

STATE OF KANSAS
 STATE CORPORATION COMMISSION
 200 Colorado Derby Building
 Wichita, Kansas 67202

WELL PLUGGING RECORD
 K.A.R.-82-3-117

API NUMBER. 15-155-01921-0000

LEASE NAME W.A. Love

TYPE OR PRINT
 NOTICE: Fill out completely
 and return to Cons. Div.
 office within 30 days.

WELL NUMBER #1

 Ft. from S Section Line

 Ft. from E Section Line

SEC. 24 TWP. 24 RGE. 8W (E) or (W)

COUNTY Reno

Date Well Completed 12/10/41

Plugging Commenced 9/13/88

Plugging Completed 9/16/88

LEASE OPERATOR ROBINOWITZ OIL COMPANY

ADDRESS 7130 S. Lewis #910
Tulsa, OK 74136

PHONE# 918 481-7130 OPERATORS LICENSE NO. 6883

Character of Well

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC District Office prior to plugging this well? Yes

Which KCC Office did you notify? Dist. #2 Wichita, KS

Is ACO-1 filed? If not, is well log attached?

Producing Formation Depth to Top Bottom

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
				8 5/8	271	none
				5 1/2	3528	2814

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set. Plugged bottom with sand to 3470', ran 5 sacks cement. Shot @3025', 2814'. Set rock bridge @405', cemented top with 6 1/2 yards cement.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor KELSO CASING PULLING, INC. License No. 6050

Address P.O. Box 347 Chase, KS 67524

STATE OF Kansas COUNTY OF Rice, ss.

R. Darrell Kelso (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) R. Darrell Kelso

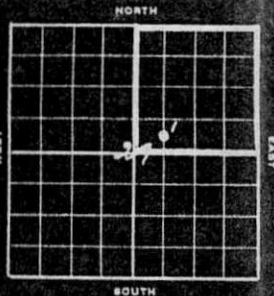
(Address) P.O. Box 347 Chase, KS 67524

SUBSCRIBED AND SWORN TO before me this 19th day of September, 1988

Janice Hoover
 Notary Public

My Commission Expires:





SKELLY OIL COMPANY

Well Record

Lease Name and No. W. A. Love #10635 Well No. 1 Elev. 1631' DE
 Lease Description NE/4, Section 24-24S-8W
Reno County, Kansas.
 Location made Dec. 10, 1941 by Rice County Engineer
 feet from North line _____ feet from East line NE/4
 feet from South line 330 feet from West line of Sec. 24

Work com'd Dec. 14, 1941 Rig com'd Dec. 17, 1941 Drig. com'd Dec. 19, 1941 Drig. comp'd Jan. 23, 1942

Rig Contractor Rig built by drilling contractor
 Drilling Contractor Bodine Drilling Company, Great Bend, Kansas.

Rotary Drilling from Top to 3528' Cable Tool Drilling from 3528' to 3543'

Commenced Producing Jan. 23, 1942 Initial Prod. before any acid 2100' OIH in 24 hrs. Bbls.
 Initial Prod. after any acid POB 8 hrs. 125.5 bbls. oil
 no wtr. to estb. S.C.C. potential of 377 bbls.

Dry Gas Well Press _____ Volume _____ Cu. ft.
 Casing Head Gas Pressure _____ Volume _____ Cu. ft.
 Braden Head 8-5/8" 5 1/2" OD Gas Pressure _____ Volume _____ Cu. ft.
 Braden Head (_____) Gas Pressure _____ Volume _____ Cu. ft.

PRODUCING FORMATION Kansas City Lime Top 3526' Bottom 3535' TOTAL DEPTH 3543'

CASING RECORD

Size	Wt.	Thds.	Where Set	PULLED OUT			LEFT IN			KIND	Cond'n	CEMENTING	
				Jts.	Feet	In.	Jts.	Feet	In.			Sacks Used	Method Employed
8-5/8" OD	24#	8	271				11	267	5	Lapweld	"C"	100	Halliburton
5 1/2" OD	17#	8R	3528 1/2				110	3555	9	Smls.	"A"	100	Halliburton
(8-5/8" casing set 7' in cellar and 5 1/2" cased to derrick floor)													
(Used one 5 1/2" Baker Combination Guide and Float Shoe)													

Liner Set at _____ Length _____ Perforated at _____
 Packer Set at _____ Size and Kind _____
 Packer Set at _____ Size and Kind _____

SHOT OR ACID TREATMENT RECORD

	FIRST	SECOND	THIRD	FOURTH
Date	<u>Jan. 22, 1942</u>			
Acid Used	<u>4000</u>			
Size Shot	<u>3528 1/2</u>			
Shot Between	<u>3528 1/2 Ft. and 3543 Ft.</u>			
Size of Shell				
Put in by (Co.)	<u>Chem. Process</u>			
Length anchor				
Distance below Cas'g				
Damage to Casing or Casing Shoulder	<u>None</u>			

SIGNIFICANT GEOLOGICAL FORMATIONS

NAME	Top	Bottom	GAS		OIL		REMARKS
			From	To	From	To	
<u>Lansing Lime</u>	<u>3190</u>				<u>3520</u>	<u>3524</u>	<u>Sl. por. and sat.</u>
<u>Kansas City Pay</u>	<u>3526</u>				<u>3526</u>	<u>3535</u>	<u>Pay Formation</u>

CLEANING OUT RECORDS

	DATE COMMENCED	DATE COMPLETED	PROD. BEFORE	PROD. AFTER	REMARKS
1st					<u>See Reverse for other details.</u>
2nd					" " " " "
3rd					" " " " "
4th					" " " " "

PLUGGING BACK AND DEEPENING RECORDS

	Date Commenced	Date Completed	No. Feet Plugged Back or Deepened	Prod. Before	Prod. After	REMARKS
1st						<u>See Reverse for other details.</u>
2nd						" " " " "
3rd						" " " " "
4th						" " " " "

(See Reverse for Record of Formation)

RECEIVED
 STATE CORPORATION COMMISSION

AUG 15 1988

CONSERVATION DIVISION
 Wichita, Kansas