

STATE OF KANSAS
STATE CORPORATION COMMISSION

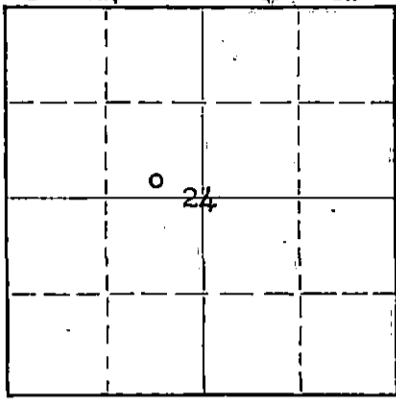
WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market, Insurance Bldg.
Wichita, Kansas

Reno County, Sec. 24 Twp. 24 Rge. (E) 8 (W)

T - 24S NORTH R - 8W

Location as "NE/CNW/SW" or footage from lines. CSL - SE - NW
Lease Owner Frank J. Black
Lease Name Linscheid Well No. 1
Office Address McPherson, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed July 8 19 41
Application for plugging filed July 22 19 60
Application for plugging approved July 26 19 60
Plugging commenced July 28 19 60
Plugging completed August 1 19 60
Reason for abandonment of well or producing formation Non-commercial



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Fred Hampel
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3545 1/2 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	241	none
				5 1/2	3530	2966.92

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set:

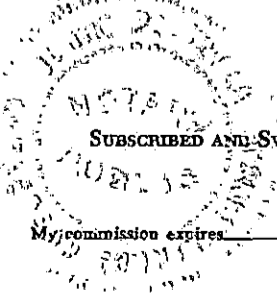
Sanded to 3500'-dumped 4 sks cement-mudded hole to 240'-set 10' rock bridge-dumped 20 sks cement-Mudded to 40'-set 10' rock bridge-dumped 10 sks cement to base of cellar.

RECEIVED
STATE CORPORATION COMMISSION
8-24-60
AUG 24 1960
CONSERVATION DIVISION
Wichita, Kansas

Name of Plugging Contractor R. & D Casing Pulling Co. License #236
Address Box 154, Ellinwood, Kansas

STATE OF KANSAS COUNTY OF MCPHERSON, ss.
Frank J. Black (owner) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]
(Address) _____



SUBSCRIBED AND SWORN to before me this 23rd day of August, 19 60

Jerry Pelitzman
JERRY PELITZMAN Notary Public.

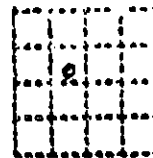
WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY
412 Union National Bk Bldg., Wichita, Kansas

SKELLY OIL CO.
J.P. Linscheid No. 1.

SEC. 24 T.24 R.6W
CSL SE NW
665' f EL. 330' f SL NW 1/2

Total Depth. 3545 1/2'
Comm. 6-18-41 Comp. 7-8-41
Shot or Treated. 7-10-41 5000 Gals. 3530-45 1/2
Contractor. Bedino Drlg. Co.
Issued. 9-13-41 Rotary O-3531
Cable 3531-45 1/2

County. Reno



CASING:
8 5/8" 241' Com.
5 1/2" 3530' SLM Com.

Elevation.

Production. Pot. 381 B.
No wtr

Figures Indicate Bottom of Formations.

surface clay & sand	75	3543-45 1/2 rec 2' all dense
red bed	155	gy cherty lime w/spotted
sand	185	porosity & saturation
red bed & shale	500	1325' OIH in 12 hrs
shale	920	Total Depth 3545 1/2
salt	1000	
salt & shells	1175	
shale & shells	1250	Before acid 1325' OIH
lime sdy	1340	in 12 hrs
shale & shells	1495	
sand	1510	7-11-41 POB 8 hrs for
shale	1515	physical potential,
lime & sand	1630	126.91 bbls oil & no
lime	1765	wtr to establish 24-
shale & shells	1825	hr potential of 381 bbls.
brkn lime & shale	2030	
lime brkn	2100	Top Kansas City lime 3530 SLM
shale	2150	pay formation 3530-45 1/2
lime	2230	
lime & shale	2305	
lime brkn	2365	
lime & shale	2590	
sdv shale & lime	2670	
lime & shale	2700	
lime	2835	
lime & shale	2895	
lime	2945	
shale	2970	
lime	2995	
brkn lime & shale	3015	
lime	3060	
lime & shale	3095	
lime sft gy	3165	
shale blk & gy	3190	
lime	3220	
shale	3235	
lime	3305	
lime & shale	3395	
lime	3420	
shale	3440	
lime	3475	
lime & shale	3518	
shale dk gy	3524	
lime gy cryst	3528	
shale dk gy	3532	
lime coarse greyish brown oolitic, good porosity & slight saturation	3533	

Corr: 3533 SLM rotary
table equals 3531 SLM DF
lime sft brown porous
oolitic, saturated -
400' OIH in 2 hrs 3537
swbd hole to btm, estimated
10 BO into pits
Cored w/cable tools:
3537-43 rec 3' all gy cherty
& foss. lime, no saturation

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