

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
 Make Required Affidavit
 Mail or Deliver Report to:
 Conservation Division
 State Corporation Commission
 800 Bittling Building
 Wichita, Kansas

WELL PLUGGING RECORD
 OR
FORMATION PLUGGING RECORD

Strike out upper line
 when reporting plug-
 ging off formations.

Rec'd
 7-12-38

NORTH R 11W

#1 o

R. McComb

27

T
24
S

Locate well correctly on above
 Section Plat

Stafford County. Sec. 27 Twp. 24 Rge. (E) 11 (W)
 Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines NE $\frac{1}{4}$ NE $\frac{1}{4}$ NE $\frac{1}{4}$
 Lease Owner Stanolind Oil and Gas Company
 Lease Name Ray McComb Well No. 1
 Office Address Box 591 Tulsa, Oklahoma
 Character of Well (Completed as Oil, Gas or Dry Hole) Dry hole
 Date, well completed April 23 1938
 Application for plugging filed April 23 (verbal) 1938
 Application for plugging approved April 23 (verbal) 1938
 Plugging Commenced June 12, 1938
 Plugging Completed June 16, 1938
 Reason for abandonment of well or producing formation Non-producer

If a producing well is abandoned, date of last production 193
 Was permission obtained from the Conservation Division or its agents before plugging was commenced?
 Yes

Name of Conservation Agent who supervised plugging of this well Ed Sheil
 Producing formation Siliceous Depth to top 4044 Bottom 4060 Total Depth of Well 4060 Feet.
 Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

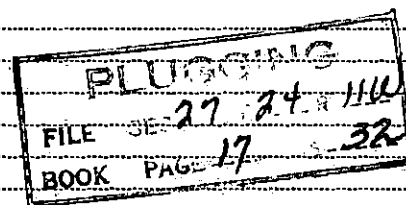
Formation	Content	From	To	Size	Put In	Pulled Out
Misener sand	Water	3835		13" o.d.	254'6"	Landed None
Viola lime	water	3854		7" o.d.	3840'10"	" 2183
Siliceous lime	Water	4044	4060			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

4060 - 2500, mud
 264-249 rock and cement plug
 249 - 10' soil
 10' - 0' cement cap at bottom of cellar

Permanently abandoned

Note: This well was temporarily abandoned 4-24-38



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to

Address

STATE OF Kansas, COUNTY OF Barton, ss.

H. G. Nething

(employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

Ellinwood, Kansas
 (Address)

SUBSCRIBED AND SWORN to before me this 8th day of July, 1938

My commission expires

May 3, 1941

17-3443

3-38-3M

Notary Public.



FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Sand and Gravel	0	180	Core #13 3/3 Rec		
Red Bed & Shale	180	256	Sandy lime	3868	3871
Red Bed	256	533	Core #17 3/3 Rec.		
Anhydrite	533	560	Sandy Lime	3871	3874
Red Bed	560	710	Drilled Lime chert	3875	3879
Shale, red & blue	710	827	Hole filled 1500' of water in 2 hrs.		
Shale & Shells	827	1120	Rotary Tools		
Salt & Shale	1120	1360	Lime	3879	3880
Shale & Shells	1360	1535	Chert & Sand	3880	3886
Lime Broken	1535	2616	Hard lime & Chert	3886	3905
Broken lime & Shale	2616	2692	Lime & Chert (Hard)	3905	3917
Broken lime	2692	2753	Lime	3917	3928
Broken lime and shale	2753	2860	Lime, Sand	3928	3936
Broken lime	2860	2971	Hard lime & chert streaks	3936	3941
Lime	2971	3290	Hard sandy lime	3941	3944
Lime, shale, sand	3290	3350	Hard lime	3944	3956
Shale sticky	3350	3405	Simpson Sand	3956	3960
Shale	3405	3416	Core #1 9 2/12 Rec		
Top Lansing	3416	3720	Is wht to gray ex no show	3960	3972 1/2
Lime	3720	3742	Drilled		
Shale and shells	3742	3753	Hard lime	3972 1/2	3975
Chat	3753	3818	Top Simpson	3975	
Shale	3753	3818	Simpson	3975	3977
Top Marmaton	3720		Core #2 9 1/15 Rec.		
Top Mississippian	3742		Shaly green with ls		
Top Kinderhook			inclusions	3977	3983
Core #1 3/5 Rec.			Shale green	3983	3990
Chert, dull gray	3818	3819	Sand fine, no show	3990	3992
Shale, red & green	3819	3823	Core #3 10/11 Rec.		
Core #2 12/12 Rec.			Sand fine with phosphate		
Shale, green	3823	3834	inclusions, no show.	3992	4003
Shale, green, sandy pyritic	3834	3835	Shale	4003	4038
Core #3 4/6 Rec.			Shale and Lime	4038	4045
Shale, green, pyritic	3835	3837	Top Siliceous	4044	
Sand, very tight (SSO 38 1/2)	3837	3839	Core #4 6/11 Rec.		
Sand, very tight (SSO 38 1/2)	3837	3839	Dolomite, porous	4045	4048
Lime, tan, ex to mx	3839	3841	Dolomite Dense, no show	4048	4056
Top Sand			oil		
Core #4 6/6 Rec.			Cores show lime porous		
L. S. gray to wht, mx w/SSO	3841	3853	strong sulphur water smell	4004	4056
LS GA sandy with SO	3853	3854	Broken lime	4056	4060
chert wht, dense	3854	3855	Total Depth	4060	
Sand c.x. with S. O	3855	3856	Date First work. Feb. 23, 1938		
LS ex with F.S.O	3856	3857	Date Drilling Commenced March 3, 1938		
Top Viola	3856		Date drilling completed April 22, 1938		
Core #5 2/2 Rec.			Date well completed April 23, 1938		
Is gray with SO	3857	3859	Date Temporarily abandoned Apr. 24, 1938		
Derrick Floor Correction	3859	3857			
Cable Tools					
Core #1 1 1/2 Rec.					
Lime stone coarse cryst, wht					
very slight SO dense	3857	3859			
Core #2 No record					
Is wht, coarse cryst. sandy					
soft, probably carries water	3859	3860			
Is wht, coarse crystals no					
show	3860	3861			
Core #3 3/3 Rec					
Is coarse cryst. (fossiliferous)					
No show.	3861	3864			
Core #4 1/1 Rec					
Sandy lime	3864	3865			
Core #5 3/3 Rec.					
Lime	3865	3868			