

OR

~~FORMATION PLUGGING RECORD~~ Strike out upper line when reporting plugging of formations.

NORTH



Locate well correctly on above Section Plat

Pratt County Sec. 31 Twp. 29 Rge. (E) 15 (W)
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines 330 ft fm Nth & East lines
Lease Owner Sinclair Prairie Oil Co NE 1/4, SW 1/4
Lease Name Arlene Peters Well No. 1
Office Address Bx 521, Tulsa, Okla.
Character of Well (completed as Oil, Gas or Dry Hole) dry hole
Date well completed May 27 19 45
Application for plugging filed June 2 19 45
Application for plugging approved June 4 19 45
Plugging commenced May 29 19 45
Plugging completed May 29 19 45
Reason for abandonment of well or producing formation

If a producing well is abandoned, date of last production - 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced yes-verbal

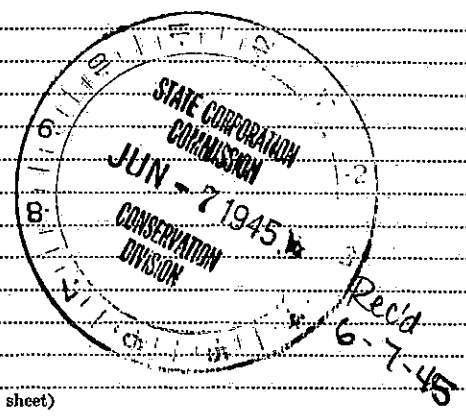
Name of Conservation Agent who supervised plugging of this well H.W. Kerr
Producing formation Arbuckle Depth to top 5085 Bottom Total Depth of Well 5160 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS CASING RECORD

Formation	Content	top From	To	Size	Put In	Pulled Out
Lansing	dry	4125		10-3/4 OD	350'	0
Chat	"	4645				
Viola	"	4740				
Simpson Shale	"	5000				
Simpson Sand	"	5020				
Arbuckle	"	5085				

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.
5160' - 345' heavy mud-dumped with bailer
345 - 340 plug
340 - 280 cement 30 sx
280 - 40 mud
40 - 0 cement 20 sx -to bottom cellar.
mud to surface

PLUGGING
FILE 31 29 15W
BOOK 15-13



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Victor Chancellor
Address Box 521, Tulsa, Okla.

STATE OF Kansas, COUNTY OF Barton, ss.

I, Victor Chancellor (employee of owner) or Owner or operator of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Victor Chancellor
Bx 774, Great Bend, Kans
(Address)

SUBSCRIBED AND SWORN to before me this 6th day of June, 1945
My commission expires 6-14-47
Notary Public

Well Log
Sinclair Prairie Oil Co

Arlene Peters # 1
NE/4 SW/4, 31-29S-15W, Pratt Co., Kas
330 ft fm North & East lines
Elev. 1995'
Loc. made Mar. 27, 1945.

Derrick begun 4/7/1945
Derrick comp 4/11/1945
Harbar Drlg Co., rotary tools
Began drlg Apr. 17, 1945
Comp. " May 27, 1945

Drillers Log

Surface Clay	20'
Sand	140
Red Rock	160
Sand	230
Red Bed, Shells, Shale	470
Red Bed & Shale	600
Red Bed, Shale, Shells	875
Red Bed & Shale	880
Anhydrite	910
Red Bed & Shells	995
Salt & Red Bed	1065
Red Bed	1225
Lime	1275
Lime Shells	1420
Lime Shale	1600
Shale & Shells	1865
Lime & Shale	1900
Lime	1928
Shale & Lime	2015
Shale & Shells	2045
Lime	2105
Lime, Ft Riley	2185
Lime	2295
Lime & Shale	2365
Lime	2720
Lime & Shale	2805
Lime & Shale, broken	2915
Lime	3075
Shale	3090
Lime & Shale	3215
Shale & Shells	3260
Shale & Lime	3290
Shale & Shells	3310
Lime	3675
Lime-broken	3725
Lime-hard	3760
Lime	3950
Lime-hard	3985
Lime & Shale	4030
Lime	4240
Lime-cherty	4260
Lime	4290
Lime-cherty	4415
Lime	4545
Shale	4565
Shale & Lime	4600
Shale	4635
Lime	4655
Sand	4672
Cherty-Miss. Lime	4680
Chert	4685
Cherty Lime	4690
Cherty Lime & Shale	4710
Shale	4740
Chert	4750
Lime	4790
Chert	4795
Cherty Lime	4815
Lime	4865
Sandy Lime	4880
Cherty Lime	4900
Sandy Lime	4940
Cherty Lime	4950
Lime	4995

SINCLAIR PRAIRIE OIL CO
JUN - 1945
PRATT, KANSAS

31 29 15W
15 13

Sandy Lime & Shale	5015'
Lime & Shale	5065
Green Shale	5090
Lime-sharp	5099
Lime-hard sharp	5102
Lime-sharp	5105
Artuckle (top Arb. 5085')	5160 TD

Top Lansing 4125' some porosity 4170-80' no show.
Top Miss. 4645' very slight stain 4660-65'
Base Miss. 4700'
Top Viola 4740'
Top Simpson Shale 5000'
Top Simpson Sand 5020' no shows
Top Artuckle 5085'
T.D. 5160' Run Schlumberger, no show & poor porosity.
10-3/4" OD 32# H40 new 8thd csg set at 345' w/350 sx.

31 29 15W
15 13

